



*Independent Statistics & Analysis*  
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Administration

# Petroleum Marketing Monthly

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## Preface

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The *Petroleum Marketing Monthly* (PMM) provides information and statistical data on a variety of crude oils and refined petroleum products. The publication presents statistics on crude oil costs and refined petroleum products sales for use by industry, government, private sector analysts, educational institutions, and consumers. Data on crude oil include the domestic first purchase price, the f.o.b. and landed cost of imported crude oil, and the refiners' acquisition cost of crude oil. Refined petroleum product sales data include motor gasoline, distillates, residuals, aviation fuels, kerosene, and propane. The Office of Petroleum and Biofuels Statistics, U.S. Energy Information Administration ensures the accuracy, quality, and confidentiality of the published data in the *Petroleum Marketing Monthly*.

### Scope of data

The data within the *Petroleum Marketing Monthly* are compiled from five Energy Information Administration (EIA) survey forms. The crude oil statistics are calculated from data collected on the following three survey forms: Form EIA-182, "Domestic Crude Oil First Purchase Report"; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report"; and Form EIA-14, "Refiners' Monthly Cost Report."

The statistics on petroleum product sales prices and volumes are derived from Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

The data presented in Tables 45 to 47 are derived from aggregations of data from Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

### Sections

Monthly statistics on purchases of crude oil and sales of petroleum products are presented in the *Petroleum Marketing Monthly* in six sections:

- Highlights
- Summary Statistics
- Crude Oil Prices
- Prices of Petroleum Products
- Volumes of Petroleum Products
- Prime Supplier Sales Volumes of Petroleum Products for Local Consumption.

The publication highlights salient statistics for the United States in the Summary Statistics section. More detailed geographic coverage occurs in the other four sections. Geographic coverage for crude oil includes country of origin for foreign crude and Petroleum Administration for Defense (PAD) Districts and individual States for domestic crude oil. Geographic coverage of the petroleum products includes PAD Districts and individual States.

Detailed statistics for crude oil, including the price of imported crude oil by country of origin, by gravity, and by crude stream, can be found in the Crude Oil Prices section.

PAD District and/or State-level statistics for petroleum products are presented in the Prices, Volumes, and Prime Supplier Sales of Petroleum Products sections. To aid the reader in determining the market changes, the majority of the tables show data for the report month and previous month for the current year, and the report month for the previous year.

### Notes on the tables

- For the crude oil statistics referencing Form EIA-182, United States includes the 50 States, the outer continental shelf, and the District of Columbia. For crude oil statistics referencing either Form EIA-14 or Form EIA-856, United States

includes the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and all American territories and possessions. For the petroleum products data, United States includes the 50 States and the District of Columbia.

- Prices exclude taxes. Refer to the Explanatory Notes for a tax table on motor fuels.
- Some of the tables use state abbreviations. Refer to the Explanatory Notes for a table of U.S. Postal State abbreviations.
- Sales of leaded gasoline are a component of averages and totals prior to October 1993.
- References to "Refiners" include gas plant operators (see the Glossary for definition of "Gas plant operators").
- "Prime supplier" refers to a firm that produces, imports, or transports any of the selected petroleum products across State boundaries and local marketing areas and sells the product to local distributors, local retailers, or end users.
- The category "Retail outlet" refers to any company-operated outlet selling gasoline, on-highway diesel fuel, or propane for on-highway vehicle use (see Glossary).
- No. 2 distillate volumes and prices are classified in accordance with what the product was sold as, regardless of the actual specifications of that product (see definitions of No. 2 distillate in the Glossary).
- Beginning with the February 2007 data release, EIA revised the table formats and content for the *Petroleum Marketing Monthly* (PMM) to eliminate oxygenated gasoline as a separate category and to revise the categories of diesel fuel (i.e., ultra-low sulfur, low sulfur, and high sulfur). In conjunction with these changes, the Total columns in certain PMM tables have been eliminated to help ensure that sensitive data reported to EIA by individual survey respondents may not be closely estimated using the aggregates published by EIA. Refer to the Product Guide for new table numbers.
- As of January 2012, EIA changed the methodology used to calculate the initial price estimates for refiner acquisition costs of crude oil. The price estimate for domestic crude oil comes from a regression model based on West Texas Intermediate (WTI) crude oil spot market prices. The price estimate for imported crude oil comes from a regression model that uses a basket of world crude oil prices. The composite price estimate is a weighted average of the domestic and imported prices based on refinery receipts data found in the *Petroleum Supply Annual*.
- Final revisions to 2010 and 2011 monthly and annual values in Tables 1, 1A, and 18-27 were added to the *Petroleum Marketing Monthly* in the March 2013 issue.
- As of the March 2016 data release, January and February 2016 OPEC and Non-OPEC crude oil prices in Tables 21 and 22 were revised to include Indonesia in OPEC and exclude it from Non-OPEC.

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## Highlights

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### Crude oil

- Monthly average crude oil prices rose again in September. The average domestic crude oil first purchase price increased \$2.21 (4.9%), to \$47.17 per barrel.
- The average free-on-board (f.o.b.) cost of imported crude oil rose \$2.35 (5.3%) to \$46.40 per barrel. The average landed cost of foreign crude oil increased \$2.31 (5.0%), to \$48.91 per barrel.
- The average refiner acquisition cost for domestic crude oil climbed \$2.43 (5.0%), to \$51.14 per barrel. The average cost of imported crude oil increased \$2.72 (5.7%), to \$50.33 per barrel. The composite refiner acquisition cost for crude oil rose \$2.58 (5.4%), to \$50.77 per barrel.

### Petroleum products

#### *Motor gasoline*

- Refiner monthly average prices for motor gasoline rose in September. The average retail price climbed 20.2 cents to \$2.154 per gallon, while the average wholesale price increased 11.5 cents to \$1.826 per gallon.
- Refiner sales of finished motor gasoline fell in September. Total sales decreased 13.7 million gallons per day (4.0%) to an average of 326.4 million gallons per day. Retail sales dropped 600,000 gallons per day (2.4%), while wholesales fell 13.1 million gallons per day (4.2%). DTW sales accounted for 7.4% of wholesales, while rack and bulk sales made up 86.3% and 6.3%, respectively.

#### *No. 2 distillate*

- Monthly average prices for refiner sales of No. 2 distillates continued to rise in September. The average price for No. 2 diesel fuel sold to end users rose 16.7 cents to \$1.959 per gallon, while the average wholesale price increased 16.6 cents to \$1.847 per gallon. The average retail price for No. 2 fuel oil climbed 14.0 cents to \$2.044 per gallon, while the average wholesale price rose 14.7 cents to \$1.669 per gallon.
- Refiner sales of No. 2 ultra-low sulfur diesel decreased 3.4 million gallons per day (2.1%) to 157.1 million gallons per day in September. Retail sales fell 500,000 gallons per day (4.0%), while wholesales declined 2.9 million gallons per day (2.0%).

#### *Residual Fuel Oil*

- Refiner monthly average prices for sales of residual fuel oil increased in September. The wholesale price for low-sulfur residual fuel oil rose 10.8 cents to \$1.150 per gallon. The price for high-sulfur residual fuel oil increased 15.3 cents to \$1.295 per gallon at retail, while the wholesale price rose 5.5 cents to \$1.136 per gallon.
- September residual fuel oil sales by refiners fell from August's levels. Total sales dropped 300,000 gallons per day (2.5%) to 11.8 million gallons per day. Retail sales increased 400,000 gallons per day (10.8%), while wholesales decreased 700,000 gallons per day (8.3%).

#### *Other products*

- Refiner prices for the remaining surveyed products rose in September. Prices for propane, kerosene-type jet fuel, and kerosene increased at both the retail and wholesale levels, while aviation gasoline and No. 1 distillate prices rose at the wholesale level.
- Refiner sales of propane fell at retail but rose at the wholesale level in September. Sales of kerosene-type jet fuel declined at both levels, while kerosene sales rose in both categories. Aviation gasoline sales decreased at wholesale while No. 1 distillate sales rose in the same category.

**Table HL1. U.S. refiner prices and volumes of petroleum products**

prices: dollars per gallon excluding taxes, volumes: million gallons per day

Products	Sales to end users						Sales for resale					
	September 2017		August 2017		September 2016		September 2017		August 2017		September 2016	
	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume
<b>Motor gasoline</b>	2.154	24.6	1.952	25.2	1.788	26.4	1.826	301.8	1.711	314.9	1.514	307.8
<b>Conventional</b>	2.059	15.2	1.854	15.8	1.708	16.9	1.787	205.7	1.671	215.3	1.480	208.6
Regular	2.011	13.4	1.806	13.9	1.660	14.8	1.748	183.8	1.632	191.7	1.441	186.1
Midgrade	2.273	0.8	2.055	0.8	1.905	0.9	1.954	1.5	1.825	1.7	1.629	1.8
Premium	2.514	1.1	2.302	1.1	2.137	1.2	2.128	20.3	2.000	21.9	1.817	20.8
<b>Reformulated</b>	2.309	9.3	2.117	9.4	1.931	9.5	1.911	96.1	1.798	99.6	1.585	99.2
Regular	2.213	6.9	2.021	6.9	1.838	6.9	1.857	80.1	1.745	82.5	1.531	82.5
Midgrade	2.473	0.9	2.276	1.0	2.076	1.0	2.021	0.8	1.905	0.9	1.687	1.0
Premium	2.640	1.5	2.440	1.6	2.228	1.7	2.187	15.1	2.065	16.2	1.860	15.7
<b>Aviation gasoline</b>	W	W	W	W	W	W	2.898	0.5	2.710	0.5	2.506	0.4
<b>Kerosene-type jet fuel</b>	1.795	30.4	1.613	32.1	1.394	32.2	1.771	39.6	1.587	40.2	1.366	32.0
<b>Propane (consumer grade)</b>	0.895	4.9	0.768	5.8	0.507	6.3	0.864	27.2	0.742	24.7	0.494	28.4
<b>Kerosene</b>	2.703	0.0	2.579	0.0	W	W	1.809	0.8	1.630	0.7	1.402	1.0
<b>No. 1 distillate</b>	2.371	0.1	W	W	1.977	0.0	2.208	0.3	1.997	0.2	1.743	0.5
<b>No. 2 distillate</b>	1.959	12.4	1.793	12.8	1.602	13.3	1.841	155.1	1.675	156.6	1.466	148.8
<b>No. 2 fuel oil</b>	2.044	0.1	1.904	0.1	1.805	0.1	1.669	5.5	1.522	5.4	1.341	6.0
<b>No. 2 diesel fuel</b>	1.959	12.3	1.792	12.7	1.601	13.2	1.847	149.6	1.681	151.2	1.471	142.8
Ultra low sulfur	1.963	11.9	1.795	12.4	1.604	12.9	1.854	145.2	1.685	148.1	1.475	139.0
Low sulfur	W	W	W	W	W	W	1.618	3.4	W	W	W	W
High sulfur	W	W	W	W	W	W	1.627	1.0	W	W	W	W
<b>No. 4 fuel[a]</b>	W	W	W	W	W	W	W	W	W	W	W	W
<b>Residential fuel oil</b>	1.314	4.1	1.204	3.7	1.076	4.7	1.137	7.7	1.079	8.4	0.854	7.9
<b>Sulfur content not &gt; 1%</b>	W	W	W	W	W	W	1.150	0.7	1.042	0.4	0.846	0.5
<b>Sulfur content &gt; 1%</b>	1.295	W	1.142	W	1.059	W	1.136	7.1	1.081	8.1	0.855	7.4

NA = Not available.

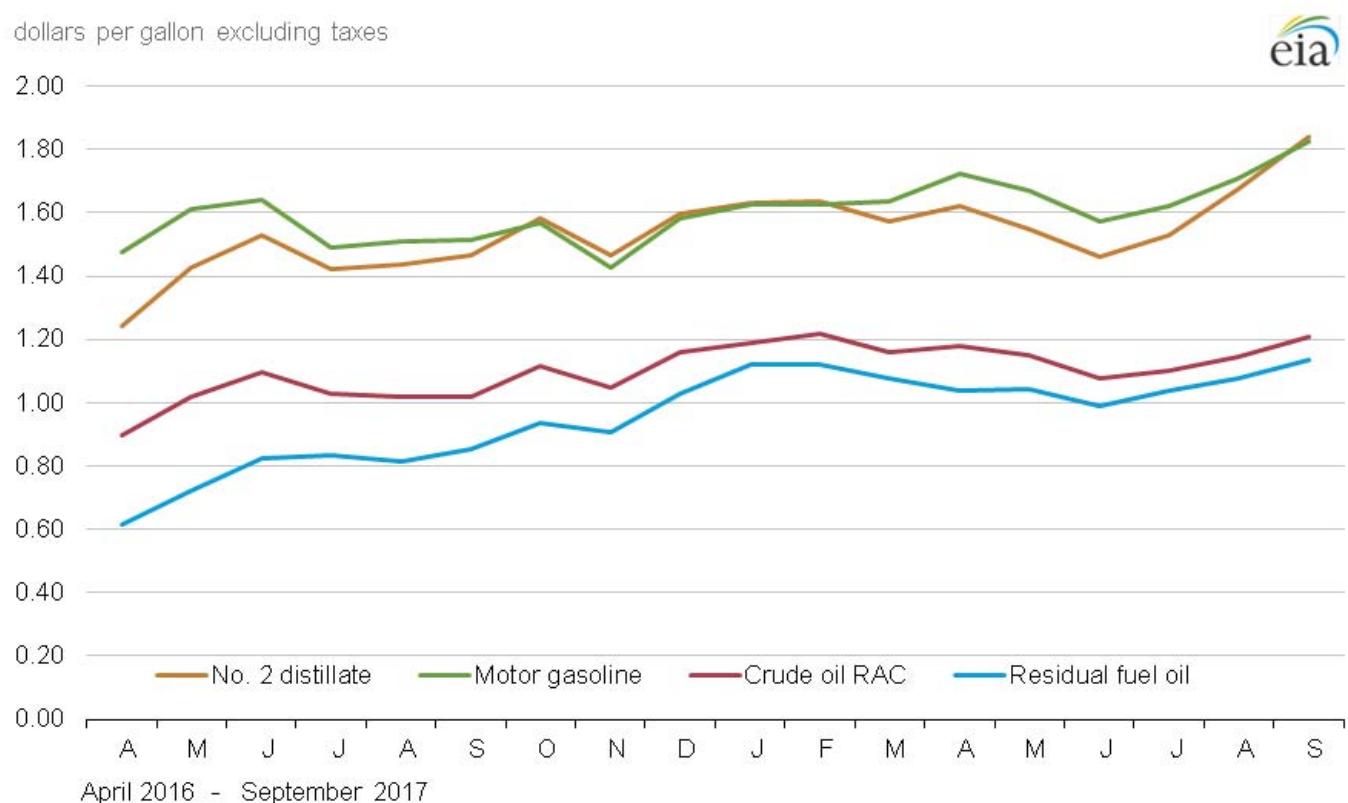
- = No data reported.

W = Withheld to avoid disclosure of individual company data.

[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: - Beginning January 2007, oxygenated gasoline is included in conventional gasoline. - In January 2007, ultra low-sulfur diesel fuel was added. - All on-highway diesel must be ultra low-sulfur as of December 1, 2010 - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Total volumes may not equal the sum of the components due to rounding

Source: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Figure HL1. Crude oil and petroleum product wholesale prices**

Sources: U.S. Energy Information Administration, Crude oil refiner acquisition cost: Form EIA-14, "Refiners' Monthly Cost Report"; petroleum product prices: Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Note: RAC stands for refiner acquisition cost.

# Summary Statistics

**Table 1. Crude oil prices**

dollars per barrel

Year month	Domestic first purchase prices	Average F.O.B.[a] cost of crude oil imports[b]	Average landed cost of crude oil imports[b]	Refiner acquisition cost of crude oil		
				Domestic	Imported	Composite
<b>1997 average</b>	17.23	16.94	18.11	19.61	18.53	19.04
<b>1998 average</b>	10.87	10.76	11.84	13.18	12.04	12.52
<b>1999 average</b>	15.56	16.47	17.23	17.90	17.26	17.51
<b>2000 average</b>	26.72	26.27	27.53	29.11	27.70	28.26
<b>2001 average</b>	21.84	20.46	21.82	24.33	22.00	22.95
<b>2002 average</b>	22.51	22.63	23.91	24.65	23.71	24.10
<b>2003 average</b>	27.56	25.86	27.69	29.82	27.71	28.53
<b>2004 average</b>	36.77	33.75	36.07	38.97	35.90	36.98
<b>2005 average</b>	50.28	47.60	49.29	52.94	48.86	50.24
<b>2006 average</b>	59.69	57.03	59.11	62.62	59.02	60.24
<b>2007 average</b>	66.52	66.36	67.97	69.65	67.04	67.94
<b>2008 average</b>	94.04	90.32	93.33	98.47	92.77	94.74
<b>2009 average</b>	56.35	57.78	60.23	59.49	59.17	59.29
<b>2010 average</b>	74.71	74.19	76.50	78.01	75.86	76.69
<b>2011 average</b>	95.73	101.66	102.92	100.71	102.63	101.87
<b>2012 average</b>	94.52	99.78	101.00	100.72	101.09	100.93
<b>2013 average</b>	95.99	96.56	96.99	102.91	98.11	100.49
<b>2014 average</b>	87.39	85.65	88.16	94.05	89.56	92.02
<b>2015 average</b>	44.39	41.91	45.38	49.94	46.38	48.39
<b>2016</b>						
January	27.02	23.67	27.36	32.17	27.48	29.99
February	25.52	24.68	27.04	30.28	26.66	28.53
March	31.87	29.74	32.06	35.29	32.24	33.82
April	35.59	32.73	35.43	39.30	35.90	37.71
May	41.02	38.31	40.73	44.77	40.88	42.88
June	43.96	41.92	43.55	47.57	44.13	45.96
July	40.71	38.76	41.05	44.88	41.48	43.26
August	40.46	38.26	40.40	44.18	41.21	42.70
September	40.55	38.28	40.81	44.47	40.86	42.73
October	45.00	42.36	43.97	48.66	44.76	46.85
November	41.65	40.12	42.59	46.10	41.80	44.06
December	47.12	44.52	46.74	50.45	46.72	48.66
<b>2016 average</b>	38.29	36.37	38.56	42.41	38.75	40.66
<b>2017</b>						
January	48.19	44.63	47.05	51.81	48.12	49.99
February	49.41	45.88	48.10	53.15	49.38	51.24
March	46.39	44.08	46.22	50.60	46.53	48.65
April	47.23	43.58	46.00	51.34	47.47	49.47
May	45.19	43.74	46.13	49.58	46.94	48.34
June	42.19	41.35	43.82	46.17	43.93	45.17
July	43.42	R42.09	R44.70	47.44	45.02	46.32
August	44.96	R44.05	R46.60	48.71	47.61	48.19
September	47.17	46.40	48.91	R51.14	R50.33	R50.77
October [c]	NA	NA	NA	E52.98	E52.34	E52.68

NA = Not available.

E = Estimated data.

R = Revised data.

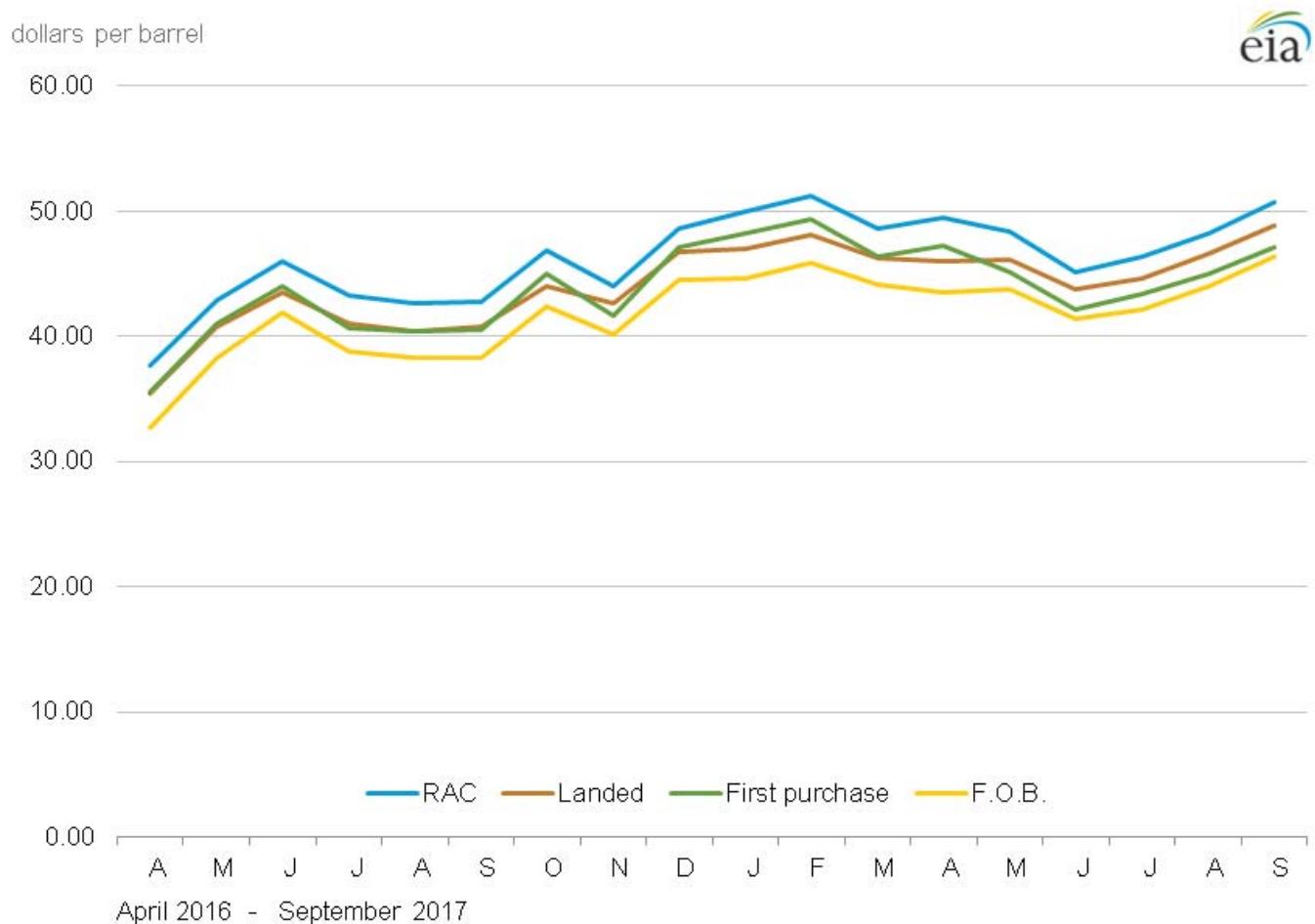
[a] Free on Board. See Glossary.

[b] Values reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section.

[c] Data are initial estimates calculated using regression models based on past and present values, spot prices and other internally computed data. For an explanation of estimation methodology, see the Preface.

Notes: In January 2004, new crude streams were added and selected crude streams were discontinued for California, Gulf Coast, Oklahoma, and Texas. - Values for Domestic First Purchase Price and Refiner Acquisition Cost for the current 2 months, and for Average F.O.B. and Average Landed Costs, for the current 3 months are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: Domestic first purchase prices -- See "Source" from Table 18. Crude oil imports costs -- See "Sources" from Table 21. Refiner acquisition costs -- U.S. Energy Information Administration, Form EIA-14, "Refiners' Monthly Cost Report."

**Figure 1. Crude oil prices**

Sources: U.S. Energy Information Administration, Form EIA-182, "Domestic Crude Oil First Purchase Report"; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report"; and Form EIA-14, "Refiners' Monthly Cost Report."  
Note: RAC stands for refiner acquisition cost.

**Table 1A. Refiner acquisition cost of crude oil by PAD Districts**  
dollars per barrel

Year month	U.S.			PAD District 1			PAD District 2		
	Domestic	Imported	Composite	Domestic	Imported	Composite	Domestic	Imported	Composite
2004	38.97	35.90	36.98	40.75	38.29	38.34	40.80	35.63	38.38
2005	52.94	48.86	50.24	56.89	53.29	53.35	54.57	46.11	50.75
2006	62.62	59.02	60.24	66.92	63.53	63.60	63.66	55.19	59.70
2007	69.65	67.04	67.94	70.62	72.48	72.44	71.10	62.17	66.90
2008	98.47	92.77	94.74	100.30	96.90	96.97	100.98	88.45	94.93
2009	59.49	59.17	59.29	59.64	61.68	61.63	60.00	57.00	58.64
2010	78.01	75.86	76.69	75.90	80.03	79.91	78.85	72.24	75.92
2011	100.71	102.63	101.87	98.88	111.53	111.01	96.81	89.15	93.18
2012	100.72	101.09	100.93	104.45	112.27	111.50	95.04	83.90	89.44
2013	102.91	98.11	100.49	106.98	106.74	106.80	100.63	85.43	93.26
2014	94.05	89.56	92.02	96.95	96.51	96.70	93.08	81.66	87.51
2015	49.94	46.38	48.39	52.60	50.40	51.37	49.33	42.70	46.13
<b>2016</b>									
January	32.17	27.48	29.99	33.12	31.44	32.02	32.47	25.60	28.85
February	30.28	26.66	28.53	32.90	30.86	31.36	30.65	24.00	27.01
March	35.29	32.24	33.82	39.12	36.17	36.91	36.37	29.60	32.80
April	39.30	35.90	37.71	43.85	39.19	40.32	40.29	34.08	37.04
May	44.77	40.88	42.88	49.14	43.95	45.24	46.03	38.48	42.47
June	47.57	44.13	45.96	50.67	47.17	48.12	49.34	41.86	45.81
July	44.88	41.48	43.26	48.37	45.03	45.61	45.70	39.13	42.60
August	44.18	41.21	42.70	48.18	45.15	45.63	45.57	38.43	42.10
September	44.47	40.86	42.73	47.25	44.33	44.98	45.61	37.69	41.79
October	48.66	44.76	46.85	51.04	48.09	48.57	50.17	43.02	46.74
November	46.10	41.80	44.06	48.91	46.25	46.70	46.61	39.20	42.79
December	50.45	46.72	48.66	54.67	50.46	51.30	51.86	43.82	47.51
<b>2016</b>	42.41	38.75	40.66	44.58	42.54	43.00	43.76	36.19	39.95
<b>2017</b>									
January	51.81	48.12	49.99	55.35	52.87	53.34	52.83	44.53	48.26
February	53.15	49.38	51.24	55.90	52.80	53.29	53.56	46.04	49.59
March	50.60	46.53	48.65	55.85	51.98	52.62	50.84	42.91	46.64
April	51.34	47.47	49.47	54.99	51.26	51.64	51.93	44.12	48.06
May	49.58	46.94	48.34	54.64	50.66	51.17	49.72	44.64	47.27
June	46.17	43.93	45.17	52.47	47.87	48.38	46.39	41.59	44.14
July	47.44	45.02	46.32	54.32	48.41	48.92	47.81	42.13	44.99
August	48.71	47.61	48.19	56.03	50.70	51.02	49.34	44.57	46.95
September	R51.14	R50.33	R50.77	56.14	54.06	54.24	51.08	45.24	48.14

See footnotes at end of table.

**Table 1A. Refiner acquisition cost of crude oil by PAD Districts (cont.)**

dollars per barrel

Year month	PAD District 3			PAD District 4			PAD District 5		
	Domestic	Imported	Composite	Domestic	Imported	Composite	Domestic	Imported	Composite
2004	39.28	34.79	35.87	39.98	35.93	37.81	36.81	38.20	37.30
2005	53.17	47.77	48.99	53.50	48.54	50.89	50.61	50.77	50.67
2006	63.17	58.34	59.54	60.80	56.17	58.45	60.90	61.44	61.15
2007	70.58	66.34	67.48	65.79	60.81	63.43	67.47	69.42	68.34
2008	100.39	91.86	94.11	91.49	88.56	90.12	94.53	96.30	95.35
2009	60.61	59.21	59.64	56.30	56.53	56.39	57.79	60.07	58.78
2010	78.73	75.67	76.65	73.56	70.77	72.37	76.56	78.23	77.34
2011	103.24	104.78	104.24	89.34	84.87	87.61	103.83	105.68	104.73
2012	104.32	105.18	104.83	86.83	80.80	84.63	103.03	106.43	104.69
2013	104.64	101.42	103.02	88.96	80.75	85.21	103.82	105.12	104.40
2014	94.67	90.84	93.06	84.63	78.73	81.93	94.45	96.13	95.22
2015	50.16	46.49	48.75	44.77	39.73	42.28	50.30	50.91	50.59
<b>2016</b>									
January	32.48	26.96	30.31	29.77	23.46	26.50	30.82	30.56	30.69
February	30.23	26.16	28.53	28.49	20.75	24.75	29.92	30.96	30.43
March	34.37	31.61	33.17	36.04	27.85	32.35	36.49	36.15	36.32
April	38.65	34.49	37.05	39.41	33.72	36.59	39.69	39.66	39.67
May	43.96	39.63	42.13	44.71	36.54	40.77	45.13	45.37	45.27
June	47.03	43.73	45.68	47.33	39.53	43.74	46.45	47.18	46.85
July	44.82	40.91	43.23	44.15	37.09	40.78	43.45	44.35	43.95
August	44.23	40.99	42.78	38.63	37.08	37.94	43.13	43.37	43.26
September	43.99	40.53	42.50	43.71	36.49	40.22	44.44	44.95	44.72
October	48.06	44.02	46.51	49.12	40.74	44.64	48.28	47.61	47.94
November	45.74	41.46	43.98	44.68	37.67	41.22	46.79	44.98	45.96
December	49.71	47.00	48.56	50.11	41.48	46.09	50.97	50.06	50.53
<b>2016</b>	41.97	38.22	40.42	41.48	34.49	38.11	42.10	42.21	42.16
<b>2017</b>									
January	51.15	48.10	49.85	50.68	41.66	46.38	52.87	52.35	52.61
February	52.72	49.73	51.37	52.61	42.82	47.68	53.93	52.71	53.31
March	50.32	46.58	48.77	49.06	40.36	44.87	51.24	50.43	50.83
April	50.98	47.37	49.50	49.19	40.95	45.53	52.31	50.78	51.48
May	49.38	46.24	48.16	48.03	42.03	45.68	50.25	49.78	49.98
June	45.87	43.37	44.94	44.97	40.31	43.17	46.91	46.53	46.72
July	47.00	44.50	46.06	46.30	42.36	44.55	48.78	48.53	48.64
August	48.03	47.43	47.82	48.76	42.63	46.02	50.27	50.44	50.37
September	50.66	51.30	50.88	50.47	43.58	47.34	53.23	53.92	53.62

R = Revised data.

Notes: - U.S. is defined as the 50 states, the District of Columbia, Puerto Rico, the Virgin Islands, and all American territories and possessions. Values reflect the PAD District in which the crude oil is intended to be refined. - Values shown for the current month are preliminary. Values shown for the previous month may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-14, "Refiners' Monthly Cost Report," January 2004 to present."

**Table 2. U.S. refiner prices of petroleum products to end users**  
dollars per gallon excluding taxes

Year month	Motor gasoline	Aviation gasoline	Kerosene type jet fuel	Propane (consumer grade)	Kerosene	No. 2 distillate				Residual fuel oil
						No. 1 distillate	No. 2 diesel fuel	No. 2 fuel oil	Average	
1985	0.912	1.201	0.796	0.717	1.030	0.880	0.789	0.849	0.799	0.773
1986	0.624	1.011	0.529	0.745	0.790	0.620	0.478	0.560	0.491	0.489
1987	0.669	0.907	0.543	0.701	0.770	0.604	0.551	0.581	0.556	0.513
1988	0.673	0.891	0.513	0.714	0.738	0.564	0.500	0.544	0.507	0.461
1989	0.756	0.995	0.592	0.615	0.709	0.661	0.585	0.587	0.585	0.512
1990	0.883	1.120	0.766	0.745	0.923	0.819	0.725	0.734	0.726	0.622
1991	0.797	1.047	0.652	0.730	0.838	0.740	0.648	0.665	0.650	0.580
1992	0.787	1.027	0.610	0.643	0.788	0.666	0.619	0.627	0.620	0.526
1993	0.759	0.990	0.580	0.673	0.754	0.666	0.602	0.602	0.602	0.501
1994	0.738	0.957	0.534	0.530	0.660	0.640	0.554	0.572	0.556	0.501
1995	0.765	1.005	0.540	0.492	0.589	0.620	0.560	0.562	0.560	0.505
1996	0.847	1.116	0.651	0.605	0.740	0.726	0.681	0.673	0.680	0.603
1997	0.839	1.128	0.613	0.552	0.745	0.689	0.642	0.636	0.642	0.565
1998	0.673	0.975	0.452	0.405	0.501	0.551	0.494	0.482	0.492	0.428
1999	0.781	1.059	0.543	0.458	0.605	0.621	0.584	0.558	0.580	0.474
2000	1.106	1.306	0.899	0.603	1.123	0.988	0.935	0.927	0.934	0.769
2001	1.032	1.323	0.775	0.506	1.045	0.902	0.842	0.829	0.840	0.679
2002	0.947	1.288	0.721	0.419	0.990	0.828	0.762	0.737	0.759	0.657
2003	1.156	1.493	0.872	0.577	1.224	1.017	0.944	0.933	0.942	0.856
2004	1.435	1.819	1.207	0.839	1.160	1.262	1.243	1.173	1.235	1.017
2005	1.829	2.231	1.735	1.089	1.957	1.832	1.786	1.705	1.777	W
2006	2.128	2.682	1.998	1.358	2.244	2.137	2.096	1.982	2.091	W
2007	2.345	2.849	2.165	1.489	2.263	2.286	2.267	2.241	2.266	W
2008	2.775	3.273	3.052	1.892	3.283	2.983	3.150	2.986	3.143	W
2009	1.888	2.442	1.704	1.220	2.675	2.141	1.834	1.962	1.840	W
2010	2.301	3.028	2.201	1.481	3.063	2.705	2.314	2.462	2.318	W
2011	3.050	3.803	3.054	1.709	3.616	3.467	3.117	3.193	3.119	W
2012	3.154	3.971	3.104	1.139	3.843	3.580	3.202	3.358	3.206	W
2013	3.049	3.932	2.979	1.028	3.842	3.483	3.122	3.335	3.126	W
2014	2.855	3.986	2.772	1.097	W	3.117	2.923	3.329	2.924	W
2015	2.003	W	1.629	0.481	W	1.822	1.819	2.016	1.821	W
2016										
January	1.505	W	1.038	0.377	W	NA	1.198	1.450	1.201	W
February	1.332	W	1.032	0.409	W	NA	1.185	1.407	1.187	-
March	1.552	W	1.133	0.481	W	1.610	1.317	1.555	1.318	0.693
April	1.725	W	1.187	0.472	W	1.706	1.386	1.631	1.388	W
May	1.869	W	1.342	0.533	W	W	1.555	1.733	1.555	-
June	1.961	W	1.464	0.514	W	2.041	1.661	1.861	1.662	W
July	1.804	W	1.393	0.491	W	1.911	1.577	1.814	1.578	W
August	1.754	W	1.330	0.460	W	1.890	1.577	NA	1.578	W
September	1.788	W	1.394	0.507	W	1.977	1.601	1.805	1.602	W
October	1.819	W	1.506	0.599	W	2.048	1.706	1.941	1.708	W
November	1.759	W	1.426	0.557	W	2.050	1.599	1.787	1.601	-
December	1.849	W	1.539	0.666	W	NA	1.718	1.997	1.721	-
2016	1.730	W	1.319	0.498	W	1.702	1.511	1.716	1.512	W
2017										
January	1.900	W	1.584	0.774	W	2.138	1.747	NA	1.750	W
February	1.862	W	1.615	0.814	W	2.190	1.755	2.033	1.757	W
March	1.904	W	1.554	0.657	W	2.142	1.699	1.909	1.701	W
April	1.997	W	1.595	0.652	W	W	1.747	2.081	1.748	W
May	1.963	W	1.492	0.650	2.637	W	1.693	NA	1.694	W
June	1.906	W	1.434	0.611	2.600	2.018	1.618	1.739	1.618	W
July	1.871	W	1.478	0.667	2.621	W	1.665	1.728	1.665	-
August	R1.952	W	1.613	0.768	2.579	W	1.792	R1.904	1.793	W
September	2.154	W	1.795	0.895	2.703	2.371	1.959	2.044	1.959	W

NA = Not available.

- = No data reported.

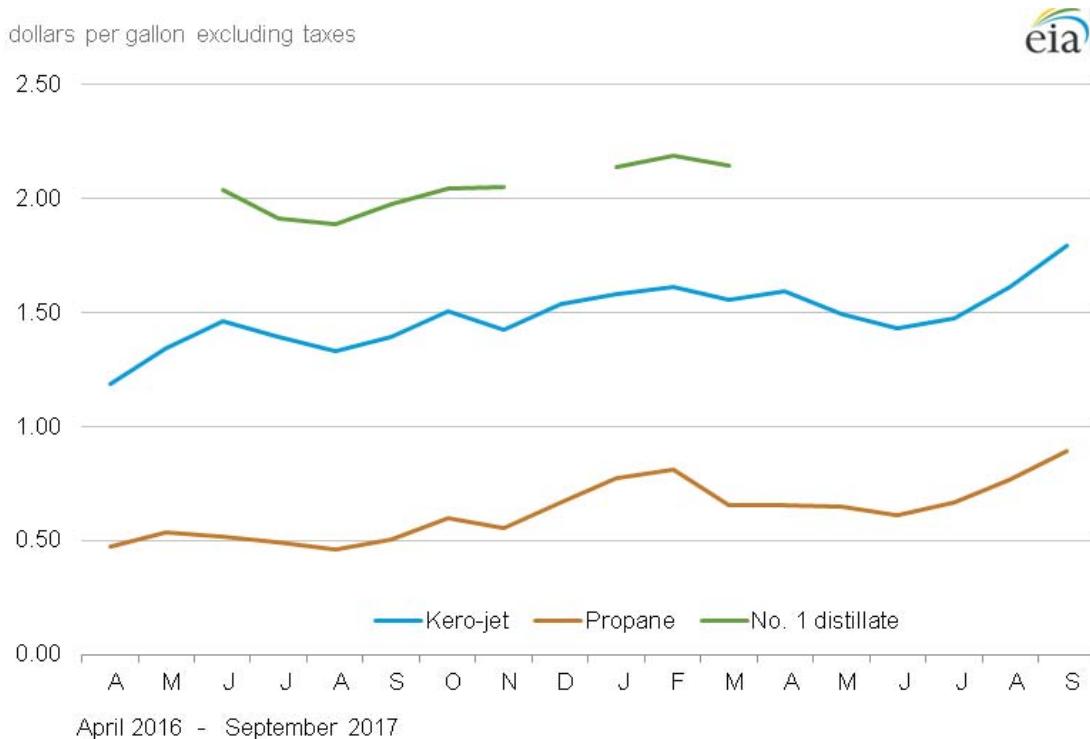
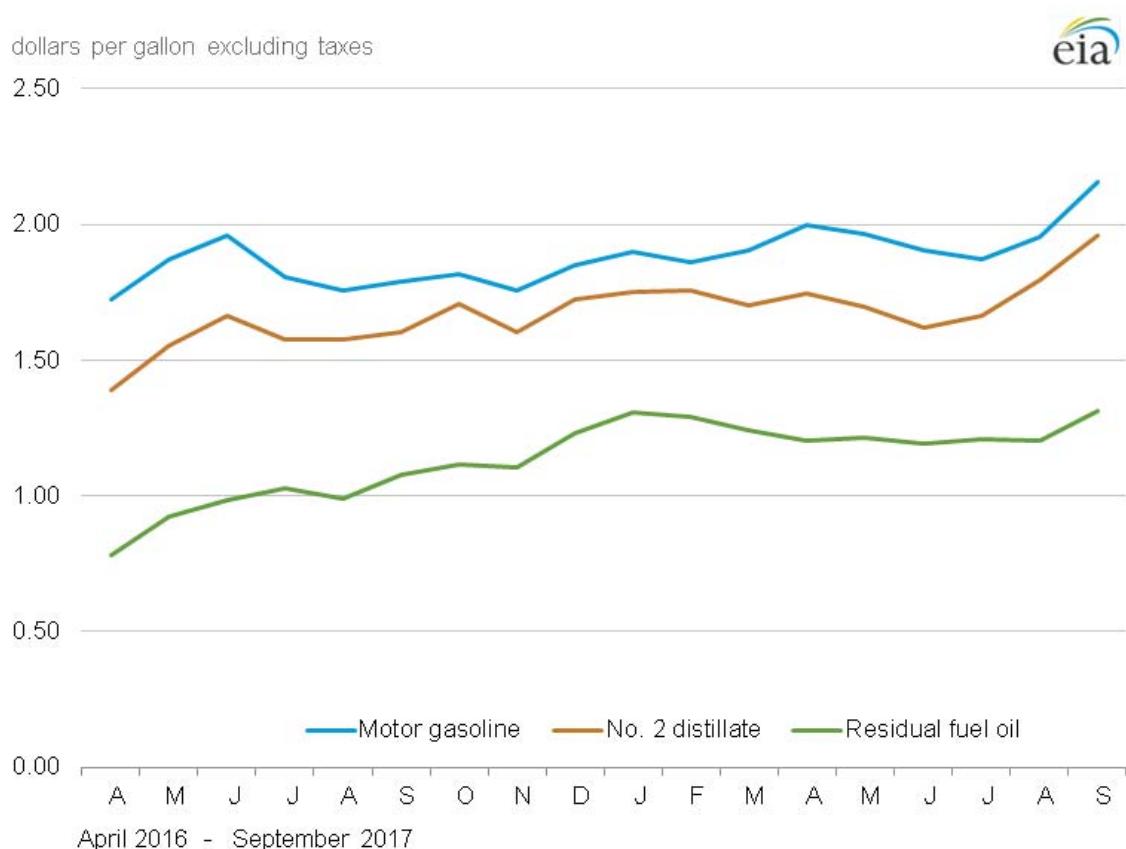
W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: - Motor gasoline averages and totals prior to October 1993 include leaded gasoline. - Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Figure 2. U.S. Refiner retail petroleum product prices**

Sources: U.S. Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Sales Report."

**Table 3. U.S. refiner volumes of petroleum products to end users**  
million gallons per day

Year month	Motor gasoline	Aviation gasoline	Kerosene type jet fuel	Propane (consumer grade)	Kerosene	No. 2 distillate					Residual fuel oil
						No. 1 distillate	No. 2 diesel fuel	No. 2 fuel oil	Average	No. 4 fuel[a]	
1985	57.5	0.3	34.6	3.7	0.3	0.5	25.0	5.0	29.9	0.5	25.2
1986	61.2	0.3	35.1	3.4	0.3	0.4	24.4	4.4	28.8	0.7	31.6
1987	61.0	0.2	36.8	3.8	0.3	0.4	24.1	4.5	28.5	0.8	29.0
1988	61.0	0.2	38.2	4.3	0.3	0.4	24.5	4.6	29.1	1.1	30.2
1989	61.2	0.2	40.1	2.8	0.3	0.5	24.3	4.5	28.8	0.9	30.4
1990	60.3	0.2	39.9	2.7	0.2	0.5	22.2	3.6	25.9	0.8	25.9
1991	61.2	0.2	38.5	3.1	0.2	0.5	21.1	3.2	24.4	0.7	24.0
1992	59.0	0.2	39.8	3.8	0.2	0.5	21.5	3.1	24.6	0.6	22.4
1993	57.2	0.2	41.7	3.5	0.2	0.4	20.8	2.9	23.8	0.6	17.2
1994	55.0	0.2	45.2	2.2	0.4	0.4	21.3	3.4	24.6	0.8	13.5
1995	55.9	0.2	45.7	3.2	0.6	0.3	21.6	3.3	24.9	0.5	11.6
1996	57.5	0.2	48.7	3.1	0.4	0.3	21.9	3.1	25.0	0.4	12.9
1997	61.1	0.2	49.7	3.2	0.3	0.4	22.0	3.0	25.0	0.3	13.4
1998	63.3	0.2	48.9	3.1	0.4	0.4	21.1	3.2	24.3	0.3	14.4
1999	62.0	0.1	47.0	3.6	0.2	0.3	21.1	3.0	24.1	0.3	13.9
2000	60.9	0.2	49.3	2.9	0.2	0.3	22.6	2.8	25.4	0.3	13.1
2001	62.0	0.1	49.7	3.6	0.2	0.3	22.9	3.0	26.0	0.4	14.8
2002	63.6	0.1	49.1	2.6	0.1	0.3	19.6	3.0	22.6	0.4	10.4
2003	63.8	0.1	44.0	2.5	0.1	0.3	16.7	2.7	19.5	0.3	10.7
2004	58.4	0.1	46.4	2.7	0.5	0.2	16.9	2.4	19.3	0.3	10.2
2005	59.0	0.1	45.2	3.2	0.1	0.3	17.0	2.1	19.1	W	10.4
2006	60.0	0.1	42.1	2.7	0.1	0.2	24.2	1.2	25.4	W	10.4
2007	57.7	0.1	40.1	3.3	0.1	0.2	23.6	0.8	24.3	W	10.9
2008	55.1	0.1	39.9	2.7	NA	0.1	19.9	0.9	20.8	W	8.4
2009	49.8	0.2	38.0	3.7	NA	0.1	16.9	0.9	17.8	W	8.5
2010	44.7	0.1	34.8	3.9	0.0	0.1	15.3	0.4	15.8	W	7.6
2011	39.0	0.1	33.3	4.5	0.0	0.1	13.4	0.4	13.8	W	6.4
2012	29.7	0.1	32.5	5.6	0.0	0.1	12.2	0.3	12.5	W	5.5
2013	24.7	0.0	31.4	5.3	0.0	0.1	11.5	0.2	11.7	W	5.2
2014	21.6	0.0	31.3	4.9	W	0.1	11.9	0.1	11.9	W	4.6
2015	25.5	W	33.4	5.6	W	0.1	12.6	0.1	12.7	W	4.0
<b>2016</b>											
January	24.4	W	31.0	8.6	W	NA	12.1	0.1	12.2	W	4.1
February	25.2	W	28.5	7.4	W	NA	12.6	0.1	12.8	-	3.9
March	25.2	W	30.8	6.1	W	0.1	12.2	0.1	12.3	-	4.1
April	25.9	W	30.6	5.8	W	0.1	12.1	0.1	12.1	W	4.2
May	26.0	W	30.9	5.5	W	W	12.5	0.1	12.5	-	3.9
June	26.7	W	32.7	6.0	W	0.0	12.5	0.1	12.6	W	3.8
July	26.3	W	32.1	4.2	W	0.0	12.6	0.0	12.6	W	4.3
August	26.5	W	32.7	6.9	W	0.0	13.6	0.1	13.7	W	4.4
September	26.4	W	32.2	6.3	W	0.0	13.2	0.1	13.3	W	4.7
October	25.9	W	30.2	5.0	W	0.1	13.1	0.1	13.2	W	4.4
November	24.6	W	31.6	5.3	W	0.1	13.2	0.2	13.3	-	4.0
December	24.1	W	31.3	6.4	W	NA	11.9	0.1	12.0	-	4.2
<b>2016</b>	25.6	W	31.2	6.1	W	0.1	12.6	0.1	12.7	W	4.2
<b>2017</b>											
January	22.9	W	28.7	5.7	W	0.1	12.2	NA	12.4	W	3.9
February	23.8	W	30.6	6.4	W	0.1	12.0	0.1	12.1	W	4.4
March	24.5	W	33.1	5.1	W	0.1	12.8	0.1	12.9	W	4.6
April	24.3	W	30.9	5.8	W	W	12.0	0.1	12.0	W	3.8
May	24.9	W	31.6	6.7	0.0	W	12.4	NA	12.5	W	3.8
June	25.7	W	33.2	5.0	0.0	0.0	12.3	0.0	12.3	W	3.7
July	24.8	W	32.7	5.0	0.0	W	12.0	0.1	12.1	-	3.4
August	25.2	W	R32.1	5.8	0.0	W	12.7	0.1	12.8	W	3.7
September	24.6	W	30.4	4.9	0.0	0.1	12.3	0.1	12.4	W	4.1

NA = Not available.

- = No data reported.

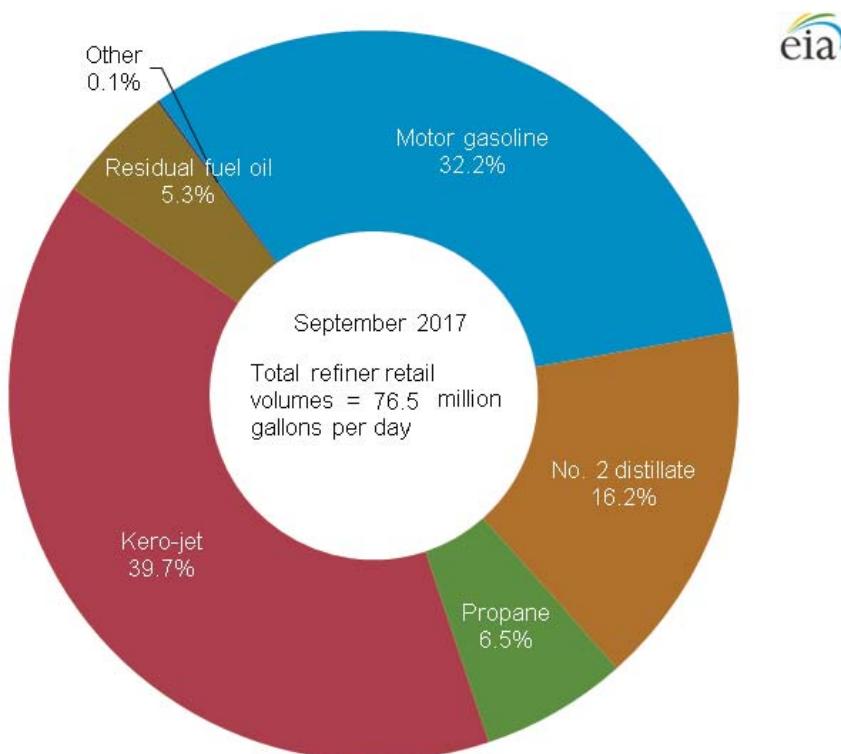
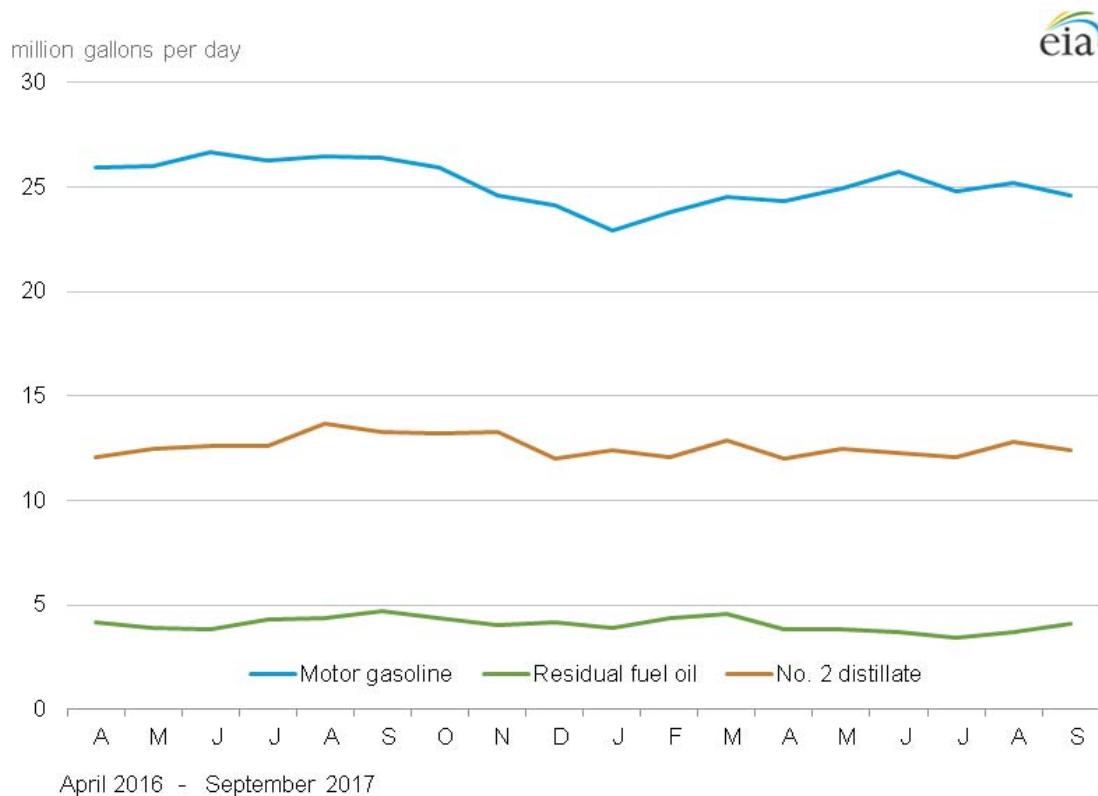
W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: - Motor gasoline averages and totals prior to October 1993 include leaded gasoline. - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Figure 3. U.S. Refiner retail petroleum product volumes**

Source: U.S. Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 4. U.S. refiner prices of petroleum products for resale**  
dollars per gallon excluding taxes

Year month	Motor gasoline	Aviation gasoline	Kerosene type jet fuel	Propane (consumer grade)	Kerosene	No. 2 distillate				Residual fuel oil
						No. 1 distillate	No. 2 diesel fuel	No. 2 fuel oil	Average	
1985	0.835	1.130	0.794	0.398	0.874	0.863	0.772	0.776	0.774	0.672
1986	0.531	0.912	0.495	0.290	0.606	0.579	0.452	0.486	0.470	0.409
1987	0.589	0.859	0.538	0.252	0.592	0.599	0.534	0.527	0.531	0.462
1988	0.577	0.850	0.495	0.240	0.549	0.549	0.473	0.473	0.473	0.385
1989	0.654	0.950	0.583	0.247	0.669	0.668	0.567	0.565	0.566	0.480
1990	0.786	1.063	0.773	0.386	0.839	0.838	0.694	0.697	0.695	0.590
1991	0.699	1.001	0.650	0.349	0.723	0.730	0.615	0.622	0.618	0.556
1992	0.677	0.991	0.605	0.328	0.632	0.652	0.591	0.579	0.585	0.495
1993	0.626	0.965	0.577	0.351	0.604	0.646	0.570	0.544	0.559	0.488
1994	0.599	0.933	0.534	0.324	0.618	0.615	0.529	0.506	0.522	0.462
1995	0.626	0.975	0.539	0.344	0.580	0.625	0.538	0.511	0.530	0.463
1996	0.713	1.055	0.646	0.461	0.714	0.751	0.659	0.639	0.653	0.603
1997	0.700	1.065	0.613	0.416	0.653	0.723	0.606	0.590	0.602	0.551
1998	0.526	0.912	0.450	0.288	0.465	0.513	0.444	0.422	0.439	0.383
1999	0.645	1.007	0.533	0.342	0.550	0.634	0.546	0.493	0.536	0.430
2000	0.963	1.330	0.880	0.595	0.969	1.019	0.898	0.886	0.896	0.778
2001	0.886	1.256	0.763	0.540	0.821	0.883	0.784	0.756	0.779	0.697
2002	0.828	1.146	0.716	0.431	0.752	0.805	0.724	0.694	0.718	0.663
2003	1.002	1.288	0.871	0.607	0.955	1.033	0.883	0.881	0.882	0.793
2004	1.288	1.627	1.208	0.751	1.271	1.289	1.187	1.125	1.178	1.033
2005	1.670	2.076	1.723	0.933	1.757	1.801	1.737	1.623	1.720	1.377
2006	1.969	2.490	1.961	1.031	2.007	2.044	2.012	1.834	1.991	1.395
2007	2.182	2.758	2.171	1.194	2.249	2.430	2.203	2.072	2.190	1.551
2008	2.586	3.342	3.020	1.437	2.851	2.712	2.994	2.745	2.970	2.157
2009	1.767	2.480	1.719	0.921	1.844	2.050	1.713	1.657	1.707	1.561
2010	2.165	2.874	2.185	1.212	2.299	2.573	2.214	2.147	2.208	W
2011	2.867	3.739	3.014	1.467	3.065	3.223	3.034	2.907	3.025	2.801
2012	2.929	3.919	3.080	1.033	3.163	3.349	3.109	3.031	3.103	W
2013	2.812	3.869	2.953	1.048	3.084	3.340	3.028	2.966	3.025	2.767
2014	2.618	3.687	2.763	1.165	2.882	3.213	2.812	2.741	2.809	2.333
2015	1.726	2.764	1.592	0.555	1.735	1.957	1.667	1.565	1.663	1.215
2016										
January	1.187	2.122	1.022	0.460	1.183	1.263	1.015	0.976	1.012	0.739
February	1.046	1.908	1.017	0.470	1.155	1.278	1.043	0.948	1.035	W
March	1.335	2.230	1.100	0.497	1.208	1.413	1.189	1.070	1.182	0.861
April	1.476	2.457	1.155	0.458	1.193	1.491	1.251	1.113	1.244	0.957
May	1.613	2.528	1.311	0.511	1.327	1.736	1.432	1.291	1.426	1.046
June	1.643	2.591	1.428	0.497	1.445	1.864	1.531	1.404	1.527	1.136
July	1.490	2.505	1.354	0.476	1.297	1.749	1.426	1.305	1.421	W
August	1.508	2.405	1.313	0.453	1.408	1.759	1.440	1.307	1.437	W
September	1.514	2.506	1.366	0.494	1.402	1.743	1.471	1.341	1.466	W
October	1.568	2.551	1.471	0.608	1.580	1.842	1.592	1.443	1.584	W
November	1.427	2.433	1.406	0.588	1.485	1.672	1.469	1.386	1.464	W
December	1.585	2.462	1.511	0.703	1.685	1.851	1.606	1.507	1.597	W
2016	1.454	2.404	1.295	0.523	1.383	1.589	1.378	1.239	1.370	0.956
2017										
January	1.627	2.614	1.561	0.788	1.761	1.964	1.636	1.560	1.629	W
February	1.625	2.592	1.592	0.792	1.657	1.882	1.641	1.553	1.634	W
March	1.634	2.618	1.520	0.671	1.580	1.854	1.581	1.495	1.575	W
April	1.723	2.724	1.545	0.641	1.572	1.953	1.627	1.499	1.620	W
May	1.668	2.620	1.459	0.631	1.481	1.920	1.552	1.447	1.548	W
June	1.574	2.552	1.378	0.585	1.360	1.823	1.465	1.375	1.461	W
July	1.621	2.608	1.436	0.634	1.468	1.869	1.533	1.392	1.529	W
August	1.711	2.710	R1.587	0.742	1.630	1.997	R1.681	1.522	1.675	W
September	1.826	2.898	1.771	0.864	1.809	2.208	1.847	1.669	1.841	W

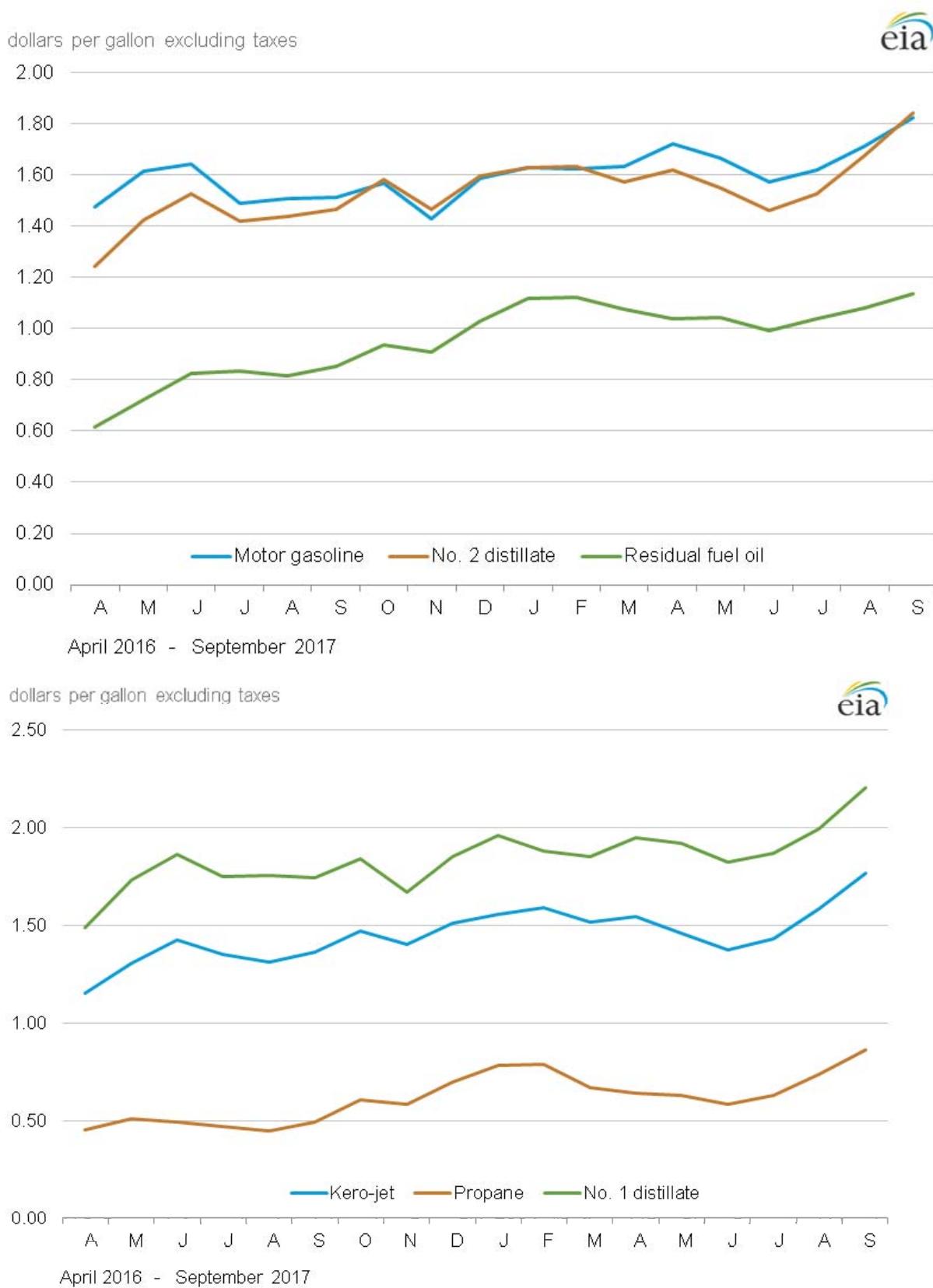
W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: - Motor gasoline averages and totals prior to October 1993 include leaded gasoline. - Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Figure 4. U.S. Refiner wholesale petroleum product prices**

Source: U.S. Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 5. U.S. refiner volumes of petroleum sales for resale**  
million gallons per day

Year month	Motor gasoline	Aviation gasoline	Kerosene type jet fuel	Propane (consumer grade)	Kerosene	No. 2 distillate				Residual fuel oil	
						No. 1 distillate	No. 2 diesel fuel	No. 2 fuel oil	Average		
1985	256.9	0.7	7.6	29.2	2.4	2.7	43.3	53.9	97.3	1.2	19.9
1986	257.2	0.7	9.2	26.3	2.4	2.5	46.4	53.8	100.3	1.2	18.6
1987	257.2	0.8	10.1	27.0	2.3	2.0	44.3	49.3	93.6	1.5	16.9
1988	263.7	0.7	10.0	27.7	2.7	2.6	47.8	50.1	97.9	1.2	18.9
1989	260.7	0.7	8.6	25.9	2.7	2.7	50.7	46.7	97.5	1.2	21.0
1990	264.8	0.7	8.8	25.5	2.2	2.4	51.9	45.9	97.8	0.8	17.9
1991	261.3	0.7	8.7	25.4	2.1	2.4	51.5	46.9	98.3	0.4	17.8
1992	265.4	0.7	8.0	26.7	2.2	2.3	50.8	48.9	99.7	0.4	15.2
1993	266.9	0.6	8.3	27.9	2.3	2.3	58.0	43.6	101.7	0.4	12.6
1994	276.7	0.7	9.1	28.4	2.5	1.9	72.4	32.9	105.3	0.4	12.8
1995	288.8	0.6	9.9	30.6	2.4	1.7	75.9	31.0	106.9	0.3	13.6
1996	293.6	0.6	11.5	32.9	2.7	1.8	83.7	33.1	116.8	0.3	13.8
1997	292.7	0.6	11.3	32.2	2.5	1.6	88.7	31.2	119.9	0.2	11.5
1998	300.4	0.6	12.2	32.7	2.2	1.4	91.9	27.3	119.2	0.1	15.4
1999	306.9	0.7	15.2	33.6	2.4	1.7	95.5	24.3	119.9	0.2	11.5
2000	304.4	0.6	15.7	34.8	2.3	1.5	98.8	23.3	122.1	0.2	10.5
2001	305.2	0.6	14.3	35.0	2.2	1.4	101.3	25.2	126.4	0.1	10.3
2002	311.8	0.6	12.1	32.9	2.0	1.3	100.8	23.6	124.4	0.1	8.8
2003	311.6	0.5	12.2	36.5	2.3	1.2	108.9	20.9	129.8	0.1	6.7
2004	316.4	0.6	12.7	40.3	2.1	1.3	116.5	19.6	136.1	NA	5.9
2005	321.8	0.5	15.2	35.1	2.0	1.4	118.7	20.6	139.3	NA	4.7
2006	315.6	0.5	15.2	39.4	1.4	1.3	123.2	16.7	139.9	0.3	6.5
2007	319.8	0.5	16.6	41.7	1.4	0.9	135.3	14.5	149.8	0.3	8.2
2008	306.4	0.4	16.5	34.2	1.0	1.0	138.7	14.9	153.6	0.2	9.5
2009	307.4	0.4	15.2	31.8	1.3	1.0	128.0	15.1	143.1	0.1	9.8
2010	312.0	0.4	20.3	28.3	1.4	0.9	135.5	11.5	147.0	W	10.7
2011	296.3	0.4	23.0	28.6	1.2	1.0	134.6	10.7	145.3	0.1	12.2
2012	294.7	0.4	23.5	27.6	1.2	0.8	136.9	10.7	147.6	W	8.8
2013	291.0	0.4	26.4	34.9	1.3	1.0	142.9	7.7	150.6	0.1	9.0
2014	289.2	0.4	27.5	32.9	1.4	1.4	146.3	7.0	153.3	0.1	8.0
2015	298.7	0.4	28.6	31.6	1.2	1.2	146.5	6.7	153.2	0.2	8.1
<b>2016</b>											
January	285.3	0.3	29.3	45.5	1.6	2.4	130.5	12.3	142.8	0.2	9.3
February	295.0	0.4	28.6	43.8	1.5	1.7	132.9	12.8	145.7	W	9.3
March	303.8	0.4	28.5	29.1	0.6	0.7	137.7	8.5	146.2	0.2	9.2
April	302.5	0.6	28.2	26.1	0.8	0.3	137.4	7.7	145.1	0.2	9.0
May	305.8	0.4	29.7	27.4	0.9	0.1	137.5	6.8	144.3	0.1	9.9
June	314.9	0.5	30.9	25.5	0.7	0.1	138.6	4.8	143.4	0.1	8.9
July	315.9	0.5	31.2	24.1	0.9	0.1	131.3	4.9	136.3	W	7.6
August	314.8	0.6	31.8	29.2	1.5	0.2	142.3	3.8	146.1	W	8.1
September	307.8	0.4	32.0	28.4	1.0	0.5	142.8	6.0	148.8	W	7.9
October	301.9	0.4	30.9	33.1	1.2	1.0	144.3	8.2	152.4	W	7.1
November	299.6	0.4	30.4	35.4	1.4	1.7	142.9	9.1	151.9	W	7.2
December	298.5	0.4	32.3	41.2	1.9	3.2	141.0	14.4	155.4	W	7.6
<b>2016</b>	303.8	0.4	30.3	32.4	1.2	1.0	138.3	8.2	146.5	0.1	8.4
<b>2017</b>											
January	277.9	0.3	30.2	38.5	1.4	2.5	129.6	13.7	143.4	W	6.6
February	289.7	0.4	32.8	37.3	1.3	1.8	134.3	11.3	145.6	W	6.2
March	297.2	0.4	31.8	28.0	0.7	0.9	138.0	9.6	147.5	W	5.9
April	302.9	0.4	40.2	23.3	0.7	0.2	139.3	8.0	147.3	W	6.2
May	306.0	0.4	40.2	20.0	0.8	0.1	152.1	5.5	157.6	W	5.9
June	309.7	0.6	40.2	21.5	0.6	0.1	156.7	6.8	163.5	W	8.2
July	304.0	0.5	39.7	20.0	0.7	0.1	146.1	4.2	150.3	W	6.3
August	R314.9	0.5	R40.2	24.7	0.7	0.2	R151.2	5.4	R156.6	W	R8.4
September	301.8	0.5	39.6	27.2	0.8	0.3	149.6	5.5	155.1	W	7.7

NA = Not available.

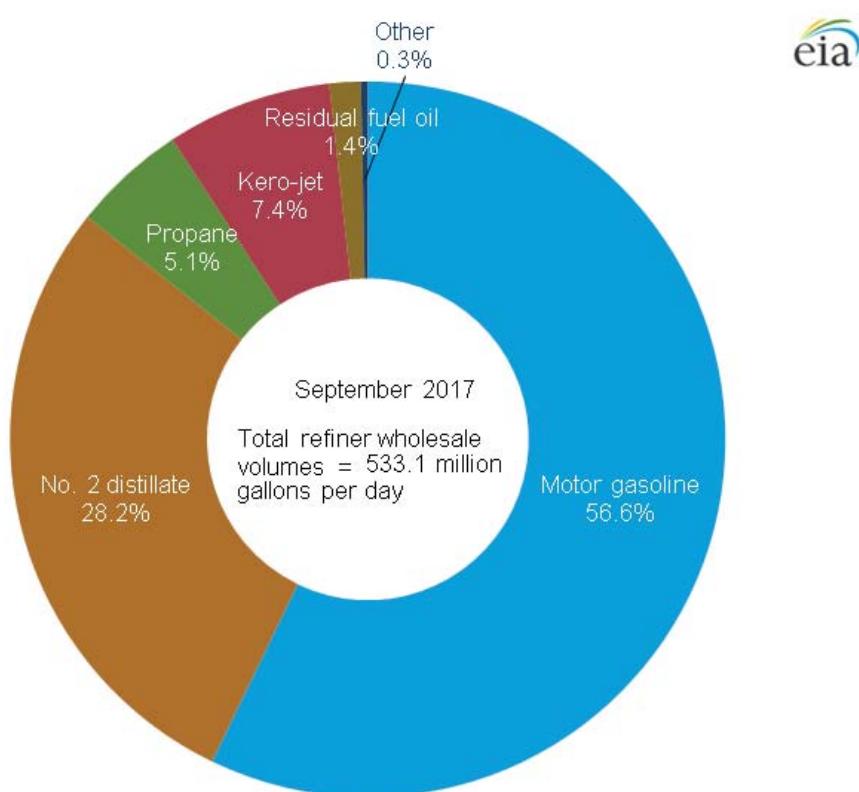
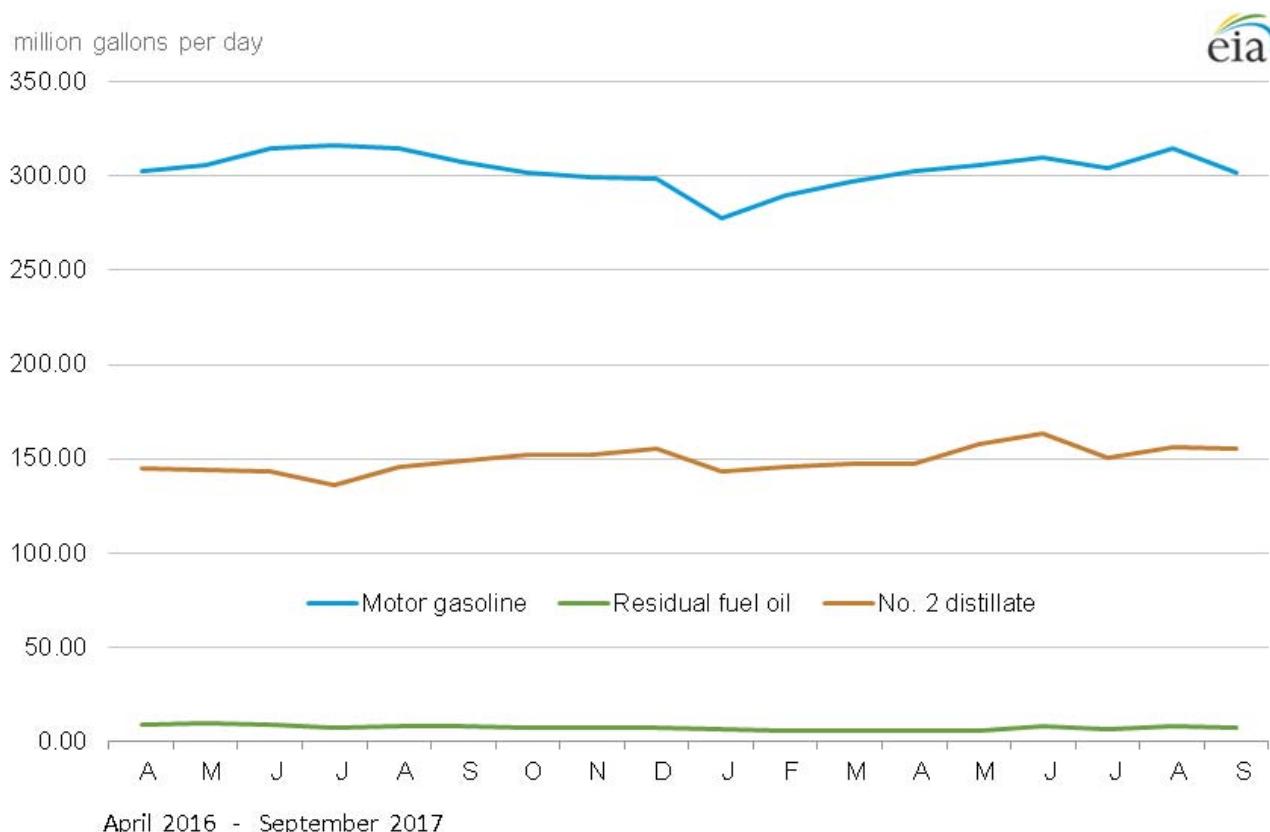
W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: - Motor gasoline averages and totals prior to October 1993 include leaded gasoline. - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Figure 5. U.S. Refiner wholesale petroleum product volumes**

Source: U.S. Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 6. U.S. refiner motor gasoline prices by grade and sales type**  
dollars per gallon excluding taxes

Year month	Regular						Midgrade					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average
1985	0.925	0.917	-	-	-	0.843	-	-	-	-	-	-
1986	0.624	0.616	-	-	-	0.522	-	-	-	-	-	-
1987	0.659	0.650	-	-	-	0.569	-	-	-	-	-	-
1988	0.649	0.641	-	-	-	0.548	-	-	-	-	-	-
1989	0.720	0.714	-	-	-	0.618	0.796	0.793	-	-	-	0.686
1990	0.853	0.849	-	-	-	0.758	0.923	0.921	-	-	-	0.814
1991	0.764	0.761	-	-	-	0.672	0.847	0.843	-	-	-	0.733
1992	0.746	0.743	-	-	-	0.645	0.831	0.827	-	-	-	0.708
1993	0.716	0.712	-	-	-	0.593	0.810	0.805	-	-	-	0.660
1994	0.695	0.689	0.646	0.547	0.502	0.566	0.791	0.785	0.704	0.584	NA	0.638
1995	0.723	0.717	0.682	0.576	0.534	0.593	0.813	0.808	0.737	0.619	NA	0.670
1996	0.812	0.807	0.770	0.672	0.622	0.685	0.901	0.896	0.824	0.709	NA	0.759
1997	0.803	0.798	0.764	0.656	0.615	0.673	0.898	0.895	0.822	0.694	0.711	0.749
1998	0.634	0.630	0.596	0.481	0.449	0.499	0.731	0.728	0.655	0.521	NA	0.576
1999	0.747	0.742	0.730	0.605	0.542	0.620	0.838	0.835	0.784	0.639	NA	0.696
2000	1.077	1.073	1.042	0.927	0.873	0.942	1.171	1.168	1.099	0.960	-	1.013
2001	1.000	0.997	0.977	0.848	0.786	0.865	1.103	1.100	1.042	0.888	-	0.945
2002	0.915	0.912	0.886	0.801	0.735	0.806	1.013	1.010	0.968	0.839	-	0.885
2003	1.127	1.123	1.134	0.965	0.888	0.981	1.222	1.218	1.196	1.004	-	1.061
2004	1.407	1.404	1.414	1.257	1.182	1.269	1.503	1.499	1.469	1.296	-	1.340
2005	1.805	1.802	1.765	1.653	1.568	1.654	1.896	1.893	1.821	1.681	-	1.708
2006	2.102	2.099	2.082	1.944	1.866	1.950	2.216	2.213	2.157	1.987	-	2.016
2007	2.318	2.315	2.278	2.161	2.074	2.161	2.440	2.438	2.351	2.226	-	2.245
2008	2.752	2.748	2.702	2.558	2.525	2.570	2.880	2.879	2.775	2.588	-	2.610
2009	1.860	1.856	1.866	1.744	1.668	1.747	1.998	1.997	1.957	1.762	-	1.784
2010	2.275	2.270	2.261	2.144	2.073	2.146	2.416	2.416	2.357	2.168	-	2.185
2011	3.028	3.021	2.961	2.846	2.762	2.847	3.165	3.165	3.057	2.880	-	2.893
2012	3.132	3.118	3.086	2.892	2.836	2.904	3.291	3.290	3.194	2.906	-	2.925
2013	3.029	3.010	2.907	2.769	2.747	2.779	3.200	3.199	3.038	2.862	-	2.876
2014	2.832	2.811	2.767	2.574	2.520	2.584	3.031	3.030	2.903	2.716	-	2.738
2015	1.939	1.938	2.105	1.654	1.604	1.681	2.225	2.224	2.252	1.824	-	1.872
2016												
January	1.426	1.426	1.648	1.101	1.148	1.142	1.760	1.759	1.794	1.257	-	1.321
February	1.257	1.256	1.351	0.977	0.985	1.003	1.555	1.554	1.499	1.118	-	1.165
March	1.487	1.485	1.638	1.273	1.198	1.291	1.745	1.744	1.808	1.441	-	1.486
April	1.658	1.656	1.757	1.412	1.336	1.431	1.927	1.926	1.886	1.574	-	1.612
May	1.806	1.806	1.805	1.559	1.455	1.568	2.047	2.046	1.928	1.716	-	1.741
June	1.901	1.900	1.866	1.585	1.513	1.598	2.123	2.121	1.996	1.749	-	1.776
July	1.729	1.729	1.781	1.421	1.411	1.444	2.025	2.024	1.893	1.592	-	1.627
August	1.687	1.687	1.643	1.458	1.390	1.465	1.945	1.944	1.781	1.619	-	1.637
September	1.716	1.716	1.759	1.449	1.438	1.469	1.996	1.995	1.895	1.617	-	1.650
October	1.748	1.748	1.791	1.505	1.478	1.523	2.027	2.027	1.935	1.676	-	1.706
November	1.685	1.684	1.673	1.361	1.393	1.384	1.987	1.985	1.797	1.521	-	1.552
December	1.784	1.783	1.687	1.541	1.473	1.547	2.032	2.031	1.831	1.685	-	1.702
2016	1.661	1.660	1.701	1.392	1.354	1.410	1.935	1.934	1.839	1.552	-	1.586
2017												
January	1.831	1.830	1.822	1.571	1.583	1.588	2.112	2.111	1.950	1.730	-	1.757
February	1.785	1.785	1.897	1.560	1.567	1.583	2.103	2.101	2.056	1.729	-	1.769
March	1.826	1.826	1.964	1.562	1.563	1.590	2.146	2.144	2.105	1.735	-	1.780
April	1.925	1.924	2.002	1.660	1.616	1.680	2.210	2.206	2.148	1.831	-	1.868
May	1.886	1.885	2.005	1.596	1.557	1.620	2.194	2.192	2.143	1.774	-	1.815
June	1.829	1.828	1.920	1.500	1.506	1.528	2.143	2.142	2.033	1.677	-	1.715
July	1.795	1.794	1.869	1.557	1.518	1.576	2.090	2.089	2.009	1.727	-	1.757
August	1.879	R1.877	1.962	1.648	1.608	1.666	2.175	2.173	2.105	1.822	-	1.852
September	2.082	2.080	2.094	1.763	1.709	1.781	2.386	2.382	2.200	1.948	-	1.977

See footnotes at end of table.

**Table 6. U.S. refiner motor gasoline prices by grade and sales type (cont.)**  
dollars per gallon excluding taxes

Year month	Premium						All grades					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average
1985	1.030	1.023	-	-	-	0.922	0.921	0.912	-	-	-	0.835
1986	0.748	0.737	-	-	-	0.610	0.632	0.624	-	-	-	0.531
1987	0.790	0.784	-	-	-	0.671	0.678	0.669	-	-	-	0.589
1988	0.794	0.788	-	-	-	0.672	0.681	0.673	-	-	-	0.577
1989	0.874	0.868	-	-	-	0.749	0.763	0.756	-	-	-	0.654
1990	0.990	0.985	-	-	-	0.874	0.888	0.883	-	-	-	0.786
1991	0.912	0.907	-	-	-	0.792	0.800	0.797	-	-	-	0.699
1992	0.920	0.914	-	-	-	0.774	0.792	0.787	-	-	-	0.677
1993	0.896	0.889	-	-	-	0.722	0.765	0.759	-	-	-	0.626
1994	0.873	0.865	0.787	0.640	0.556	0.695	0.744	0.738	0.693	0.567	0.509	0.599
1995	0.897	0.890	0.822	0.673	0.583	0.722	0.771	0.765	0.729	0.598	0.540	0.626
1996	0.979	0.972	0.897	0.762	0.669	0.803	0.853	0.847	0.809	0.690	0.627	0.713
1997	0.979	0.973	0.895	0.749	0.658	0.792	0.844	0.839	0.803	0.674	0.620	0.700
1998	0.811	0.805	0.726	0.573	0.489	0.617	0.678	0.673	0.636	0.500	0.454	0.526
1999	0.912	0.906	0.851	0.687	0.585	0.726	0.785	0.781	0.765	0.621	0.549	0.645
2000	1.250	1.242	1.174	1.017	0.927	1.055	1.111	1.106	1.074	0.940	0.879	0.963
2001	1.181	1.175	1.112	0.936	0.830	0.980	1.035	1.032	1.009	0.862	0.791	0.886
2002	1.094	1.088	1.030	0.899	0.800	0.928	0.949	0.947	0.922	0.816	0.741	0.828
2003	1.312	1.305	1.269	1.064	0.955	1.113	1.160	1.156	1.164	0.978	0.893	1.002
2004	1.603	1.596	1.553	1.361	1.274	1.408	1.439	1.435	1.442	1.270	1.187	1.288
2005	2.000	1.992	1.901	1.760	1.696	1.789	1.833	1.829	1.791	1.664	1.576	1.670
2006	2.326	2.320	2.231	2.093	1.988	2.117	2.131	2.128	2.110	1.959	1.873	1.969
2007	2.558	2.552	2.460	2.339	2.209	2.357	2.349	2.345	2.311	2.180	2.080	2.182
2008	2.971	2.965	2.846	2.718	2.689	2.746	2.778	2.775	2.726	2.572	2.532	2.586
2009	2.128	2.122	2.059	1.941	1.816	1.958	1.892	1.888	1.899	1.761	1.675	1.767
2010	2.543	2.536	2.446	2.334	2.187	2.346	2.306	2.301	2.293	2.162	2.078	2.165
2011	3.291	3.283	3.139	3.047	2.873	3.049	3.058	3.050	2.990	2.864	2.769	2.867
2012	3.413	3.400	3.273	3.149	3.102	3.163	3.168	3.154	3.117	2.916	2.861	2.929
2013	3.320	3.307	3.108	3.076	3.010	3.075	3.068	3.049	2.942	2.801	2.774	2.812
2014	3.152	3.138	2.941	2.878	2.783	2.880	2.876	2.855	2.800	2.606	2.548	2.618
2015	2.392	2.386	2.312	2.035	1.845	2.061	2.006	2.003	2.148	1.696	1.627	1.726
2016												
January	1.963	1.958	1.873	1.473	1.309	1.519	1.506	1.505	1.696	1.143	1.164	1.187
February	1.760	1.757	1.578	1.322	1.140	1.346	1.333	1.332	1.402	1.016	1.005	1.046
March	1.938	1.935	1.892	1.633	1.421	1.656	1.554	1.552	1.694	1.314	1.218	1.335
April	2.121	2.119	1.999	1.779	1.526	1.788	1.727	1.725	1.809	1.454	1.366	1.476
May	2.242	2.240	2.043	1.928	1.658	1.925	1.871	1.869	1.857	1.602	1.479	1.613
June	2.319	2.316	2.109	1.956	1.753	1.962	1.962	1.961	1.919	1.628	1.540	1.643
July	2.225	2.223	2.005	1.788	1.576	1.801	1.804	1.804	1.831	1.467	1.428	1.490
August	2.143	2.141	1.878	1.813	1.575	1.810	1.755	1.754	1.696	1.501	1.404	1.508
September	2.192	2.189	1.999	1.827	1.592	1.836	1.789	1.788	1.813	1.493	1.454	1.514
October	2.237	2.234	2.036	1.884	1.669	1.892	1.819	1.819	1.846	1.548	1.501	1.568
November	2.199	2.196	1.903	1.729	1.539	1.744	1.760	1.759	1.724	1.403	1.406	1.427
December	2.242	2.240	1.937	1.871	1.615	1.861	1.850	1.849	1.743	1.578	1.492	1.585
2016	2.134	2.132	1.939	1.757	1.535	1.767	1.731	1.730	1.754	1.434	1.374	1.454
2017												
January	2.323	2.320	2.065	1.908	1.761	1.922	1.902	1.900	1.876	1.607	1.601	1.627
February	2.322	2.318	2.162	1.908	1.793	1.940	1.863	1.862	1.956	1.598	1.584	1.625
March	2.365	2.362	2.213	1.921	1.756	1.953	1.905	1.904	2.019	1.602	1.589	1.634
April	2.423	2.421	2.249	2.015	1.821	2.036	1.998	1.997	2.058	1.701	1.636	1.723
May	2.411	2.408	2.257	1.963	1.777	1.994	1.964	1.963	2.062	1.639	1.578	1.668
June	2.361	2.358	2.149	1.860	1.730	1.892	1.908	1.906	1.971	1.543	1.533	1.574
July	2.304	2.300	2.116	1.912	1.757	1.934	1.872	1.871	1.925	1.599	1.544	1.621
August	2.387	R2.382	2.216	2.008	1.845	2.028	1.954	R1.952	2.019	R1.691	1.633	1.711
September	2.593	2.589	2.335	2.129	2.038	2.153	2.157	2.154	2.147	1.805	1.739	1.826

NA = Not available.

- = No data reported.

R = Revised data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: - Motor gasoline averages and totals prior to October 1993 include leaded gasoline. Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales. - Data for the 4th quarter of 1993 were derived from two separate survey systems. The DTW, Rack, and Bulk components were derived from the revised EIA-782 survey system, while the End-Use and Average Resale categories were derived from the predecessor EIA-782 survey system. Therefore, the DTW, Rack, and Bulk components are not consistent with the Average Resale category. Beginning January 1994, all data are from the revised EIA-782 survey system and are consistent. - Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 7. U.S. refiner motor gasoline volumes by grade and sales type**  
million gallons per day

Year month	Regular						Midgrade					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total
1985	26.2	29.9	-	-	-	119.7	-	-	-	-	-	-
1986	30.9	34.7	-	-	-	127.0	-	-	-	-	-	-
1987	32.7	36.1	-	-	-	141.9	-	-	-	-	-	-
1988	34.2	37.3	-	-	-	153.6	-	-	-	-	-	-
1989	34.3	36.8	-	-	-	155.7	4.9	5.1	-	-	-	16.4
1990	36.7	38.8	-	-	-	174.5	7.4	7.6	-	-	-	23.1
1991	38.4	40.4	-	-	-	180.9	7.9	8.2	-	-	-	23.7
1992	36.5	38.4	-	-	-	182.2	8.9	9.2	-	-	-	27.5
1993	35.6	37.2	-	-	-	184.0	8.7	8.9	-	-	-	27.7
1994	34.3	35.9	47.7	120.3	24.3	192.3	8.5	8.7	12.8	15.7	0.2	28.7
1995	34.3	35.9	43.8	126.2	31.8	201.8	9.6	9.8	13.3	17.2	0.1	30.6
1996	37.2	38.9	46.5	131.9	35.2	213.6	9.5	9.8	12.9	16.6	NA	29.5
1997	40.5	42.4	46.2	135.7	33.9	215.8	9.7	10.0	12.1	16.3	NA	28.4
1998	41.7	43.2	44.4	138.9	37.1	220.3	10.1	10.3	11.1	16.3	NA	27.4
1999	41.6	43.0	45.6	147.5	34.5	227.6	9.9	10.1	10.5	16.1	NA	26.6
2000	43.6	45.0	47.5	159.3	32.4	239.3	8.6	8.7	8.8	14.2	-	23.0
2001	45.0	46.3	47.2	163.2	33.0	243.5	8.3	8.4	7.8	13.3	-	21.1
2002	46.2	47.4	46.9	163.0	39.2	249.2	8.3	8.5	7.4	13.4	-	20.8
2003	47.3	48.6	43.5	171.4	40.1	255.0	7.8	7.9	5.5	13.1	-	18.6
2004	44.5	45.8	41.1	182.1	42.2	265.4	6.4	6.5	4.4	12.7	-	17.0
2005	46.4	47.5	37.5	189.8	45.8	273.2	5.9	6.0	3.2	13.5	-	16.7
2006	48.2	49.4	34.8	196.0	40.8	271.7	5.5	5.5	2.4	11.7	-	14.1
2007	47.0	47.8	34.0	195.7	46.8	276.6	5.0	5.0	2.0	11.7	-	13.7
2008	45.6	46.6	32.5	192.7	43.7	268.8	4.1	4.2	1.5	11.0	-	12.5
2009	40.5	42.2	32.4	196.8	39.3	268.5	3.5	3.5	1.3	10.2	-	11.5
2010	36.6	38.1	29.0	202.2	41.4	272.5	3.0	3.1	0.9	9.9	-	10.8
2011	32.1	33.5	24.9	204.9	30.5	260.2	2.5	2.5	0.7	8.5	-	9.2
2012	23.6	25.2	22.4	209.3	25.8	257.5	1.9	1.9	0.6	8.3	-	8.9
2013	19.3	20.9	22.7	209.2	22.3	254.2	1.6	1.6	0.6	6.7	-	7.2
2014	16.7	18.2	18.9	216.9	18.9	254.8	1.4	1.4	0.4	3.1	-	3.5
2015	20.8	21.1	18.0	224.2	19.6	261.8	1.7	1.8	0.3	2.7	-	3.1
<b>2016</b>												
January	19.9	20.2	17.2	214.4	18.2	249.8	1.7	1.7	0.3	2.4	-	2.8
February	20.4	20.7	18.0	222.4	16.7	257.0	1.8	1.8	0.3	2.4	-	2.7
March	20.5	20.7	18.1	224.8	23.1	266.0	1.8	1.8	0.3	2.4	-	2.8
April	21.0	21.3	18.4	228.7	16.0	263.1	1.8	1.8	0.3	2.5	-	2.9
May	21.1	21.3	18.3	228.6	19.1	266.0	1.8	1.8	0.3	2.6	-	3.0
June	21.7	21.9	18.2	235.5	20.4	274.1	1.9	1.9	0.3	2.7	-	3.1
July	21.4	21.6	18.0	232.3	22.7	273.0	1.9	1.9	0.3	2.7	-	3.0
August	21.5	21.7	18.4	233.9	21.8	274.1	1.9	1.9	0.3	2.7	-	3.0
September	21.4	21.6	18.0	229.9	20.6	268.5	1.9	1.9	0.3	2.5	-	2.8
October	21.1	21.4	17.8	229.7	16.2	263.6	1.8	1.8	0.3	2.4	-	2.7
November	20.1	20.3	17.4	228.3	16.5	262.2	1.7	1.7	0.3	2.4	-	2.7
December	19.6	19.8	17.6	227.2	16.2	261.0	1.7	1.7	0.3	2.2	-	2.5
<b>2016</b>	20.8	21.0	17.9	228.0	19.0	264.9	1.8	1.8	0.3	2.5	-	2.8
<b>2017</b>												
January	18.8	19.0	16.3	212.3	15.4	244.1	1.6	1.6	0.3	2.0	-	2.3
February	19.4	19.7	17.0	221.5	16.2	254.7	1.6	1.7	0.3	2.0	-	2.3
March	20.0	20.2	17.8	229.7	12.3	259.8	1.7	1.7	0.3	2.1	-	2.4
April	19.8	20.0	17.5	229.1	18.4	265.0	1.7	1.7	0.3	2.1	-	2.4
May	20.2	20.4	17.5	233.9	14.8	266.2	1.7	1.8	0.3	2.3	-	2.6
June	20.9	21.1	17.6	238.4	13.0	269.0	1.8	1.8	0.3	2.4	-	2.7
July	20.1	20.3	17.3	234.6	12.0	264.0	1.7	1.8	0.3	2.3	-	2.6
August	20.5	20.8	17.7	241.0	15.5	R274.1	1.8	1.8	0.3	R2.3	-	2.6
September	20.0	20.3	17.2	229.4	17.3	264.0	1.7	1.7	0.3	2.1	-	2.3

See footnotes at end of table.

**Table 7. U.S. refiner motor gasoline volumes by grade and sales type (cont.)**

million gallons per day

Year month	Premium						All grades					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total
1985	9.2	10.0	-	-	-	38.0	50.5	57.5	-	-	-	256.9
1986	9.0	9.8	-	-	-	45.1	54.2	61.2	-	-	-	257.2
1987	11.2	11.6	-	-	-	53.0	55.7	61.0	-	-	-	257.2
1988	13.8	14.5	-	-	-	62.4	56.7	61.0	-	-	-	263.7
1989	13.5	14.2	-	-	-	60.8	57.5	61.2	-	-	-	260.7
1990	11.2	11.7	-	-	-	53.7	57.4	60.3	-	-	-	264.8
1991	10.5	10.9	-	-	-	48.3	58.4	61.2	-	-	-	261.3
1992	10.3	10.7	-	-	-	51.7	56.4	59.0	-	-	-	265.4
1993	10.3	10.6	-	-	-	52.8	54.9	57.2	-	-	-	266.9
1994	10.0	10.3	22.6	29.9	3.2	55.7	52.8	55.0	83.1	165.9	27.7	276.7
1995	9.8	10.2	20.8	31.5	4.2	56.4	53.7	55.9	77.9	174.8	36.0	288.8
1996	8.4	8.8	18.2	28.3	4.1	50.5	55.1	57.5	77.5	176.8	39.3	293.6
1997	8.4	8.8	16.9	27.6	4.0	48.5	58.7	61.1	75.1	179.6	38.0	292.7
1998	9.6	9.9	17.4	30.9	4.3	52.7	61.4	63.3	73.0	186.1	41.4	300.4
1999	8.7	8.9	16.1	31.0	5.7	52.7	60.2	62.0	72.2	194.6	40.2	306.9
2000	6.9	7.1	13.0	24.4	4.7	42.1	59.1	60.9	69.4	197.9	37.1	304.4
2001	7.1	7.3	12.3	24.6	3.7	40.6	60.4	62.0	67.4	201.1	36.7	305.2
2002	7.5	7.8	12.5	25.2	4.1	41.8	62.1	63.6	66.9	201.7	43.3	311.8
2003	7.1	7.3	10.8	23.9	3.3	38.1	62.2	63.8	59.8	208.4	43.4	311.6
2004	5.9	6.1	9.4	22.3	2.3	34.0	56.9	58.4	54.8	217.1	44.5	316.4
2005	5.2	5.4	8.0	20.9	3.0	31.9	57.5	59.0	48.7	224.2	48.9	321.8
2006	4.9	5.1	7.1	20.3	2.4	29.7	58.6	60.0	44.3	228.0	43.2	315.6
2007	4.7	4.8	6.9	20.2	2.4	29.5	56.7	57.7	43.0	227.6	49.2	319.8
2008	4.2	4.3	5.9	17.1	1.9	25.0	53.9	55.1	39.9	220.8	45.7	306.4
2009	4.0	4.1	6.3	19.1	2.1	27.4	48.0	49.8	39.9	226.1	41.4	307.4
2010	3.4	3.5	5.7	20.9	2.1	28.7	43.1	44.7	35.7	232.9	43.5	312.0
2011	2.9	3.0	4.6	20.3	2.0	26.9	37.5	39.0	30.1	233.7	32.5	296.3
2012	2.5	2.6	4.2	21.6	2.6	28.4	28.0	29.7	27.2	239.2	28.4	294.7
2013	2.2	2.3	4.3	22.7	2.6	29.6	23.0	24.7	27.6	238.6	24.8	291.0
2014	1.9	2.0	4.2	24.4	2.3	30.9	19.9	21.6	23.5	244.5	21.2	289.2
2015	2.6	2.6	4.5	27.3	2.0	33.8	25.1	25.5	22.9	254.2	21.6	298.7
<b>2016</b>												
January	2.5	2.6	4.6	26.1	2.1	32.8	24.1	24.4	22.1	243.0	20.2	285.3
February	2.7	2.7	5.0	27.8	2.5	35.3	24.9	25.2	23.3	252.6	19.1	295.0
March	2.7	2.7	4.9	27.7	2.3	35.0	25.0	25.2	23.4	255.0	25.4	303.8
April	2.7	2.8	5.0	28.6	3.0	36.5	25.6	25.9	23.7	259.8	19.0	302.5
May	2.8	2.8	5.0	29.2	2.5	36.8	25.7	26.0	23.7	260.4	21.7	305.8
June	2.8	2.9	5.0	30.1	2.6	37.7	26.4	26.7	23.6	268.3	23.0	314.9
July	2.8	2.9	5.0	32.3	2.7	40.0	26.1	26.3	23.3	267.3	25.3	315.9
August	2.9	2.9	5.2	30.6	1.9	37.6	26.2	26.5	23.9	267.2	23.7	314.8
September	2.9	2.9	5.0	29.1	2.4	36.5	26.2	26.4	23.4	261.5	23.0	307.8
October	2.7	2.7	4.9	28.4	2.2	35.5	25.6	25.9	23.0	260.5	18.4	301.9
November	2.6	2.6	4.9	28.2	1.7	34.8	24.4	24.6	22.5	258.9	18.2	299.6
December	2.5	2.5	4.9	27.5	2.6	35.0	23.8	24.1	22.8	256.9	18.7	298.5
<b>2016</b>	2.7	2.7	5.0	28.8	2.4	36.1	25.3	25.6	23.2	259.3	21.3	303.8
<b>2017</b>												
January	2.3	2.4	4.5	25.3	1.7	31.5	22.7	22.9	21.2	239.6	17.1	277.9
February	2.4	2.4	4.7	26.7	1.3	32.7	23.5	23.8	22.0	250.2	17.5	289.7
March	2.5	2.5	4.9	28.1	1.9	34.9	24.2	24.5	23.0	259.9	14.2	297.2
April	2.5	2.6	4.9	28.5	2.1	35.5	24.1	24.3	22.7	259.7	20.5	302.9
May	2.6	2.7	5.0	30.6	1.6	37.2	24.6	24.9	22.8	266.8	16.4	306.0
June	2.7	2.7	5.0	31.2	1.8	38.0	25.4	25.7	22.8	272.1	14.8	309.7
July	2.7	2.7	5.0	30.9	1.5	37.4	24.6	24.8	22.6	267.9	13.5	304.0
August	2.7	2.7	5.1	31.3	1.8	38.1	24.9	25.2	23.0	R274.6	17.3	R314.9
September	2.6	2.6	4.8	28.9	1.8	35.4	24.3	24.6	22.3	260.4	19.0	301.8

NA = Not available.

- = No data reported.

R = Revised data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: - Motor gasoline averages and totals prior to October 1993 include leaded gasoline. - Data for the 4th quarter of 1993 were derived from two separate survey systems. The DTW, Rack, and Bulk components were derived from the revised EIA-782 survey system, while the End-Use and Average Resale categories were derived from the predecessor EIA-782 survey system. Therefore, the DTW, Rack, and Bulk components are not consistent with the Average Resale category. Beginning January 1994, all data are from the revised EIA-782 survey system and are consistent. - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 8. U.S. refiner conventional motor gasoline prices by grade and sales type**  
dollars per gallon excluding taxes

Year month	Regular						Midgrade					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average
1994	0.687	0.681	0.636	0.545	0.500	0.558	0.784	0.778	0.694	NA	NA	0.627
1995	0.710	0.704	0.651	0.570	0.525	0.573	0.800	0.794	0.711	0.610	NA	0.637
1996	0.797	0.791	0.743	0.665	0.607	0.664	0.884	0.878	0.801	0.700	NA	0.726
1997	0.781	0.775	0.719	0.649	0.600	0.648	0.874	0.869	0.783	0.685	W	0.708
1998	0.611	0.606	0.551	0.473	0.439	0.473	0.704	0.700	0.613	0.511	W	0.533
1999	0.710	0.706	0.676	0.595	0.520	0.590	0.802	0.799	0.734	0.628	-	0.650
2000	1.045	1.040	0.994	0.913	0.844	0.909	1.136	1.133	1.052	0.945	-	0.964
2001	0.961	0.958	0.914	0.835	0.761	0.830	1.058	1.055	0.984	0.872	-	0.889
2002	0.893	0.891	0.836	0.791	0.723	0.782	0.985	0.981	0.906	0.829	-	0.839
2003	1.081	1.078	1.040	0.952	0.871	0.942	1.173	1.168	1.108	0.994	-	1.006
2004	1.368	1.364	1.325	1.244	1.170	1.234	1.454	1.450	1.391	1.287	-	1.296
2005	1.780	1.776	1.709	1.643	1.555	1.629	1.861	1.857	1.781	1.675	-	1.682
2006	2.062	2.060	2.054	1.925	1.864	1.918	2.166	2.164	2.134	1.972	-	1.980
2007	2.292	2.289	2.242	2.153	2.065	2.138	2.392	2.390	2.298	2.222	-	2.225
2008	2.717	2.714	2.698	2.560	2.513	2.555	2.829	2.829	2.734	2.581	-	2.586
2009	1.825	1.821	1.817	1.735	1.657	1.723	1.936	1.936	1.877	1.751	-	1.755
2010	2.244	2.239	2.244	2.139	2.065	2.128	2.361	2.361	2.336	2.160	-	2.164
2011	2.998	2.989	2.916	2.834	2.751	2.825	3.105	3.104	3.033	2.869	-	2.872
2012	3.076	3.060	2.999	2.867	2.816	2.864	3.202	3.202	3.117	2.886	-	2.890
2013	2.975	2.954	2.797	2.745	2.724	2.745	3.110	3.110	2.947	2.850	-	2.852
2014	2.775	2.753	2.706	2.558	2.502	2.556	2.932	2.931	2.858	2.703	-	2.711
2015	1.833	1.833	1.858	1.625	1.575	1.625	2.033	2.032	2.090	1.794	-	1.809
<b>2016</b>												
January	1.304	1.305	1.296	1.073	W	1.083	1.524	1.524	1.578	1.221	-	1.241
February	1.167	1.167	1.103	0.960	W	0.964	1.377	1.376	1.349	1.098	-	1.112
March	1.413	1.412	1.329	1.248	1.175	1.242	1.602	1.601	1.558	1.408	-	1.416
April	1.577	1.576	1.459	1.383	1.310	1.379	1.782	1.781	1.653	1.548	-	1.554
May	1.749	1.749	1.604	1.543	1.425	1.535	1.951	1.950	1.743	1.707	-	1.709
June	1.855	1.854	1.658	1.562	1.493	1.558	2.043	2.041	1.802	1.735	-	1.738
July	1.648	1.649	1.604	1.408	1.392	1.411	1.891	1.890	1.765	1.589	-	1.599
August	1.636	1.636	1.529	1.455	W	1.449	1.865	1.866	1.681	1.633	-	1.635
September	1.659	1.660	1.620	1.439	W	1.441	1.905	1.905	1.770	1.620	-	1.629
October	1.691	1.692	1.648	1.493	1.456	1.493	1.933	1.933	1.796	1.674	-	1.681
November	1.613	1.613	1.520	1.346	W	1.351	1.865	1.864	1.703	1.513	-	1.524
December	1.740	1.739	1.560	1.532	1.457	1.527	1.953	1.952	1.728	1.680	-	1.683
<b>2016</b>	1.591	1.591	1.497	1.375	1.332	1.374	1.811	1.811	1.681	1.541	-	1.549
<b>2017</b>												
January	1.768	1.768	1.663	1.557	1.575	1.561	2.009	2.008	1.817	1.724	-	1.730
February	1.700	1.701	1.679	1.540	1.546	1.544	1.956	1.956	1.866	1.709	-	1.719
March	1.739	1.740	1.766	1.542	W	1.546	1.994	1.992	1.961	1.715	-	1.730
April	1.858	1.858	1.831	1.635	1.594	1.636	2.099	2.094	2.003	1.811	-	1.822
May	1.803	1.803	1.781	1.563	W	1.566	2.057	2.056	1.977	1.751	-	1.764
June	1.746	1.746	1.704	1.475	W	1.480	2.005	2.004	1.906	1.662	-	1.676
July	1.721	1.721	1.709	1.532	1.488	1.534	1.967	1.967	1.877	1.714	-	1.723
August	1.807	R1.806	1.803	1.632	W	1.632	2.056	2.055	1.954	R1.817	-	R1.825
September	2.013	2.011	1.923	1.750	W	1.748	2.279	2.273	2.048	1.947	-	1.954

See footnotes at end of table.

**Table 8. U.S. refiner conventional motor gasoline prices by grade and sales type (cont.)**  
dollars per gallon excluding taxes

Year month	Premium						All grades					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average
1994	0.863	0.855	0.778	0.638	0.555	0.682	0.736	0.729	0.683	0.565	0.507	0.589
1995	0.877	0.868	0.790	0.665	0.568	0.684	0.753	0.746	0.693	0.590	0.530	0.598
1996	0.960	0.951	0.869	0.755	0.645	0.767	0.834	0.827	0.778	0.682	0.610	0.685
1997	0.954	0.946	0.856	0.742	0.641	0.753	0.819	0.813	0.756	0.666	0.604	0.668
1998	0.783	0.776	0.684	W	0.474	0.576	0.652	0.647	0.589	0.491	0.442	0.494
1999	0.872	0.865	0.801	0.679	0.558	0.681	0.748	0.743	0.711	0.611	0.525	0.609
2000	1.211	1.201	1.120	1.002	0.897	1.005	1.076	1.071	1.023	0.926	0.849	0.925
2001	1.129	1.123	1.042	0.922	0.806	0.923	0.992	0.989	0.943	0.848	0.765	0.845
2002	1.064	1.058	0.978	0.889	0.788	0.886	0.924	0.921	0.867	0.806	0.729	0.798
2003	1.253	1.245	1.178	1.051	0.925	1.050	1.109	1.105	1.067	0.965	0.874	0.957
2004	1.544	1.534	1.466	1.347	1.248	1.348	1.391	1.387	1.348	1.257	1.174	1.247
2005	1.966	1.954	1.857	1.747	1.652	1.746	1.801	1.797	1.732	1.654	1.560	1.641
2006	2.274	2.265	2.215	2.070	1.981	2.071	2.084	2.082	2.077	1.940	1.869	1.933
2007	2.502	2.494	2.415	2.328	2.181	2.317	2.313	2.309	2.267	2.172	2.070	2.156
2008	2.928	2.921	2.851	2.726	2.650	2.726	2.736	2.733	2.716	2.573	2.518	2.568
2009	2.062	2.054	2.014	1.927	1.802	1.918	1.845	1.841	1.843	1.750	1.664	1.738
2010	2.489	2.478	2.443	2.329	2.172	2.318	2.264	2.259	2.270	2.155	2.069	2.143
2011	3.230	3.219	3.105	3.035	2.864	3.018	3.016	3.008	2.939	2.851	2.758	2.841
2012	3.316	3.299	3.194	3.116	3.094	3.116	3.098	3.083	3.024	2.887	2.843	2.886
2013	3.231	3.213	3.011	3.059	3.004	3.049	2.997	2.977	2.825	2.775	2.755	2.774
2014	3.063	3.043	2.901	2.885	2.794	2.875	2.800	2.778	2.736	2.589	2.535	2.587
2015	2.216	2.210	2.085	2.016	1.812	1.999	1.869	1.869	1.899	1.663	1.599	1.663
<b>2016</b>												
January	1.737	1.733	W	1.441	1.272	1.428	1.345	1.346	1.337	1.109	1.137	1.117
February	1.593	1.590	W	1.315	1.132	1.297	1.209	1.209	1.143	0.995	0.991	0.998
March	1.812	1.808	1.548	1.612	1.381	1.586	1.451	1.450	1.369	1.283	1.194	1.276
April	1.995	1.992	1.674	1.763	1.489	1.726	1.617	1.617	1.498	1.421	1.339	1.416
May	2.174	2.170	1.809	1.935	1.630	1.898	1.791	1.790	1.641	1.583	1.451	1.573
June	2.275	2.270	1.862	1.955	1.723	1.926	1.895	1.894	1.696	1.602	1.522	1.597
July	2.122	2.119	1.812	1.787	1.549	1.764	1.696	1.697	1.643	1.451	1.410	1.452
August	2.103	2.099	W	1.837	1.559	1.812	1.682	1.682	1.566	1.495	1.393	1.487
September	2.142	2.137	W	1.846	1.566	1.817	1.707	1.708	1.658	1.480	1.440	1.480
October	2.182	2.178	1.860	1.901	1.642	1.874	1.738	1.738	1.685	1.533	1.479	1.533
November	2.112	2.108	W	1.733	1.500	1.715	1.660	1.660	1.557	1.384	1.382	1.388
December	2.209	2.204	1.774	1.875	1.587	1.838	1.782	1.781	1.599	1.564	1.476	1.558
<b>2016</b>	2.042	2.037	1.709	1.758	1.510	1.731	1.635	1.634	1.536	1.414	1.353	1.411
<b>2017</b>												
January	2.265	2.258	1.866	1.908	1.736	1.893	1.813	1.812	1.700	1.590	1.589	1.593
February	2.216	2.210	1.911	1.899	1.732	1.890	1.747	1.748	1.721	1.574	1.560	1.577
March	2.250	2.247	W	1.916	1.716	1.903	1.786	1.787	1.808	1.578	1.562	1.583
April	2.356	2.352	2.059	2.005	1.777	1.988	1.904	1.904	1.872	1.672	1.611	1.671
May	2.311	2.306	W	1.950	1.731	1.938	1.851	1.851	1.823	1.604	1.552	1.605
June	2.263	2.257	W	1.851	1.695	1.843	1.795	1.795	1.745	1.515	1.503	1.520
July	2.227	2.220	1.931	1.902	1.703	1.893	1.770	1.769	1.751	1.572	1.510	1.573
August	2.310	R2.302	W	2.014	1.800	2.000	1.855	R1.854	1.845	1.672	1.605	1.671
September	2.523	2.514	W	2.136	2.018	2.128	2.061	2.059	1.960	1.789	1.715	1.787

NA = Not available.

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: - Beginning January 2007, oxygenated gasoline is included in conventional gasoline. - The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey system. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent. Sales to end users - Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 9. U.S. refiner conventional motor gasoline volumes by grade and sales type**  
million gallons per day

Year month	Regular						Midgrade					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total
1994	29.7	31.2	36.1	113.5	22.8	172.4	7.6	7.8	10.1	14.6	0.1	24.8
1995	24.0	25.3	19.4	105.1	26.0	150.5	6.0	6.3	5.1	13.6	0.1	18.7
1996	24.1	25.4	17.8	108.5	27.1	153.4	5.7	5.9	4.4	12.9	NA	17.3
1997	25.0	26.4	16.4	110.9	26.4	153.7	5.7	5.9	3.9	12.7	W	16.6
1998	25.4	26.6	13.7	112.0	28.8	154.5	6.0	6.1	3.4	12.5	W	15.8
1999	25.0	26.0	13.4	117.4	24.9	155.8	5.9	6.0	3.1	12.2	-	15.3
2000	26.0	27.1	12.8	125.7	23.9	162.4	4.9	5.0	2.3	10.8	-	13.1
2001	26.6	27.4	12.0	128.5	24.0	164.5	4.6	4.7	1.9	10.2	-	12.0
2002	27.2	28.0	11.3	127.9	31.0	170.2	4.7	4.8	1.6	10.4	-	11.9
2003	27.5	28.3	10.3	131.1	32.4	173.8	4.3	4.4	1.2	10.0	-	11.2
2004	26.5	27.3	9.7	136.7	36.1	182.5	3.5	3.6	0.9	9.8	-	10.8
2005	27.4	28.3	9.0	140.1	36.4	185.5	3.1	3.2	0.7	10.8	-	11.5
2006	28.9	29.8	7.3	143.7	37.4	188.4	2.9	2.9	0.5	9.3	-	9.7
2007	29.6	30.2	7.4	150.3	43.0	200.7	2.6	2.6	0.5	10.3	-	10.8
2008	28.9	29.8	7.1	144.5	39.5	191.1	2.1	2.2	0.4	9.9	-	10.3
2009	26.5	27.8	6.6	147.0	35.9	189.5	1.9	1.9	0.3	9.1	-	9.4
2010	24.9	26.2	5.9	147.6	37.1	190.7	1.7	1.7	0.2	8.7	-	8.9
2011	21.3	22.4	5.4	147.3	26.3	179.0	1.3	1.3	0.1	7.4	-	7.5
2012	14.4	15.7	5.0	149.0	21.7	175.8	0.9	0.9	0.1	7.2	-	7.4
2013	11.6	13.0	6.2	149.9	18.8	174.9	0.7	0.7	0.1	5.7	-	5.8
2014	11.1	12.5	4.3	154.9	16.8	176.0	0.6	0.6	0.1	2.1	-	2.3
2015	14.0	14.3	3.9	160.7	16.8	181.4	0.8	0.8	0.1	1.9	-	2.0
<b>2016</b>												
January	13.5	13.8	W	153.0	W	172.2	0.8	0.8	0.1	1.7	-	1.8
February	14.0	14.2	W	158.9	W	176.8	0.8	0.9	0.1	1.7	-	1.8
March	14.0	14.2	4.1	161.9	20.0	186.0	0.9	0.9	0.1	1.7	-	1.8
April	14.4	14.6	4.2	164.0	13.5	181.7	0.9	0.9	0.1	1.7	-	1.8
May	14.4	14.6	4.2	163.6	15.4	183.3	0.9	0.9	0.1	1.8	-	1.9
June	14.7	14.9	4.2	168.5	16.4	189.1	0.9	0.9	0.1	1.9	-	2.0
July	14.6	14.8	4.2	167.0	18.9	190.2	0.9	0.9	0.1	1.9	-	2.0
August	14.7	14.9	W	167.8	W	191.0	0.9	0.9	0.1	1.8	-	1.9
September	14.5	14.8	W	164.5	W	186.1	0.9	0.9	0.1	1.7	-	1.8
October	14.4	14.6	4.0	164.4	13.5	181.9	0.9	0.9	0.1	1.7	-	1.8
November	13.4	13.6	W	163.9	W	181.0	0.8	0.8	0.1	1.6	-	1.7
December	12.9	13.1	3.9	162.6	13.6	180.1	0.8	0.8	0.1	1.5	-	1.6
<b>2016</b>	14.1	14.3	4.1	163.4	15.8	183.3	0.9	0.9	0.1	1.7	-	1.8
<b>2017</b>												
January	12.3	12.5	3.7	151.5	13.0	168.2	0.7	0.7	0.1	1.4	-	1.5
February	12.9	13.1	3.8	158.6	13.4	175.9	0.7	0.8	0.1	1.4	-	1.5
March	13.3	13.5	W	164.4	W	178.2	0.8	0.8	0.1	1.5	-	1.6
April	13.2	13.4	4.0	163.9	15.6	183.5	0.8	0.8	0.1	1.5	-	1.6
May	13.4	13.6	W	168.2	W	184.8	0.8	0.8	0.1	1.6	-	1.7
June	13.8	14.1	W	171.5	W	186.0	0.8	0.8	0.1	1.7	-	1.8
July	13.3	13.5	4.0	169.6	9.6	183.1	0.8	0.8	0.1	1.6	-	1.7
August	13.6	R13.9	W	R174.5	W	191.7	0.8	0.8	0.1	R1.6	-	1.7
September	13.2	13.4	W	165.0	W	183.8	0.8	0.8	0.1	1.5	-	1.5

See footnotes at end of table.

**Table 9. U.S. refiner conventional motor gasoline volumes by grade and sales type (cont.)**  
million gallons per day

Year month	Premium						All grades					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total
1994	8.5	8.9	16.5	28.0	2.8	47.2	45.8	47.9	62.7	156.0	25.8	244.5
1995	6.2	6.4	7.7	25.1	2.9	35.6	36.2	38.0	32.1	143.8	28.9	204.8
1996	4.9	5.1	5.8	22.5	2.5	30.8	34.7	36.5	28.1	143.8	29.6	201.5
1997	4.8	5.0	5.1	21.9	2.5	29.5	35.4	37.2	25.4	145.6	28.9	199.8
1998	5.5	5.7	4.7	W	2.7	31.9	36.9	38.5	21.8	148.9	31.5	202.2
1999	5.0	5.2	4.3	24.1	3.8	32.2	35.9	37.2	20.8	153.7	28.7	203.3
2000	3.7	3.9	3.1	18.6	2.8	24.5	34.7	35.9	18.2	155.1	26.7	200.0
2001	3.7	3.8	2.8	18.7	2.7	24.1	35.0	36.0	16.7	157.4	26.7	200.7
2002	3.8	4.0	2.6	19.1	3.0	24.7	35.8	36.8	15.5	157.4	34.0	206.9
2003	3.4	3.5	2.1	17.5	2.4	21.9	35.1	36.3	13.6	158.6	34.8	207.0
2004	2.6	2.8	1.6	15.8	1.7	19.2	32.6	33.7	12.3	162.3	37.8	212.4
2005	2.3	2.4	1.4	14.4	1.9	17.7	32.8	33.8	11.0	165.4	38.2	214.6
2006	2.1	2.2	1.1	13.9	1.7	16.6	33.9	35.0	8.8	166.8	39.1	214.7
2007	2.1	2.2	1.1	14.4	2.0	17.4	34.3	35.0	9.0	175.0	44.9	228.9
2008	1.8	1.9	0.9	11.7	1.5	14.2	32.9	33.9	8.4	166.2	41.0	215.6
2009	1.7	1.8	0.9	12.9	1.8	15.6	30.0	31.5	7.8	169.0	37.7	214.5
2010	1.5	1.6	0.8	13.5	1.7	15.9	28.2	29.5	6.9	169.8	38.8	215.5
2011	1.2	1.3	0.7	12.6	1.8	15.1	23.8	25.1	6.2	167.3	28.1	201.6
2012	1.0	1.1	0.7	13.2	2.4	16.2	16.3	17.7	5.8	169.5	24.1	199.4
2013	0.8	0.9	0.8	14.0	2.4	17.2	13.1	14.5	7.1	169.6	21.2	197.9
2014	0.7	0.8	0.7	15.1	2.1	17.9	12.5	14.0	5.1	172.1	18.9	196.2
2015	1.1	1.1	0.7	16.8	1.8	19.4	15.9	16.2	4.8	179.4	18.6	202.8
<b>2016</b>												
January	1.1	1.1	W	16.0	W	18.6	15.4	15.7	4.8	170.7	17.0	192.5
February	1.1	1.1	W	16.9	W	19.6	15.9	16.2	4.9	177.4	15.8	198.2
March	1.1	1.2	0.8	17.0	2.0	19.9	16.0	16.2	5.0	180.6	22.0	207.7
April	1.2	1.2	0.8	17.6	2.6	21.0	16.4	16.7	5.1	183.3	16.1	204.5
May	1.2	1.2	0.9	18.0	2.2	21.1	16.4	16.7	5.2	183.5	17.7	206.3
June	1.2	1.2	0.9	18.6	2.3	21.8	16.8	17.0	5.2	189.0	18.7	212.9
July	1.2	1.3	0.9	20.9	2.4	24.2	16.8	17.0	5.1	189.8	21.4	216.3
August	1.2	1.2	W	18.9	W	21.4	16.8	17.1	5.2	188.5	20.6	214.4
September	1.2	1.2	W	17.8	W	20.8	16.7	16.9	5.1	184.0	19.6	208.6
October	1.1	1.1	0.8	17.3	2.0	20.0	16.3	16.6	4.9	183.4	15.4	203.8
November	1.0	1.1	W	17.1	W	19.3	15.3	15.5	4.8	182.7	14.6	202.1
December	1.0	1.0	0.8	16.5	2.2	19.5	14.7	14.9	4.8	180.7	15.8	201.3
<b>2016</b>	1.1	1.2	0.8	17.7	2.1	20.6	16.1	16.4	5.0	182.8	17.9	205.7
<b>2017</b>												
January	0.9	0.9	0.7	15.1	1.3	17.1	13.9	14.1	4.5	168.1	14.3	186.8
February	1.0	1.0	0.8	16.0	1.0	17.8	14.6	14.8	4.7	176.1	14.4	195.2
March	1.0	1.0	W	16.9	W	19.4	15.1	15.3	5.0	182.8	11.4	199.2
April	1.0	1.0	0.8	17.3	1.6	19.8	15.0	15.3	4.8	182.7	17.3	204.9
May	1.1	1.1	W	19.0	W	21.1	15.3	15.5	4.9	188.8	14.0	207.7
June	1.1	1.1	W	19.5	W	21.8	15.8	16.0	4.9	192.6	12.1	209.7
July	1.1	1.1	0.9	19.5	1.1	21.4	15.2	15.5	4.9	190.7	10.7	206.3
August	1.1	1.1	W	19.6	W	21.9	15.5	15.8	5.0	195.8	14.6	R215.3
September	1.0	1.1	W	18.0	W	20.3	15.0	15.2	4.7	184.5	16.5	205.7

NA = Not available.

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: - Beginning January 2007, oxygenated gasoline is included in conventional gasoline. Sales to end users Year month Sales for resale - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding. - The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey system. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 10. U.S. refiner reformulated motor gasoline prices by grade and sales type**  
dollars per gallon excluding taxes

Year month	Regular						Midgrade					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average
1994	0.764	0.758	0.720	0.569	0.543	0.638	0.879	0.873	0.770	0.628	W	0.728
1995	0.749	0.744	0.707	0.605	0.573	0.650	0.836	0.833	0.753	0.651	-	0.723
1996	0.834	0.830	0.788	0.698	0.677	0.738	0.924	0.921	0.837	0.741	W	0.809
1997	0.830	0.828	0.787	0.682	0.668	0.731	0.928	0.925	0.840	0.725	W	0.807
1998	0.668	0.665	0.616	0.509	0.484	0.557	0.769	0.767	0.673	0.553	W	0.638
1999	0.804	0.800	0.752	0.642	0.601	0.686	0.895	0.892	0.807	0.676	NA	0.767
2000	1.126	1.123	1.058	0.978	0.953	1.012	1.219	1.217	1.114	1.014	-	1.085
2001	1.059	1.056	1.001	0.893	0.856	0.938	1.166	1.163	1.061	0.942	-	1.027
2002	0.946	0.944	0.906	0.834	0.779	0.861	1.052	1.050	0.988	0.875	-	0.958
2003	1.196	1.192	1.168	1.006	0.962	1.069	1.293	1.290	1.224	1.047	-	1.165
2004	1.472	1.470	1.447	1.299	1.248	1.353	1.572	1.570	1.494	1.340	-	1.436
2005	1.850	1.848	1.787	1.682	1.619	1.711	1.945	1.944	1.834	1.726	-	1.789
2006	2.166	2.164	2.097	2.002	1.885	2.030	2.275	2.274	2.170	2.078	-	2.129
2007	2.362	2.360	2.288	2.186	2.175	2.221	2.490	2.489	2.368	2.256	-	2.316
2008	2.812	2.810	2.703	2.553	2.642	2.607	2.934	2.934	2.788	2.652	-	2.721
2009	1.927	1.925	1.878	1.770	1.782	1.806	2.066	2.066	1.981	1.855	-	1.914
2010	2.342	2.339	2.265	2.159	2.141	2.188	2.485	2.485	2.362	2.229	-	2.280
2011	3.089	3.085	2.973	2.874	2.831	2.895	3.233	3.233	3.062	2.954	-	2.990
2012	3.219	3.212	3.111	2.956	2.947	2.988	3.372	3.372	3.213	3.047	-	3.098
2013	3.110	3.101	2.948	2.830	2.869	2.856	3.268	3.268	3.066	2.939	-	2.979
2014	2.946	2.938	2.784	2.614	2.663	2.647	3.111	3.111	2.920	2.746	-	2.788
2015	2.159	2.158	2.174	1.728	1.775	1.807	2.404	2.404	2.321	1.892	-	1.989
<b>2016</b>												
January	1.688	1.687	1.752	1.170	W	1.274	1.981	1.981	1.893	1.341	-	1.468
February	1.450	1.449	1.422	1.019	W	1.090	1.721	1.721	1.564	1.164	-	1.260
March	1.646	1.644	1.728	1.339	1.347	1.407	1.881	1.881	1.918	1.519	-	1.615
April	1.832	1.831	1.845	1.485	1.475	1.548	2.064	2.064	1.985	1.635	-	1.719
May	1.928	1.927	1.864	1.598	1.581	1.642	2.135	2.135	2.011	1.736	-	1.799
June	1.998	1.997	1.929	1.643	1.591	1.688	2.195	2.195	2.090	1.781	-	1.848
July	1.905	1.904	1.834	1.453	1.503	1.519	2.152	2.152	1.955	1.600	-	1.678
August	1.797	1.796	1.677	1.466	W	1.502	2.018	2.018	1.830	1.590	-	1.641
September	1.839	1.838	1.800	1.475	W	1.531	2.076	2.076	1.957	1.611	-	1.687
October	1.869	1.868	1.834	1.536	1.587	1.588	2.112	2.112	2.002	1.682	-	1.754
November	1.830	1.829	1.718	1.400	W	1.456	2.093	2.093	1.842	1.539	-	1.606
December	1.869	1.869	1.723	1.565	1.553	1.592	2.098	2.098	1.885	1.694	-	1.737
<b>2016</b>	1.808	1.807	1.762	1.433	1.462	1.490	2.047	2.047	1.913	1.579	-	1.655
<b>2017</b>												
January	1.952	1.951	1.868	1.604	1.625	1.649	2.195	2.194	2.020	1.744	-	1.807
February	1.954	1.953	1.960	1.609	1.665	1.670	2.225	2.225	2.151	1.774	-	1.861
March	2.000	1.999	2.023	1.615	W	1.685	2.275	2.274	2.180	1.782	-	1.873
April	2.060	2.059	2.052	1.724	1.740	1.779	2.303	2.303	2.217	1.876	-	1.952
May	2.050	2.050	2.071	1.679	W	1.745	2.309	2.309	2.231	1.828	-	1.914
June	1.992	1.991	1.984	1.563	W	1.634	2.260	2.260	2.101	1.711	-	1.793
July	1.942	1.941	1.917	1.620	1.637	1.670	2.194	2.193	2.082	1.759	-	1.825
August	2.021	2.021	2.009	1.691	W	1.745	2.276	2.276	2.189	R1.833	-	R1.905
September	2.215	2.213	2.143	1.798	W	1.857	2.473	2.473	2.286	1.949	-	2.021

See footnotes at end of table.

**Table 10. U.S. refiner reformulated motor gasoline prices by grade and sales type (cont.)**  
dollars per gallon excluding taxes

Year month	Premium						All grades					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average	Through retail outlets	Average[a]	DTW	Rack	Bulk	Average
1994	0.966	0.958	0.861	0.677	0.558	0.777	0.831	0.824	0.771	0.599	0.547	0.687
1995	0.929	0.924	0.841	0.704	0.616	0.785	0.808	0.803	0.756	0.632	0.582	0.696
1996	1.002	0.998	0.910	0.791	0.709	0.859	0.882	0.878	0.828	0.720	0.682	0.774
1997	1.005	1.003	0.910	0.775	0.686	0.853	0.876	0.874	0.825	0.703	0.671	0.767
1998	0.847	0.845	0.741	W	0.516	0.680	0.717	0.714	0.657	0.529	0.489	0.593
1999	0.966	0.963	0.870	0.717	0.639	0.798	0.845	0.841	0.788	0.658	0.608	0.718
2000	1.297	1.291	1.189	1.064	0.972	1.125	1.164	1.160	1.092	0.993	0.957	1.039
2001	1.239	1.234	1.133	0.983	0.890	1.065	1.100	1.096	1.034	0.909	0.859	0.966
2002	1.124	1.119	1.046	0.930	0.832	0.991	0.987	0.985	0.944	0.851	0.785	0.891
2003	1.366	1.362	1.292	1.099	1.028	1.201	1.233	1.229	1.197	1.021	0.969	1.097
2004	1.655	1.652	1.574	1.399	1.348	1.489	1.510	1.507	1.474	1.313	1.257	1.378
2005	2.031	2.029	1.912	1.791	1.766	1.847	1.883	1.881	1.812	1.697	1.635	1.733
2006	2.369	2.367	2.239	2.149	2.004	2.183	2.202	2.200	2.125	2.020	1.906	2.055
2007	2.601	2.599	2.468	2.367	2.346	2.415	2.404	2.402	2.322	2.208	2.192	2.250
2008	3.003	3.001	2.845	2.700	2.826	2.772	2.845	2.843	2.728	2.569	2.659	2.629
2009	2.177	2.174	2.067	1.968	1.899	2.011	1.971	1.969	1.913	1.793	1.791	1.834
2010	2.587	2.584	2.446	2.343	2.247	2.380	2.386	2.383	2.299	2.182	2.150	2.215
2011	3.334	3.331	3.145	3.067	2.940	3.090	3.132	3.128	3.003	2.898	2.837	2.921
2012	3.478	3.473	3.288	3.201	3.175	3.225	3.265	3.259	3.143	2.986	2.961	3.020
2013	3.371	3.365	3.132	3.103	3.071	3.110	3.160	3.152	2.982	2.866	2.882	2.892
2014	3.206	3.202	2.949	2.867	2.642	2.886	3.005	2.996	2.818	2.648	2.661	2.682
2015	2.516	2.516	2.357	2.066	2.145	2.144	2.242	2.240	2.214	1.777	1.799	1.860
<b>2016</b>												
January	2.126	2.125	W	1.524	W	1.638	1.792	1.790	1.796	1.221	1.307	1.331
February	1.878	1.878	W	1.333	W	1.408	1.554	1.553	1.471	1.066	1.074	1.143
March	2.029	2.028	1.960	1.668	1.712	1.749	1.737	1.736	1.783	1.388	1.377	1.463
April	2.215	2.215	2.064	1.804	1.779	1.873	1.921	1.921	1.895	1.533	1.514	1.601
May	2.293	2.293	2.091	1.915	1.855	1.960	2.012	2.011	1.917	1.645	1.602	1.694
June	2.351	2.351	2.160	1.957	1.992	2.011	2.079	2.078	1.983	1.690	1.619	1.740
July	2.304	2.304	2.045	1.788	1.824	1.856	1.999	1.998	1.884	1.504	1.524	1.574
August	2.172	2.172	W	1.772	W	1.807	1.885	1.885	1.732	1.513	1.479	1.553
September	2.228	2.228	W	1.797	W	1.860	1.931	1.931	1.855	1.523	1.537	1.585
October	2.275	2.275	2.070	1.857	1.892	1.914	1.963	1.962	1.890	1.584	1.612	1.641
November	2.257	2.257	W	1.723	W	1.780	1.929	1.928	1.770	1.448	1.505	1.509
December	2.263	2.263	1.968	1.864	1.796	1.890	1.959	1.958	1.781	1.609	1.581	1.640
<b>2017</b>												
January	2.359	2.359	2.104	1.908	1.833	1.957	2.044	2.043	1.924	1.648	1.658	1.699
February	2.391	2.390	2.210	1.922	NA	2.000	2.054	2.053	2.019	1.655	1.697	1.723
March	2.439	2.439	W	1.928	W	2.016	2.101	2.100	2.077	1.661	1.698	1.739
April	2.468	2.468	2.286	2.031	1.992	2.097	2.154	2.153	2.108	1.769	1.772	1.831
May	2.478	2.478	W	1.985	W	2.068	2.149	2.148	2.127	1.726	1.728	1.799
June	2.428	2.427	W	1.876	W	1.959	2.092	2.091	2.034	1.611	1.668	1.688
July	2.357	2.356	2.155	1.930	1.933	1.988	2.038	2.037	1.974	1.668	1.674	1.723
August	2.440	2.440	W	R1.998	W	2.065	2.117	2.117	2.068	1.737	1.779	1.798
September	2.640	2.640	W	2.117	W	2.187	2.310	2.309	2.198	1.845	1.895	1.911

NA = Not available.

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: - Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners' Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 11. U.S. refiner reformulated motor gasoline volumes by grade and sales type**  
million gallons per day

Year month	Regular						Midgrade					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total
1994	0.6	0.6	2.1	1.6	0.6	4.3	0.2	0.2	0.7	0.3	W	1.0
1995	7.8	8.1	20.7	W	W	43.3	3.0	3.1	7.4	3.1	-	10.5
1996	10.7	11.1	26.1	20.5	8.0	54.6	3.3	3.4	7.9	3.3	W	11.3
1997	13.4	13.8	28.0	21.7	7.6	57.3	3.6	3.7	7.9	3.1	W	11.0
1998	14.3	14.5	28.6	23.0	8.3	59.9	3.7	3.8	7.4	3.1	W	10.5
1999	14.5	14.8	29.8	26.1	9.6	65.5	3.6	3.7	7.0	3.1	NA	10.2
2000	15.5	15.9	32.1	29.1	8.5	69.6	3.3	3.4	6.2	2.6	-	8.8
2001	16.3	16.7	32.7	30.0	9.0	71.7	3.3	3.3	5.7	2.2	-	7.9
2002	16.9	17.2	33.1	30.4	8.2	71.7	3.3	3.3	5.6	2.1	-	7.6
2003	17.7	18.0	30.9	35.1	7.6	73.6	3.1	3.1	4.1	2.0	-	6.1
2004	16.2	16.5	29.5	39.7	6.1	75.3	2.6	2.6	3.3	2.0	-	5.2
2005	17.1	17.4	27.5	43.5	9.5	80.4	2.6	2.6	2.5	1.8	-	4.2
2006	17.7	18.0	26.8	45.7	3.4	75.9	2.5	2.5	1.9	1.5	-	3.4
2007	17.4	17.6	26.7	45.4	3.8	75.9	2.4	2.4	1.6	1.3	-	2.9
2008	16.6	16.9	25.4	48.1	4.2	77.7	2.0	2.0	1.1	1.1	-	2.2
2009	14.0	14.3	25.8	49.8	3.4	79.0	1.7	1.7	1.0	1.1	-	2.1
2010	11.7	11.9	23.1	54.5	4.2	81.9	1.3	1.3	0.7	1.2	-	1.9
2011	10.8	11.1	19.5	57.6	4.2	81.3	1.2	1.2	0.5	1.1	-	1.6
2012	9.2	9.5	17.4	60.3	4.0	81.7	1.0	1.0	0.5	1.0	-	1.5
2013	7.6	7.9	16.5	59.3	3.5	79.3	0.9	0.9	0.4	1.0	-	1.4
2014	5.5	5.7	14.6	62.0	2.1	78.8	0.7	0.7	0.3	0.9	-	1.2
2015	6.8	6.8	14.1	63.5	2.8	80.3	0.9	0.9	0.2	0.8	-	1.1
<b>2016</b>												
January	6.4	6.4	W	61.4	W	77.6	0.9	0.9	0.2	0.7	-	1.0
February	6.5	6.5	W	63.5	W	80.2	0.9	0.9	0.2	0.7	-	1.0
March	6.5	6.5	14.0	62.9	3.1	80.1	0.9	0.9	0.2	0.7	-	1.0
April	6.7	6.7	14.2	64.7	2.5	81.4	0.9	0.9	0.2	0.8	-	1.0
May	6.7	6.8	14.1	64.9	3.7	82.7	1.0	1.0	0.2	0.8	-	1.0
June	7.0	7.0	14.0	67.0	4.0	85.0	1.0	1.0	0.2	0.8	-	1.1
July	6.8	6.8	13.8	65.2	3.7	82.8	1.0	1.0	0.2	0.8	-	1.1
August	6.8	6.8	W	66.1	W	83.2	1.0	1.0	0.2	0.8	-	1.1
September	6.9	6.9	W	65.4	W	82.5	1.0	1.0	0.2	0.8	-	1.0
October	6.8	6.8	13.7	65.2	2.7	81.7	1.0	1.0	0.2	0.7	-	0.9
November	6.6	6.6	W	64.4	W	81.2	0.9	0.9	0.2	0.7	-	0.9
December	6.7	6.7	13.7	64.6	2.6	80.8	0.9	0.9	0.2	0.7	-	0.9
<b>2016</b>	6.7	6.7	13.9	64.6	3.1	81.6	0.9	0.9	0.2	0.8	-	1.0
<b>2017</b>												
January	6.4	6.5	12.7	60.8	2.4	75.9	0.9	0.9	0.2	0.6	-	0.8
February	6.5	6.5	13.2	62.8	2.8	78.8	0.9	0.9	0.2	0.6	-	0.8
March	6.7	6.7	W	65.3	W	81.6	0.9	0.9	0.2	0.7	-	0.8
April	6.6	6.6	13.5	65.2	2.8	81.5	0.9	0.9	0.2	0.7	-	0.9
May	6.8	6.8	W	65.6	W	81.3	0.9	0.9	0.2	0.7	-	0.9
June	7.0	7.1	W	67.0	W	83.0	1.0	1.0	0.2	0.7	-	0.9
July	6.8	6.8	13.3	65.1	2.5	80.9	1.0	1.0	0.2	0.7	-	0.9
August	6.9	6.9	W	66.4	W	82.5	1.0	1.0	0.2	0.7	-	0.9
September	6.9	6.9	W	64.4	W	80.1	0.9	0.9	0.2	0.6	-	0.8

See footnotes at end of table.

**Table 11. U.S. refiner reformulated motor gasoline volumes by grade and sales type (cont.)**

million gallons per day

Year month	Premium						All grades					
	Sales to end users		Sales for resale				Sales to end users		Sales for resale			
	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total	Through retail outlets	Total[a]	DTW	Rack	Bulk	Total
1994	0.2	0.2	1.2	0.5	0.2	1.9	1.0	1.0	4.0	2.4	0.8	7.2
1995	3.1	3.2	12.0	W	W	18.9	14.0	14.4	40.1	25.9	6.6	72.6
1996	3.1	3.2	11.7	5.3	1.5	18.6	17.0	17.6	45.7	29.2	9.6	84.5
1997	3.4	3.5	11.5	5.3	1.5	18.2	20.3	21.0	47.4	30.1	9.1	86.6
1998	3.8	3.9	12.2	W	1.6	19.8	21.8	22.2	48.2	32.0	9.9	90.1
1999	3.4	3.5	11.4	6.3	1.9	19.6	21.5	22.0	48.2	35.6	11.5	95.2
2000	3.0	3.1	9.6	5.4	1.9	16.8	21.9	22.4	47.9	37.0	10.4	95.2
2001	3.2	3.2	9.2	5.4	1.1	15.7	22.7	23.3	47.7	37.6	10.0	95.3
2002	3.4	3.5	9.5	5.6	1.1	16.3	23.6	24.1	48.2	38.0	9.3	95.6
2003	3.5	3.6	8.5	5.9	1.0	15.3	24.2	24.7	43.5	43.0	8.6	95.1
2004	3.1	3.1	7.4	6.0	0.6	14.1	21.9	22.3	40.2	47.7	6.7	94.6
2005	2.8	2.8	6.5	6.0	1.2	13.6	22.6	22.9	36.4	51.2	10.6	98.3
2006	2.7	2.7	5.9	5.9	0.7	12.5	22.9	23.2	34.6	53.1	4.1	91.8
2007	2.6	2.7	5.8	5.9	0.4	12.1	22.4	22.7	34.0	52.6	4.3	90.9
2008	2.4	2.4	5.0	5.4	0.4	10.8	21.0	21.3	31.5	54.6	4.6	90.8
2009	2.3	2.3	5.3	6.1	0.3	11.8	17.9	18.3	32.1	57.1	3.7	92.9
2010	1.9	1.9	4.9	7.4	0.4	12.7	14.9	15.2	28.8	63.1	4.7	96.5
2011	1.7	1.7	3.9	7.7	0.2	11.8	13.7	13.9	23.9	66.4	4.4	94.7
2012	1.5	1.5	3.5	8.4	0.3	12.1	11.7	12.0	21.4	69.7	4.3	95.4
2013	1.4	1.4	3.5	8.7	0.2	12.4	9.9	10.2	20.5	69.0	3.7	93.1
2014	1.2	1.2	3.5	9.4	0.2	13.0	7.5	7.7	18.4	72.3	2.3	93.0
2015	1.5	1.5	3.8	10.4	0.2	14.4	9.2	9.2	18.1	74.7	3.0	95.8
<b>2016</b>												
January	1.5	1.5	W	10.1	W	14.2	8.7	8.7	17.3	72.2	3.2	92.8
February	1.6	1.6	W	10.9	W	15.6	9.0	9.0	18.4	75.1	3.3	96.8
March	1.6	1.6	4.1	10.7	0.3	15.1	9.0	9.0	18.4	74.3	3.4	96.2
April	1.6	1.6	4.1	11.0	0.4	15.5	9.2	9.2	18.6	76.5	2.9	98.0
May	1.6	1.6	4.2	11.2	0.3	15.7	9.3	9.3	18.5	77.0	4.0	99.5
June	1.6	1.6	4.1	11.5	0.3	15.9	9.6	9.7	18.4	79.3	4.3	102.0
July	1.6	1.6	4.1	11.4	0.3	15.8	9.3	9.4	18.2	77.5	4.0	99.7
August	1.6	1.6	W	11.6	W	16.2	9.4	9.5	18.7	78.6	3.1	100.4
September	1.7	1.7	W	11.3	W	15.7	9.5	9.5	18.3	77.5	3.3	99.2
October	1.6	1.6	4.1	11.1	0.2	15.5	9.3	9.3	18.0	77.1	3.0	98.1
November	1.5	1.5	W	11.1	W	15.4	9.1	9.1	17.7	76.2	3.6	97.5
December	1.5	1.5	4.1	11.0	0.3	15.4	9.2	9.2	18.0	76.2	2.9	97.2
<b>2016</b>	1.6	1.6	4.1	11.1	0.3	15.5	9.2	9.2	18.2	76.5	3.4	98.1
<b>2017</b>												
January	1.4	1.4	3.8	10.1	0.4	14.4	8.8	8.8	16.6	71.5	2.9	91.0
February	1.5	1.5	4.0	10.6	0.3	14.9	8.9	8.9	17.3	74.1	3.1	94.5
March	1.5	1.5	W	11.1	W	15.5	9.1	9.2	18.0	77.1	2.8	98.0
April	1.5	1.5	4.1	11.2	0.4	15.7	9.0	9.1	17.9	77.0	3.2	98.1
May	1.6	1.6	W	11.7	W	16.1	9.3	9.3	17.9	78.0	2.4	98.3
June	1.6	1.6	W	11.8	W	16.2	9.6	9.6	17.9	79.5	2.7	100.1
July	1.6	1.6	4.1	11.5	0.3	16.0	9.3	9.4	17.7	77.3	2.8	97.7
August	1.6	1.6	W	11.7	W	16.2	9.4	9.4	18.0	78.8	2.7	99.6
September	1.5	1.5	W	10.8	W	15.1	9.3	9.3	17.6	75.9	2.6	96.1

NA = Not available.

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 16. U.S. refiner residual fuel oil prices**

dollars per gallon excluding taxes

Year month	Sulfur less than or equal to 1%		Sulfur greater than 1%		Average	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
1985	0.644	0.610	0.582	0.560	0.610	0.577
1986	0.372	0.328	0.317	0.289	0.343	0.305
1987	0.447	0.412	0.396	0.362	0.423	0.385
1988	0.372	0.333	0.300	0.271	0.334	0.300
1989	0.436	0.407	0.344	0.331	0.385	0.360
1990	0.505	0.472	0.400	0.372	0.444	0.413
1991	0.402	0.364	0.306	0.292	0.340	0.314
1992	0.389	0.351	0.312	0.286	0.336	0.308
1993	0.397	0.337	0.303	0.256	0.337	0.293
1994	0.401	0.345	0.330	0.287	0.352	0.317
1995	0.436	0.383	0.377	0.338	0.392	0.363
1996	0.526	0.456	0.433	0.389	0.455	0.420
1997	0.488	0.415	0.403	0.366	0.423	0.387
1998	0.354	0.299	0.287	0.269	0.305	0.280
1999	0.405	0.382	0.362	0.329	0.374	0.354
2000	0.708	0.627	0.566	0.512	0.602	0.566
2001	0.642	0.523	0.492	0.428	0.531	0.476
2002	0.640	0.546	0.544	0.508	0.569	0.530
2003	0.804	0.728	0.651	0.588	0.698	0.661
2004	0.835	0.764	0.692	0.601	0.739	0.681
2005	1.168	1.115	0.974	0.842	1.048	0.971
2006	1.342	1.202	1.173	1.085	1.218	1.136
2007	1.436	1.406	1.350	1.314	1.374	1.350
2008	2.144	1.918	1.889	1.843	1.964	1.866
2009	1.413	1.337	1.306	1.344	1.341	1.342
2010	1.920	1.756	1.619	1.679	1.713	1.697
2011	2.736	2.389	2.257	2.316	2.401	2.336
2012	3.025	2.548	2.433	2.429	2.592	2.457
2013	2.883	2.363	2.353	2.249	2.482	2.278
2014	2.694	2.153	2.221	1.996	2.325	2.044
2015	1.529	0.971	1.227	0.999	1.285	0.996
<b>2016</b>						
January	W	0.477	0.641	0.502	0.710	0.499
February	NA	0.475	0.606	0.508	0.632	0.504
March	NA	0.582	0.672	0.555	0.693	0.558
April	W	0.633	0.734	0.614	0.782	0.616
May	W	0.729	0.868	0.722	0.922	0.723
June	W	0.850	0.911	0.823	0.983	0.825
July	W	0.876	0.948	0.834	1.030	0.835
August	W	0.842	0.924	0.811	0.990	0.815
September	W	0.846	1.059	0.855	1.076	0.854
October	W	0.961	1.091	0.935	1.115	0.938
November	NA	0.920	1.040	0.907	1.106	0.908
December	W	1.024	1.206	1.031	1.230	1.030
<b>2016</b>	1.138	0.736	0.897	0.746	0.945	0.745
<b>2017</b>						
January	W	1.099	1.249	1.121	1.309	1.119
February	W	1.174	1.243	1.115	1.291	1.121
March	W	1.103	1.186	1.075	1.239	1.077
April	W	1.038	1.147	1.039	1.201	1.039
May	W	0.986	1.153	1.047	1.213	1.043
June	W	0.937	1.129	0.995	1.195	0.991
July	W	1.026	1.154	1.040	1.211	1.039
August	W	1.042	1.142	1.081	1.204	1.079
September	W	1.150	1.295	1.136	1.314	1.137

NA = Not available.

R = Revised data.

Notes: - Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 17. U.S. refiner residual fuel oil volumes**

million gallons per day

Year month	Sulfur less than or equal to 1%		Sulfur greater than 1%		Total	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
1985	11.4	7.0	13.8	12.9	25.2	19.9
1986	15.2	7.9	16.4	10.7	31.6	18.6
1987	15.1	7.8	13.9	9.1	29.0	16.9
1988	14.2	8.7	15.9	10.3	30.2	18.9
1989	13.4	7.9	17.0	13.1	30.4	21.0
1990	11.1	7.4	14.9	10.5	25.9	17.9
1991	8.6	5.6	15.5	12.2	24.0	17.8
1992	7.1	5.2	15.3	10.0	22.4	15.2
1993	6.2	5.7	11.1	6.9	17.2	12.6
1994	4.2	6.6	9.3	6.2	13.5	12.8
1995	2.9	7.7	8.7	5.9	11.6	13.6
1996	3.1	6.3	9.8	7.4	12.9	13.8
1997	3.2	4.8	10.3	6.7	13.4	11.5
1998	3.9	5.7	10.5	9.6	14.4	15.4
1999	3.9	5.3	10.0	6.2	13.9	11.5
2000	3.3	4.9	9.8	5.6	13.1	10.5
2001	3.8	5.2	11.0	5.1	14.8	10.3
2002	2.7	5.1	7.8	3.7	10.4	8.8
2003	3.3	3.5	7.4	3.2	10.7	6.7
2004	3.4	2.9	6.8	3.0	10.2	5.9
2005	4.0	2.2	6.4	2.5	10.4	4.7
2006	2.8	2.8	7.6	3.6	10.4	6.5
2007	3.1	3.2	7.8	5.0	10.9	8.2
2008	2.5	2.9	5.9	6.6	8.4	9.5
2009	2.8	2.9	5.7	6.9	8.5	9.8
2010	2.4	2.6	5.2	8.1	7.6	10.7
2011	1.9	3.4	4.5	8.8	6.4	12.2
2012	1.5	2.1	4.0	6.8	5.5	8.8
2013	1.3	2.3	3.9	6.7	5.2	9.0
2014	1.0	2.4	3.6	5.6	4.6	8.0
2015	0.8	0.9	3.3	7.1	4.0	8.1
<b>2016</b>						
January	W	1.0	W	8.3	4.1	9.3
February	NA	1.2	3.4	8.2	3.9	9.3
March	NA	0.7	3.3	8.5	4.1	9.2
April	W	1.2	W	7.8	4.2	9.0
May	W	1.3	W	8.6	3.9	9.9
June	W	0.6	W	8.3	3.8	8.9
July	W	0.3	W	7.4	4.3	7.6
August	W	0.9	W	7.2	4.4	8.1
September	W	0.5	W	7.4	4.7	7.9
October	W	1.0	W	6.1	4.4	7.1
November	NA	0.7	3.1	6.5	4.0	7.2
December	W	0.6	W	7.0	4.2	7.6
<b>2016</b>	0.8	0.8	3.3	7.6	4.2	8.4
<b>2017</b>						
January	W	0.5	W	6.2	3.9	6.6
February	W	0.6	W	5.6	4.4	6.2
March	W	0.4	W	5.5	4.6	5.9
April	W	0.3	W	5.9	3.8	6.2
May	W	0.3	W	5.5	3.8	5.9
June	W	0.5	W	7.6	3.7	8.2
July	W	0.6	W	5.7	3.4	6.3
August	W	0.4	W	R8.1	3.7	R8.4
September	W	0.7	W	7.1	4.1	7.7

NA = Not available.

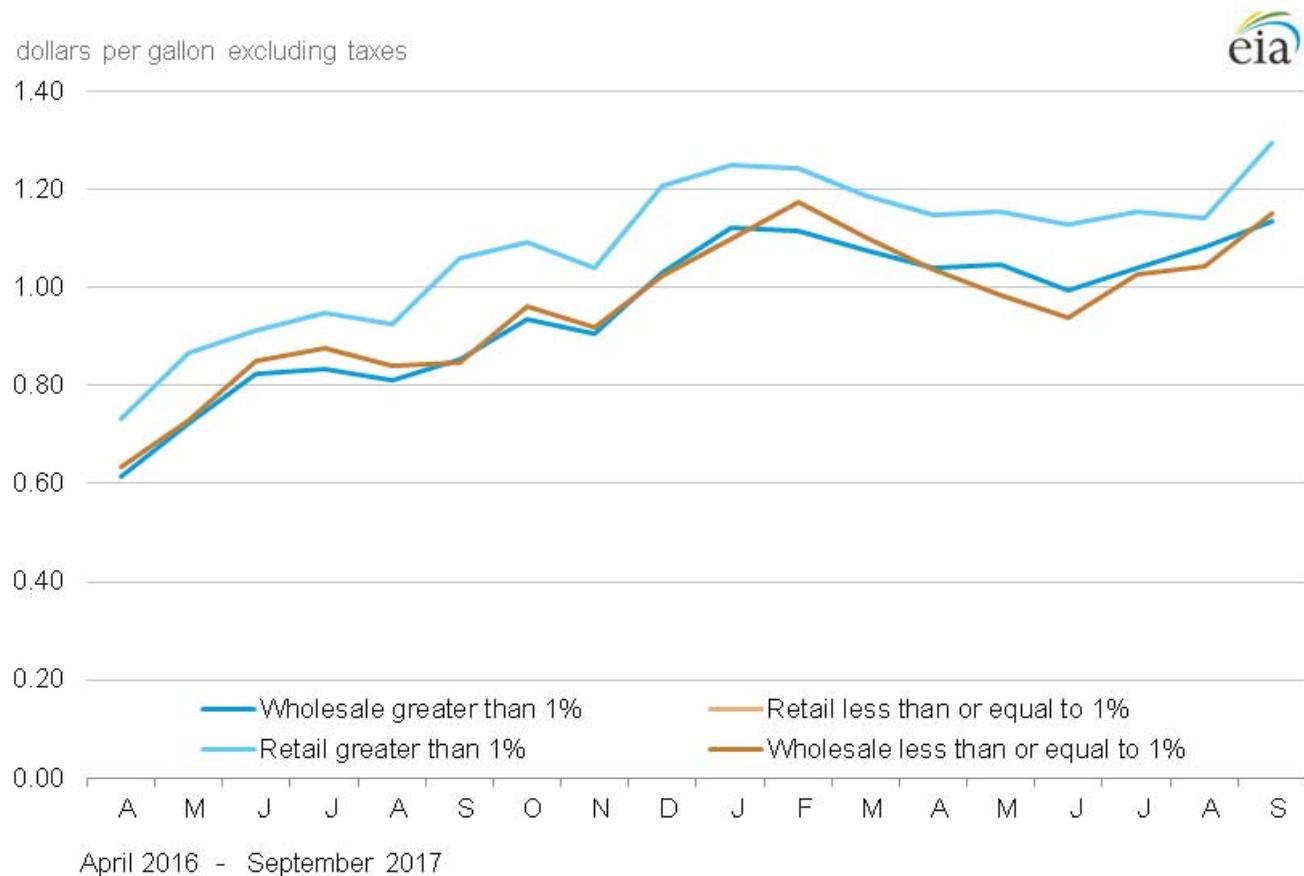
R = Revised data.

Notes: - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

December 2017

**Figure 7. U.S. Refiner residual fuel oil prices**



Source: U.S. Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

# Crude Oil Prices

**Table 18. Domestic crude oil first purchase prices**

dollars per barrel

Year month	U.S. Average		PAD District 1				PAD District 2						
	U.S. Average	Less AK North Slope	Average	NY	PA	WV	Average	IL	IN	KS	KY	MI	NE
1997	17.23	17.92	19.25	18.49	18.79	17.56	18.60	19.11	18.73	18.63	17.97	18.75	18.10
1998	10.87	11.51	13.21	13.66	13.67	11.95	12.29	12.78	12.49	12.19	11.67	12.39	11.50
1999	15.56	16.38	17.36	18.65	18.49	16.46	17.27	17.37	17.31	17.08	16.68	16.63	17.21
2000	26.72	27.48	28.12	28.78	28.80	27.12	28.49	28.14	27.91	28.16	26.47	28.12	27.97
2001	21.84	22.77	23.98	24.19	24.82	22.35	23.95	23.76	23.46	23.56	22.53	22.69	23.67
2002	22.51	23.33	23.94	24.28	24.86	22.55	24.05	23.84	23.43	23.61	22.49	23.68	23.62
2003	27.56	28.47	29.12	28.91	29.60	28.06	29.24	29.10	28.38	28.68	27.21	29.18	28.63
2004	36.77	37.63	39.08	39.40	39.48	38.38	39.40	38.74	38.18	39.18	36.82	39.14	38.42
2005	50.28	51.02	53.84	54.64	54.57	53.75	53.33	51.20	51.02	53.41	49.45	53.67	52.38
2006	59.69	60.22	63.99	63.51	64.02	63.07	60.48	59.70	59.31	60.74	58.33	60.89	57.77
2007	66.52	67.04	69.00	69.46	70.00	67.27	67.16	65.66	65.47	66.85	63.60	66.87	62.78
2008	94.04	94.72	96.60	W	96.76	95.07	92.51	93.48	91.92	92.08	90.87	95.75	87.99
2009	56.35	56.65	56.56	W	56.96	55.77	55.00	55.47	55.65	54.41	55.24	56.39	50.93
2010	74.71	75.04	71.74	W	69.80	70.74	72.45	73.18	72.82	72.43	70.63	74.91	69.65
2011	95.73	95.35	90.77	W	87.16	86.56	89.38	88.73	88.15	88.52	86.00	92.40	85.48
2012	94.52	94.11	91.19	W	88.41	87.16	86.29	88.74	88.62	87.85	87.02	90.91	84.95
2013	95.99	96.00	92.45	W	89.84	91.26	91.64	92.94	93.04	91.85	91.17	96.50	87.44
2014	87.39	87.45	82.20	W	80.07	82.46	85.01	87.66	87.88	86.80	86.61	89.46	82.82
2015	44.39	44.58	37.65	W	38.98	33.72	42.44	43.97	44.51	43.16	45.38	45.38	40.10
2016													
January	27.02	27.39	22.06	W	26.37	18.94	25.85	27.90	28.47	26.72	28.80	29.56	24.26
February	25.52	25.84	20.70	W	25.27	17.38	24.06	26.12	26.31	25.19	27.73	28.35	22.83
March	31.87	32.14	29.80	W	33.03	25.64	31.44	33.25	33.18	32.64	34.18	35.43	30.58
April	35.59	35.83	29.39	W	35.93	23.80	35.19	36.49	36.50	35.45	37.23	41.33	33.70
May	41.02	41.24	38.97	W	40.70	36.44	40.73	42.30	42.16	41.46	42.89	47.05	39.61
June	43.96	44.35	40.49	W	43.94	35.98	43.70	44.18	44.26	43.44	45.44	49.20	41.46
July	40.71	41.16	37.24	W	40.58	34.34	40.32	40.71	40.99	39.88	41.45	45.11	38.24
August	40.46	40.84	37.33	W	40.51	34.14	39.68	40.75	40.82	39.77	41.53	45.16	38.28
September	40.55	40.92	38.06	W	40.67	35.49	39.85	40.78	40.85	39.85	41.73	45.59	38.34
October	45.00	45.39	42.20	W	45.20	37.98	44.99	45.37	45.27	44.72	46.70	50.39	43.19
November	41.65	42.01	39.46	W	41.44	37.01	40.79	43.90	45.23	40.53	43.30	46.20	38.97
December	47.12	47.40	45.03	W	47.19	42.26	46.59	44.05	42.34	46.73	47.22	52.57	45.28
2016	38.29	38.64	34.88	W	38.50	31.11	37.62	38.85	38.97	37.87	39.95	43.07	36.22
2017													
January	48.19	48.47	46.27	W	48.14	43.95	47.16	48.20	48.11	47.67	49.16	53.17	46.07
February	49.41	49.70	46.67	W	48.74	43.99	48.89	49.35	48.82	48.09	50.12	53.79	46.62
March	46.39	46.55	43.98	W	44.89	42.42	45.17	45.90	45.69	44.33	46.26	50.19	42.85
April	47.23	47.47	45.42	W	46.33	44.62	46.52	47.08	47.05	46.23	47.55	51.67	44.63
May	45.19	45.42	42.58	W	43.72	41.56	44.57	44.55	44.46	43.69	45.09	49.23	42.24
June	42.19	42.44	39.34	W	40.60	38.25	41.26	41.16	41.11	40.38	39.87	45.79	38.87
July	43.42	43.56	40.98	W	41.63	39.75	42.74	42.61	42.51	41.81	43.63	46.97	40.40
August	44.96	45.15	41.89	W	43.20	39.95	44.68	44.15	44.05	43.08	44.77	48.72	41.48
September	47.17	47.30	43.40	W	43.46	41.94	46.33	45.61	45.46	44.60	46.22	50.54	43.07

See footnotes at end of table.

**Table 18. Domestic crude oil first purchase prices (cont.)**

dollars per barrel

Year month	PAD District 2 (cont.)					PAD District 3					Federal	
	ND	OH	OK	SD	Average	AL	AR	LA	MS	NM	TX	Offshore Gulf
1997	17.63	17.77	19.05	17.80	18.69	18.58	17.58	19.22	16.94	19.02	18.66	18.63
1998	11.39	12.20	12.73	12.29	12.19	12.08	11.10	12.59	10.33	12.36	12.28	12.03
1999	16.70	16.41	17.77	16.86	17.07	16.71	15.89	17.73	15.42	17.46	17.29	16.66
2000	28.19	27.49	29.08	28.18	28.22	27.63	26.98	29.03	26.23	28.80	28.60	27.59
2001	23.55	22.55	24.68	23.89	23.43	23.18	21.82	24.51	21.13	23.72	23.41	23.29
2002	24.15	22.61	24.49	23.96	23.74	23.39	21.50	24.84	22.11	24.11	23.77	23.49
2003	29.27	28.18	29.72	28.94	29.08	28.97	26.57	30.52	27.46	29.52	29.13	28.72
2004	39.30	38.27	39.95	38.40	38.41	38.79	36.67	40.48	37.03	39.25	38.79	37.07
2005	52.38	53.47	54.46	50.65	51.96	53.26	50.86	54.05	49.58	52.84	52.61	49.78
2006	56.69	62.89	63.11	51.85	61.49	63.16	58.67	64.23	59.35	61.74	61.31	60.80
2007	65.30	68.09	69.31	62.78	68.37	71.10	64.25	71.63	68.65	68.94	68.30	67.40
2008	88.68	96.43	96.15	87.42	97.64	96.71	90.91	100.89	94.60	96.23	96.85	99.10
2009	53.75	56.35	56.56	50.75	57.77	55.25	53.07	59.18	58.29	57.08	57.40	58.22
2010	70.26	73.68	75.18	69.04	76.57	75.54	71.01	78.25	76.41	75.64	76.23	77.06
2011	88.74	90.79	90.94	87.08	96.79	105.99	87.61	106.20	100.43	90.93	91.99	105.65
2012	84.06	92.87	89.97	83.10	96.11	104.81	89.39	105.97	100.80	88.01	92.50	105.95
2013	90.22	94.89	94.25	89.28	97.53	103.10	92.98	105.18	100.44	92.13	95.80	103.29
2014	82.89	83.95	89.25	82.78	88.43	89.73	85.23	94.13	90.81	83.44	87.02	93.33
2015	41.42	38.40	44.96	42.73	45.61	44.55	43.04	48.43	46.81	44.40	44.95	47.67
2016												
January	24.80	22.66	27.84	24.32	28.16	26.95	26.11	29.50	27.69	27.48	27.35	30.54
February	22.72	22.22	26.40	23.34	26.57	25.39	24.66	28.10	26.13	26.60	26.47	26.75
March	30.35	30.64	33.09	30.56	32.38	31.96	32.30	34.98	33.13	32.92	33.01	30.14
April	34.54	31.45	36.45	33.60	36.19	35.79	35.07	38.81	36.78	36.15	36.56	34.99
May	39.47	40.19	42.71	39.60	41.53	41.58	40.80	44.53	42.52	42.11	42.52	38.48
June	42.80	43.41	45.33	42.48	44.95	44.90	42.75	47.30	44.78	44.99	45.35	43.64
July	39.58	39.59	41.80	38.72	41.82	40.79	38.99	43.21	41.16	41.25	41.62	42.54
August	38.53	39.24	41.63	38.66	41.40	40.46	38.81	43.00	40.94	41.18	41.44	41.29
September	38.70	39.89	41.71	38.86	41.40	40.57	38.80	43.07	41.03	41.35	41.55	40.94
October	44.37	44.81	46.07	44.24	45.62	45.51	43.45	48.11	45.89	45.79	46.19	43.98
November	39.67	40.92	42.53	39.86	42.68	41.27	39.26	44.38	41.79	42.25	42.49	43.22
December	45.32	46.90	48.94	45.75	47.74	47.18	45.97	49.97	47.59	48.74	48.76	44.96
2016	36.51	37.04	39.51	36.39	39.19	38.53	37.21	41.08	39.18	39.18	39.35	38.63
2017												
January	45.87	47.38	49.24	45.92	48.92	47.90	46.32	50.52	47.70	49.44	49.41	47.67
February	48.26	48.26	50.23	47.90	50.04	49.21	47.10	51.43	48.68	50.46	50.45	48.97
March	44.40	44.39	46.74	43.97	47.08	45.94	43.37	48.11	45.44	46.72	46.77	47.91
April	45.62	45.88	48.24	45.38	47.82	47.50	44.73	49.68	46.99	47.29	47.93	47.63
May	44.06	43.48	45.74	42.83	45.77	45.47	42.16	47.54	44.96	44.56	45.37	47.09
June	40.62	40.91	42.60	39.54	42.90	42.02	38.88	44.27	41.86	41.75	42.52	44.33
July	42.08	42.34	44.13	41.42	43.89	43.86	40.16	45.81	43.35	43.33	43.87	44.05
August	44.25	43.84	45.79	43.04	45.27	45.56	42.02	47.56	45.33	44.79	45.37	45.05
September	46.00	45.63	47.26	45.03	47.47	47.74	43.47	49.36	47.29	46.76	47.52	47.51

See footnotes at end of table.

**Table 18. Domestic crude oil first purchase prices (cont.)**

dollars per barrel

Year month	PAD District 4					PAD District 5				Federal Offshore CA	
	Average	CO	MT	UT	WY	Average	AK North Slope	AK Other	CA	Federal Offshore CA	
1997	17.80	19.03	17.00	18.57	17.41	15.06	14.84	17.43	15.78	12.97	
1998	11.38	12.56	11.28	12.52	10.70	8.80	8.47	11.55	9.55	6.99	
1999	16.79	17.37	16.54	17.69	16.47	13.10	12.46	17.44	14.08	11.78	
2000	27.60	28.85	27.82	28.53	26.89	24.16	23.62	28.23	24.82	23.32	
2001	22.73	24.82	23.16	24.09	21.55	19.03	18.18	23.30	20.11	18.38	
2002	23.01	25.29	22.76	23.87	21.96	20.39	19.37	24.47	21.87	19.03	
2003	28.09	30.71	28.66	28.88	26.63	24.97	23.78	28.48	26.43	24.25	
2004	37.34	40.38	38.53	39.35	35.10	33.69	33.03	38.76	34.47	32.23	
2005	50.65	55.34	52.66	53.98	45.63	47.03	47.05	54.19	47.08	43.48	
2006	57.38	63.80	56.69	59.70	53.25	57.03	56.86	64.10	57.34	53.37	
2007	62.54	67.04	64.64	62.48	58.34	64.24	63.69	69.60	65.07	59.39	
2008	88.23	90.80	89.96	86.58	86.07	90.16	90.10	95.04	90.47	85.68	
2009	52.16	52.33	52.96	50.22	52.30	55.23	54.41	W	56.11	53.59	
2010	69.72	72.75	70.24	68.09	68.10	73.29	72.33	W	74.51	69.80	
2011	85.64	88.26	88.61	82.53	83.45	100.39	98.79	W	102.50	96.01	
2012	82.91	85.78	82.98	82.73	80.70	101.33	98.70	W	104.10	97.04	
2013	87.16	90.10	88.73	84.79	85.30	99.08	95.79	W	102.53	91.40	
2014	80.92	82.48	80.54	79.04	80.54	89.30	86.41	W	92.14	80.55	
2015	40.58	40.51	40.38	40.69	40.64	43.58	41.11	W	45.63	37.62	
2016											
January	24.42	24.17	23.92	26.10	24.13	24.57	21.65	W	27.15	W	
February	23.93	23.18	22.16	28.06	23.45	23.42	20.89	W	25.75	W	
March	30.86	31.64	29.68	32.68	29.89	30.56	28.12	W	32.89	W	
April	34.19	35.40	33.38	33.38	33.68	33.97	32.02	W	35.69	W	
May	39.74	41.31	38.90	38.42	39.16	39.59	37.81	W	41.31	W	
June	42.95	44.07	41.90	42.01	42.69	40.17	37.90	W	42.12	W	
July	39.67	41.59	38.35	38.29	39.07	36.36	33.32	W	38.76	W	
August	39.22	41.23	37.45	38.27	38.53	37.46	34.27	W	40.05	W	
September	39.41	40.61	37.50	39.06	39.07	37.78	34.47	W	40.47	W	
October	44.37	45.26	43.23	43.30	44.32	42.36	39.17	W	45.21	W	
November	40.10	40.70	38.77	39.46	40.22	38.51	36.40	W	40.49	W	
December	45.73	46.21	44.36	44.93	46.12	45.26	43.07	W	47.41	W	
2016	36.68	37.81	35.40	36.92	35.98	35.68	33.13	W	37.96	W	
2017											
January	46.14	47.14	44.74	44.83	46.23	46.55	43.91	W	49.00	W	
February	48.06	49.79	46.75	45.88	47.94	47.42	45.01	W	49.73	W	
March	44.44	45.09	43.36	43.79	44.49	45.24	43.95	W	46.52	W	
April	45.54	46.62	44.17	43.34	46.07	45.89	43.63	W	48.10	W	
May	43.62	44.04	42.48	42.76	44.07	43.65	41.59	W	45.65	W	
June	40.56	40.77	38.94	40.44	40.90	40.15	37.40	W	42.30	W	
July	41.64	41.92	40.40	40.23	42.63	42.48	40.56	W	44.04	W	
August	43.34	43.55	42.49	42.15	44.02	44.46	41.15	W	46.94	W	
September	45.27	45.40	44.61	43.69	46.14	47.61	45.15	W	50.10	W	

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

Notes: - In January 2004, new crude streams were added and selected crude streams were discontinued for California, Gulf Coast, Oklahoma, and Texas. - The actual domestic average price represents the average price at the lease (or wellhead) at which domestic crude oil is purchased. - Values shown for the current month are preliminary. Values shown for the previous month may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-182, "Domestic Crude Oil First Purchase Report."

**Table 19. Domestic crude oil first purchase prices for selected crude streams**  
dollars per barrel

Year month	Alaska North Slope	California Kern River	California Midway-Sunset	Heavy Louisiana Sweet	Louisiana Light Sweet	Mars Blend	West Texas Intermediate	West Texas Sour	Wyoming Sweet
<b>1997</b>	14.84	15.02	14.88	-	-	-	19.27	17.77	-
<b>1998</b>	8.47	8.59	8.48	-	-	-	12.89	11.50	-
<b>1999</b>	12.46	14.02	12.22	-	-	-	17.78	16.66	-
<b>2000</b>	23.62	23.88	23.56	-	-	-	29.16	27.66	-
<b>2001</b>	18.18	19.03	19.50	-	-	-	24.62	22.10	-
<b>2002</b>	19.37	19.80	22.81	-	-	-	24.33	23.23	-
<b>2003</b>	23.78	25.24	26.67	-	-	-	29.60	28.18	30.11
<b>2004</b>	33.03	33.42	33.74	37.78	40.24	34.53	39.55	37.29	39.52
<b>2005</b>	47.05	44.67	45.93	51.61	51.95	46.13	53.90	50.72	53.94
<b>2006</b>	56.86	55.05	54.59	63.41	64.04	57.35	63.16	59.03	60.52
<b>2007</b>	63.69	62.14	61.62	70.00	72.93	63.37	69.59	65.56	64.79
<b>2008</b>	90.10	87.27	86.92	103.96	104.51	93.40	97.39	95.31	89.30
<b>2009</b>	54.41	53.94	53.00	58.61	61.26	57.21	57.27	56.63	51.68
<b>2010</b>	72.33	72.80	72.26	78.16	79.28	75.43	76.63	75.03	70.43
<b>2011</b>	98.79	103.14	100.96	106.74	108.48	105.30	92.18	90.77	87.42
<b>2012</b>	98.70	103.41	103.05	106.77	107.53	105.03	91.36	87.94	84.81
<b>2013</b>	95.79	101.33	101.02	105.73	106.32	100.80	95.26	92.51	90.10
<b>2014</b>	86.41	90.38	89.34	95.53	94.37	92.50	85.90	85.66	82.19
<b>2015</b>	41.11	44.71	43.81	47.83	47.91	46.27	44.58	45.78	41.77
<b>2016</b>									
January	21.65	26.39	24.98	30.14	29.26	27.73	27.29	28.66	25.36
February	20.89	24.58	23.07	28.27	27.36	23.93	26.52	27.48	25.09
March	28.12	31.85	31.35	33.12	34.04	28.54	32.75	33.67	32.31
April	32.02	34.66	34.11	37.79	37.78	32.97	36.19	36.63	35.94
May	37.81	40.15	39.20	42.27	43.19	37.12	42.18	42.34	41.89
June	37.90	40.44	39.12	46.40	46.25	41.60	44.98	45.30	44.57
July	33.32	37.10	37.22	43.12	42.93	40.20	41.24	41.68	40.99
August	34.27	39.46	38.61	42.71	42.23	39.14	41.16	41.53	40.83
September	34.47	39.45	38.53	42.60	42.14	38.70	41.36	40.88	41.21
October	39.17	44.21	43.50	46.92	46.92	41.84	45.95	45.08	46.09
November	36.40	39.48	39.23	44.35	43.22	41.27	42.38	42.20	42.19
December	43.07	46.46	45.74	48.18	48.70	43.41	48.63	48.66	47.27
<b>2016</b>	33.13	36.83	36.12	40.37	40.56	36.75	39.20	39.44	37.86
<b>2017</b>									
January	43.91	47.73	47.17	50.28	49.41	45.84	49.42	48.73	47.82
February	45.01	48.71	48.06	51.11	50.41	47.07	50.62	49.25	49.94
March	43.95	45.60	45.23	48.88	47.06	45.86	46.83	45.96	45.96
April	43.63	46.90	46.78	49.94	48.50	45.80	47.50	47.23	47.56
May	41.59	44.62	44.30	48.49	46.43	45.00	44.93	44.87	45.02
June	37.40	41.43	41.01	45.29	43.26	42.38	42.08	42.25	41.83
July	40.56	43.10	42.63	46.18	44.62	42.21	43.35	43.67	43.66
August	41.15	46.03	45.63	47.90	46.41	43.13	44.94	45.16	44.72
September	45.15	49.17	48.66	49.63	48.41	46.32	47.18	47.29	46.79

- = No data reported.

R = Revised data.

Notes: - In January 2004, new crude streams were added and selected crude streams were discontinued for California, Gulf Coast, Oklahoma, and Texas. - Values shown for the current month are preliminary. Values shown for the previous month may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration, Form EIA-182, "Domestic Crude Oil First Purchase Report."

**Table 20. Domestic crude oil first purchase prices by API gravity**  
dollars per barrel

Year month	20.0 or less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 or greater
<b>1997</b>	15.44	16.27	14.87	18.38	18.62	19.26
<b>1998</b>	9.22	9.62	8.50	12.03	12.17	12.80
<b>1999</b>	14.00	15.30	12.50	16.92	17.18	17.64
<b>2000</b>	24.42	25.64	23.64	28.10	28.36	29.09
<b>2001</b>	19.53	19.59	18.18	23.31	23.99	24.43
<b>2002</b>	21.08	20.80	19.39	23.62	23.94	24.26
<b>2003</b>	25.82	25.56	23.80	28.77	29.21	29.66
<b>2004</b>	33.38	35.02	33.21	37.24	39.33	39.97
<b>2005</b>	45.01	46.33	47.09	50.81	53.14	54.06
<b>2006</b>	54.96	57.89	56.18	60.78	61.83	61.86
<b>2007</b>	62.00	64.94	62.83	67.14	69.29	69.17
<b>2008</b>	87.10	91.01	89.55	98.41	96.69	94.95
<b>2009</b>	54.05	55.66	54.30	57.66	56.93	56.66
<b>2010</b>	72.40	75.04	71.78	76.22	76.03	74.48
<b>2011</b>	101.30	103.07	97.12	99.65	94.54	91.87
<b>2012</b>	102.79	101.56	96.64	98.48	93.12	91.01
<b>2013</b>	99.40	100.70	94.13	99.11	96.24	94.76
<b>2014</b>	87.83	91.05	85.48	90.95	86.56	86.12
<b>2015</b>	43.88	45.71	40.73	46.82	44.67	43.65
<b>2016</b>						
January	26.13	27.33	21.54	28.96	27.30	26.42
February	24.37	25.95	20.75	26.67	26.41	24.83
March	31.93	33.32	27.70	31.90	32.98	31.98
April	34.72	35.99	31.68	35.92	36.51	35.84
May	40.00	41.97	37.41	40.94	42.41	41.45
June	40.44	43.04	37.93	44.51	45.16	44.47
July	37.34	39.42	33.47	41.82	41.55	40.99
August	39.18	40.46	34.17	41.22	41.40	40.46
September	39.39	40.76	34.40	40.88	41.55	40.70
October	44.28	45.53	39.13	44.77	46.22	45.81
November	39.72	41.31	36.30	42.59	42.57	41.49
December	46.54	47.95	42.98	46.67	48.69	47.52
<b>2016</b>	36.87	38.52	32.94	38.95	39.33	38.25
<b>2017</b>						
January	48.35	49.32	43.77	48.25	49.47	48.12
February	48.82	49.78	44.88	49.22	50.68	49.64
March	45.70	46.37	43.79	46.92	46.93	46.04
April	47.17	48.43	43.53	47.66	47.78	47.32
May	44.77	46.00	41.55	46.07	45.26	45.31
June	41.46	43.25	37.41	43.36	42.31	42.10
July	43.22	44.58	40.48	43.96	43.61	43.62
August	46.18	47.20	41.12	45.26	45.18	45.44
September	49.30	50.57	45.06	47.62	47.39	47.29

R = Revised data.

Notes: - In January 2004, new crude streams were added and selected crude streams were discontinued for California, Gulf Coast, Oklahoma, and Texas. - Values shown for the current month are preliminary. Values shown for the previous month may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration, Form EIA-182, "Domestic Crude Oil First Purchase Report."

**Table 21. F.O.B.[a] costs of imported crude oil by selected country**  
dollars per barrel

Year month	Selected countries							Persian Gulf[b]	Total OPEC[c]	Non OPEC
	Angola	Colombia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela			
1997	18.81	18.85	16.72	19.43	15.16	18.59	15.33	15.24	16.26	17.51
1998	12.11	12.56	10.49	12.97	8.87	12.52	9.31	9.09	10.20	11.21
1999	17.46	17.20	15.89	17.32	17.65	19.14	14.33	17.15	15.90	16.84
2000	27.90	29.04	25.39	28.70	24.62	27.21	24.45	24.72	25.56	26.77
2001	23.25	24.25	18.89	24.85	18.98	23.30	18.01	18.89	19.73	21.04
2002	24.09	24.64	21.60	25.38	23.92	24.50	20.13	23.38	22.18	22.93
2003	28.22	28.89	24.83	29.40	25.03	28.76	23.81	25.17	25.36	26.21
2004	37.26	37.73	31.55	38.71	34.08	37.30	31.78	33.08	33.95	33.58
2005	52.48	51.89	43.00	55.95	47.96	54.48	46.39	47.21	49.60	45.79
2006	62.23	59.77	52.91	65.69	56.09	66.03	55.80	56.02	59.18	55.35
2007	67.80	67.93	61.35	76.64	W	69.96	64.10	69.93	69.58	62.69
2008	95.66	91.17	84.61	102.06	93.03	96.33	88.06	91.44	93.15	87.15
2009	57.07	57.90	56.47	64.61	57.87	65.63	55.58	59.53	58.53	57.16
2010	78.18	72.56	72.46	80.83	76.44	W	70.30	75.65	75.23	73.24
2011	111.82	100.21	100.90	115.35	107.08	-	97.23	106.47	105.34	98.49
2012	111.23	106.43	101.84	114.51	106.65	-	100.15	105.45	104.39	95.71
2013	107.71	101.24	98.40	110.06	101.16	W	97.52	100.62	100.57	93.67
2014	W	80.75	86.55	W	95.60	-	84.51	94.03	89.76	82.95
2015	W	47.52	44.90	W	47.53	-	40.73	46.95	43.25	41.19
2016										
January	W	W	24.12	W	26.24	-	20.73	25.73	25.05	22.66
February	W	24.91	24.50	37.83	27.46	-	22.57	26.58	27.01	23.35
March	35.33	30.47	29.01	W	34.14	-	27.31	32.32	31.37	28.35
April	W	33.57	30.79	W	37.13	-	29.07	35.67	34.08	31.92
May	W	39.00	39.04	W	42.44	W	36.65	40.55	40.51	37.04
June	49.56	41.64	42.27	48.79	45.16	-	39.33	43.77	43.73	40.22
July	45.00	36.91	39.99	W	42.11	-	35.69	40.91	39.61	38.09
August	W	36.80	38.73	W	42.48	-	37.56	40.44	40.44	36.78
September	W	40.36	38.44	W	42.31	-	36.95	40.37	40.01	37.18
October	W	40.59	42.91	W	47.10	-	40.38	45.17	44.66	40.37
November	W	39.80	39.55	W	42.50	W	38.39	41.40	42.31	38.33
December	W	45.27	45.34	W	48.79	W	44.75	47.95	47.44	42.34
2016	42.68	35.28	36.22	46.20	39.30	W	34.71	38.76	38.51	34.81
2017										
January	-	47.92	45.50	W	W	-	45.94	47.61	47.30	43.27
February	W	46.97	45.91	W	51.21	-	45.69	50.06	49.11	43.63
March	W	46.05	42.10	W	48.54	-	42.47	47.83	46.85	41.73
April	W	46.76	44.32	W	50.00	W	43.59	48.93	47.09	41.47
May	W	44.70	44.85	W	47.95	-	41.08	47.14	45.58	42.66
June	W	41.30	41.86	48.88	45.41	-	39.16	44.41	43.52	40.28
July	W	44.44	44.33	50.26	R46.94	-	41.72	R45.95	R45.40	R40.39
August	W	47.16	R46.36	R52.13	R49.00	-	R45.41	R47.56	R48.06	R41.40
September	-	W	47.67	W	52.43	-	48.78	50.80	50.77	44.09

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Free on Board. See Glossary.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

[c] Includes Algeria, Angola (January 2007-present), Ecuador (January 2008-present), Equatorial Guinea (May 2017-present), Gabon (July 2016-present), Indonesia (1996-2008 and January 2016-November 2016), Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates and Venezuela.

Notes: - Values reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail. - Values for the current 2 months are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report."

**Table 22. Landed costs of imported crude oil by selected country**

dollars per barrel

Year month	Selected countries									Persian Gulf[a]	Total OPEC[b]	Non OPEC
	Angola	Canada	Colombia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela				
1997	20.24	17.63	19.71	17.30	20.64	17.52	20.64	16.35	17.44	17.73	18.45	
1998	13.37	11.62	13.26	11.04	14.14	11.16	13.55	10.16	11.18	11.46	12.22	
1999	18.37	17.54	18.09	16.12	17.63	17.48	18.26	15.58	17.37	16.94	17.51	
2000	29.57	26.69	29.68	26.03	30.04	26.58	29.26	26.05	26.77	27.29	27.80	
2001	25.13	20.72	25.88	19.37	26.55	20.98	25.32	19.81	20.73	21.52	22.17	
2002	25.43	22.98	25.28	22.09	26.45	24.77	26.35	21.93	24.13	23.83	23.97	
2003	30.14	26.76	30.55	25.48	31.07	27.50	30.62	25.70	27.54	27.70	27.68	
2004	39.62	34.51	39.03	32.25	40.95	37.11	39.28	33.79	36.53	36.84	35.29	
2005	54.31	44.73	53.42	43.47	57.55	50.31	55.28	47.87	49.68	51.36	47.31	
2006	64.85	53.90	62.13	53.76	68.26	59.19	67.44	57.37	58.92	61.21	57.14	
2007	71.27	60.38	70.91	62.31	78.01	70.78	72.47	66.13	69.83	71.14	63.96	
2008	98.18	90.00	93.43	85.97	104.83	94.75	96.95	90.76	93.59	95.49	90.59	
2009	61.32	57.60	58.50	57.35	68.01	62.14	63.87	57.78	62.15	61.90	58.58	
2010	80.61	72.80	74.25	72.86	83.14	79.29	80.29	72.43	78.60	78.28	74.68	
2011	114.05	89.92	102.57	101.21	116.43	108.83	118.45	100.14	108.01	107.84	98.64	
2012	114.95	84.24	107.07	102.45	116.88	108.15	W	101.58	107.74	107.56	95.05	
2013	110.81	84.41	103.00	99.06	112.87	102.60	111.23	99.34	102.53	102.98	91.99	
2014	99.25	81.30	88.29	87.48	102.16	94.91	W	86.88	95.30	93.10	84.67	
2015	51.73	41.99	49.53	45.51	54.70	49.78	W	42.87	49.43	47.44	44.09	
2016												
January	34.83	26.32	26.23	24.82	W	30.96	-	21.64	30.85	28.94	26.33	
February	33.04	24.62	26.32	25.19	39.44	31.86	W	23.49	30.91	29.63	25.43	
March	36.68	29.31	33.38	29.65	42.86	36.19	W	28.83	34.84	34.02	30.35	
April	40.91	34.19	36.71	31.91	W	39.75	-	31.20	38.00	36.80	34.42	
May	49.14	38.43	42.28	39.67	W	43.46	W	38.14	42.56	42.48	39.55	
June	49.06	41.97	43.88	42.50	51.05	45.90	-	40.04	44.70	44.70	42.65	
July	47.04	39.41	40.90	40.30	48.46	43.80	W	37.00	42.77	41.78	40.48	
August	49.43	37.84	40.78	39.34	50.20	43.67	W	38.66	42.74	42.46	39.01	
September	46.15	38.62	43.43	38.86	49.91	44.22	-	38.11	43.31	42.62	39.60	
October	48.88	41.79	43.44	43.44	W	46.95	-	41.61	45.50	45.65	42.64	
November	49.08	39.81	42.97	40.20	52.80	47.04	W	39.53	45.68	44.98	40.52	
December	53.63	43.34	48.83	45.84	55.62	50.38	W	45.69	49.38	49.07	44.83	
2016	44.65	36.27	38.86	36.64	48.11	42.14	W	35.50	41.20	40.54	37.09	
2017												
January	-	44.70	49.17	46.35	54.74	50.40	W	47.53	49.35	49.22	45.77	
February	W	44.97	49.66	46.57	54.42	52.34	-	46.28	51.09	50.57	46.26	
March	W	43.00	48.29	42.97	W	50.36	W	43.91	49.61	48.93	43.96	
April	W	43.05	48.38	44.65	W	50.18	W	44.55	49.04	48.47	44.31	
May	W	44.26	45.86	45.51	51.83	49.06	W	43.50	47.26	47.30	45.25	
June	50.74	41.75	44.89	42.36	50.36	47.88	W	40.88	46.76	45.71	42.67	
July	50.20	R41.59	46.72	R45.17	R50.89	R47.79	-	R42.25	R46.99	R46.65	R43.38	
August	R52.23	R43.20	R48.51	R46.93	R52.93	R49.86	W	R46.16	R48.20	R48.87	R45.41	
September	W	45.63	52.26	49.05	56.95	53.16	W	50.56	50.94	51.77	47.34	

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

[b] Includes Algeria, Angola (January 2007-present), Ecuador (January 2008-present), Equatorial Guinea (May 2017-present), Gabon (July 2016-present), Indonesia (1996-2008 and January 2016-November 2016), Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates and Venezuela.

Notes: - Values reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail. - Values for the current 2 months are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report."

**Table 23. F.O.B.[a] costs of imported crude oil by API gravity**  
dollars per barrel

Year month	20.0 or less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 to 45.0	45.1 or greater
<b>1997</b>	13.12	14.94	17.49	17.61	19.37	19.88	19.77
<b>1998</b>	7.00	8.95	10.77	11.73	12.91	13.12	12.92
<b>1999</b>	12.13	14.49	17.07	17.33	18.03	18.81	17.00
<b>2000</b>	21.81	23.75	26.49	27.09	28.77	29.55	29.89
<b>2001</b>	16.17	17.23	21.84	21.60	23.84	24.80	25.72
<b>2002</b>	18.78	20.51	23.48	24.20	24.92	25.20	25.16
<b>2003</b>	21.88	24.09	25.65	27.49	28.67	29.35	28.64
<b>2004</b>	28.95	30.53	33.65	35.57	38.51	39.90	39.26
<b>2005</b>	40.54	41.52	49.26	50.82	54.65	56.47	52.83
<b>2006</b>	50.19	51.62	58.25	60.27	64.36	66.43	64.85
<b>2007</b>	56.69	60.14	69.31	71.44	73.46	74.27	70.10
<b>2008</b>	81.25	83.07	96.68	94.56	98.17	102.32	100.20
<b>2009</b>	54.76	54.36	56.30	59.78	63.63	62.10	63.32
<b>2010</b>	69.51	69.72	76.73	77.48	79.45	79.43	81.04
<b>2011</b>	94.66	94.15	103.09	107.24	111.37	114.28	112.74
<b>2012</b>	96.07	94.35	104.28	103.99	106.59	110.99	119.48
<b>2013</b>	93.91	91.27	100.20	101.44	104.26	108.78	103.41
<b>2014</b>	82.40	80.16	92.53	93.77	94.26	99.49	W
<b>2015</b>	40.07	38.33	47.33	47.85	49.98	54.59	W
<b>2016</b>							
January	20.34	20.28	25.86	28.16	31.02	-	W
February	22.26	21.01	27.87	28.75	31.81	-	W
March	26.73	26.28	30.41	35.21	36.02	-	43.97
April	29.03	29.56	36.10	37.84	41.01	W	W
May	35.85	35.31	40.01	45.82	44.77	-	W
June	39.85	37.92	43.98	46.85	46.52	48.02	W
July	35.86	35.44	40.31	42.71	45.54	47.25	W
August	36.66	34.38	40.91	42.03	44.06	44.74	W
September	36.61	34.21	43.14	42.79	44.64	W	W
October	39.96	38.47	42.12	46.98	49.33	49.07	W
November	37.63	36.38	43.00	44.07	46.26	49.59	W
December	43.28	40.43	47.74	48.54	51.10	51.86	52.61
<b>2016</b>	34.05	32.66	38.81	40.61	42.86	48.63	46.94
<b>2017</b>							
January	44.96	41.10	47.97	50.44	50.01	-	W
February	44.33	42.25	48.44	50.93	50.29	51.84	W
March	41.90	39.38	47.25	49.87	50.83	52.79	W
April	42.20	40.15	45.56	49.43	48.69	49.92	W
May	41.78	40.50	42.18	49.71	48.59	51.24	50.00
June	38.25	38.65	43.53	46.14	46.53	45.83	W
July	R39.97	39.42	45.14	R45.78	46.32	48.92	W
August	R42.21	R40.78	R45.53	R48.68	R48.02	R52.34	W
September	44.26	41.98	49.21	51.70	50.72	54.82	W

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Free on Board. See Glossary

Notes: - Values reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail. - Values for the current 2 months are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration, Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report."

**Table 24. Landed costs of imported crude oil by API gravity**

dollars per barrel

Year month	20.0 or less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 to 45.0	45.1 or greater
1997	14.42	15.79	18.57	18.42	20.34	21.09	20.85
1998	8.19	9.73	11.81	12.31	13.73	14.40	14.38
1999	13.40	15.30	17.33	17.81	18.18	19.22	18.48
2000	23.49	24.71	27.60	27.91	29.99	30.37	31.10
2001	17.66	18.14	23.29	22.21	24.86	26.59	26.49
2002	20.59	21.33	24.40	24.91	25.73	26.49	25.96
2003	23.87	25.15	27.78	28.78	29.95	30.73	30.90
2004	30.96	31.92	35.99	37.94	39.82	41.25	41.59
2005	42.20	42.24	49.94	52.18	54.95	58.38	56.43
2006	51.84	52.62	59.38	61.88	64.80	68.44	66.78
2007	59.01	60.64	68.95	72.03	73.17	75.68	73.57
2008	85.39	84.76	97.30	96.83	99.90	103.68	99.23
2009	56.38	55.68	61.28	62.43	64.80	64.82	63.90
2010	71.54	71.07	78.35	79.64	81.25	81.09	82.17
2011	96.89	93.32	106.06	108.76	110.93	115.40	113.24
2012	97.49	91.32	105.92	107.23	107.27	112.70	115.67
2013	95.87	88.35	101.63	102.97	104.39	110.66	105.88
2014	85.31	81.44	93.64	95.20	94.50	100.17	100.25
2015	43.20	41.14	49.58	50.16	50.78	54.54	51.70
<b>2016</b>							
January	22.58	23.84	28.81	32.31	33.96	W	W
February	24.13	23.06	30.59	31.54	32.82	W	W
March	28.96	28.49	35.00	36.39	36.45	W	46.17
April	31.16	32.03	38.03	39.61	41.84	42.79	W
May	38.32	37.95	44.04	44.45	45.26	47.93	W
June	40.90	40.39	44.61	47.16	48.13	50.67	W
July	37.91	37.94	43.00	44.37	47.85	48.61	W
August	38.22	36.47	43.35	44.02	45.83	46.60	W
September	37.99	36.77	44.73	44.69	46.71	46.95	W
October	41.56	40.47	44.81	47.69	49.80	50.10	W
November	39.80	37.88	46.14	46.52	48.22	50.71	52.19
December	44.68	42.56	50.07	50.81	51.77	52.85	54.19
<b>2016</b>	35.85	34.78	41.73	42.14	44.49	48.15	48.93
<b>2017</b>							
January	46.52	43.28	49.62	51.68	51.39	W	W
February	46.12	44.26	50.49	52.76	52.73	55.13	W
March	44.21	41.81	48.25	51.15	51.67	53.80	W
April	44.29	42.59	48.59	50.09	50.76	51.84	W
May	43.89	43.00	46.77	50.28	51.31	53.66	51.87
June	41.20	40.99	46.56	48.27	48.71	48.07	49.17
July	R41.84	R42.10	47.40	R47.86	48.15	49.96	50.85
August	R44.56	R43.73	R49.51	R50.36	R50.91	R53.53	52.19
September	46.66	45.53	50.62	53.65	51.92	54.68	W

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

Notes: - Values reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail. - Values for the current 2 months are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration, Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report."

**Table 25. Percentages of total imported crude oil by API gravity**  
percent by interval

Year month	20.0 or less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 to 45.0	45.1 or greater
1997	6.05	21.88	13.33	34.43	21.28	1.77	1.27
1998	5.84	20.29	13.99	35.62	20.81	1.88	1.57
1999	4.76	17.78	14.18	36.54	21.46	3.72	1.57
2000	6.21	18.88	13.41	36.90	19.83	3.44	1.35
2001	7.97	20.78	11.60	36.10	19.63	2.71	1.21
2002	8.28	22.29	11.44	35.28	18.29	2.67	1.75
2003	8.29	24.25	9.97	35.60	17.19	2.70	1.99
2004	11.13	23.70	8.18	34.57	17.68	2.10	2.64
2005	11.94	22.83	10.20	31.87	16.92	3.68	2.55
2006	13.04	23.28	11.18	28.22	15.73	5.82	2.74
2007	11.72	23.12	11.18	28.86	16.71	5.57	2.84
2008	13.22	23.50	11.51	30.42	14.64	4.24	2.47
2009	14.08	26.11	7.78	29.74	13.76	5.65	2.88
2010	15.13	26.01	5.35	30.73	14.35	5.57	2.86
2011	17.20	27.47	6.02	30.64	13.42	3.58	1.68
2012	16.66	29.77	8.41	28.31	12.84	3.36	0.65
2013	16.20	33.87	8.74	29.98	9.67	1.28	0.27
2014	18.49	36.73	9.78	26.96	7.19	0.75	0.11
2015	19.51	38.05	8.63	26.17	7.15	0.43	0.06
<b>2016</b>							
January	14.67	39.97	8.05	28.29	7.58	W	W
February	17.08	39.91	7.33	26.90	7.41	W	W
March	15.99	39.89	7.09	28.81	7.00	W	W
April	15.21	41.12	5.90	26.43	8.70	W	W
May	15.78	44.08	8.63	21.39	7.76	W	W
June	16.03	37.92	10.60	22.94	7.74	W	W
July	16.33	39.01	10.91	23.35	7.65	W	W
August	19.78	35.51	8.22	24.34	10.03	W	W
September	17.14	38.13	7.52	24.58	11.10	W	W
October	17.49	38.52	5.78	25.72	8.69	W	W
November	17.99	35.22	10.62	22.64	9.46	2.36	1.72
December	16.78	38.02	9.82	23.82	7.94	2.21	1.41
<b>2016</b>	16.70	38.88	8.43	24.92	8.42	1.43	1.22
<b>2017</b>							
January	16.08	43.15	8.85	23.05	8.11	W	W
February	15.08	42.10	8.11	23.00	7.78	W	W
March	15.90	39.72	8.14	26.40	5.94	W	W
April	15.21	43.07	7.54	21.93	9.02	W	W
May	17.29	38.96	11.17	20.57	7.70	1.87	2.45
June	18.84	41.36	8.98	20.08	7.05	1.41	2.29
July	R18.28	R37.08	R13.41	R19.33	R7.23	R2.24	R2.43
August	R20.73	R39.96	R8.60	R16.94	R9.17	R2.48	R2.13
September	20.11	36.86	8.62	22.31	8.21	W	W

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

Notes: - Values reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail. - Values for the current 2 months are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration, Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report."

**Table 26. F.O.B.[a] costs of imported crude oil for selected crude streams**  
dollars per barrel

Year quarter month	Canadian Lloydminster	Iraqi Basrah Light	Mexican Mayan	Nigerian Qua Iboe	Venezuelan Merey
<b>2005</b>	35.13	-	40.69	-	-
<b>2006</b>	44.55	-	51.29	-	-
<b>2007</b>	48.54	-	59.96	-	-
<b>2008</b>	79.33	-	82.99	-	-
<b>2009</b>	50.11	62.98	55.07	65.60	59.89
<b>2010</b>	64.41	74.36	70.36	82.66	70.26
<b>2011</b>	78.41	104.51	98.27	115.82	98.73
<b>2012</b>	77.01	103.17	99.81	115.85	102.04
<b>2013</b>	75.61	99.28	96.87	W	99.26
<b>2014</b>	75.42	92.96	85.83	W	89.86
<b>2015</b>	W	47.59	43.49	W	43.82
<b>2016</b>					
January	-	24.24	24.21	W	W
February	-	W	24.84	W	W
March	-	W	29.22	-	W
<b>1st quarter average</b>	-	26.69	26.05	W	W
April	-	W	30.95	W	W
May	-	W	39.08	W	38.57
June	-	W	42.43	-	42.02
<b>2nd quarter average</b>	-	W	37.45	W	38.53
July	-	W	40.25	-	40.28
August	-	W	38.76	-	39.02
September	-	39.76	38.61	-	39.06
<b>3rd quarter average</b>	-	39.69	39.20	-	39.36
October	-	44.37	43.20	W	42.84
November	-	W	39.73	W	41.14
December	-	W	45.55	W	45.11
<b>4th quarter average</b>	-	44.01	42.52	W	43.19
<b>2016</b>	-	36.73	36.39	W	37.72
<b>2017</b>					
January	-	46.71	45.74	W	45.80
February	W	W	45.88	W	45.95
March	-	W	42.30	W	W
<b>1st quarter average</b>	W	47.16	44.76	W	44.72
April	-	W	44.54	W	W
May	-	W	44.98	W	W
June	-	W	42.07	W	W
<b>2nd quarter average</b>	-	44.20	43.74	W	44.88
July	-	W	44.33	W	W
August	-	W	R46.43	-	W
September	-	W	47.67	-	-
<b>3rd quarter average</b>	-	W	45.67	W	W

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

[a] Free on Board. See Glossary

Notes: - Effective January 2009, selected crude streams were discontinued and new crude streams were added for publication. - Values reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail. - Values for the current 2 months are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration, Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report."

**Table 27. Landed costs of imported crude oil for selected crude streams**  
dollars per barrel

Year quarter month	Algerian Saharan Blend	Brazilian Marlim	Canadian Bow River Heavy	Canadian Light Sour Blend	Canadian Lloydminster
2005	-	-	39.22	-	37.59
2006	-	-	48.38	-	46.96
2007	-	-	52.36	-	50.94
2008	-	-	84.29	-	82.50
2009	65.95	58.94	55.71	59.12	53.44
2010	81.78	76.63	68.92	76.56	68.13
2011	115.82	107.13	82.02	96.52	82.24
2012	114.02	114.32	77.19	87.82	81.33
2013	113.45	108.43	76.88	90.59	79.34
2014	-	93.08	76.90	85.10	81.87
2015	W	47.77	38.90	47.18	38.51
<b>2016</b>					
January	W	W	21.81	29.17	W
February	-	-	20.43	28.12	W
March	W	-	26.96	34.53	W
<b>1st quarter average</b>	W	W	22.99	30.06	W
April	-	-	31.38	38.30	W
May	W	-	35.84	42.53	W
June	W	-	39.70	46.22	W
<b>2nd quarter average</b>	W	-	35.87	42.16	W
July	W	-	36.70	44.75	W
August	W	-	34.94	42.99	W
September	-	W	34.66	43.94	W
<b>3rd quarter average</b>	W	W	35.44	43.88	W
October	52.01	-	40.05	46.75	W
November	49.15	W	36.32	41.11	W
December	53.37	-	41.50	48.31	W
<b>4th quarter average</b>	51.60	W	39.28	45.56	W
<b>2016</b>	49.82	W	33.43	40.04	W
<b>2017</b>					
January	-	-	41.70	48.94	W
February	W	-	43.43	50.94	W
March	W	W	39.96	47.85	-
<b>1st quarter average</b>	W	W	41.57	48.98	W
April	W	W	40.36	48.77	-
May	53.31	-	42.47	48.62	-
June	W	-	40.38	45.23	-
<b>2nd quarter average</b>	51.76	W	41.10	47.52	-
July	W	W	41.14	45.27	-
August	W	W	42.45	R47.44	-
September	W	-	43.93	48.15	W
<b>3rd quarter average</b>	W	W	42.48	47.04	W

See footnotes at end of table.

**Table 27. Landed costs of imported crude oil for selected crude streams (cont.)**

dollars per barrel

Year quarter month	Ecuadorian Oriente	Ecuadorian Napo	Iraqi Basrah Light	Mexican Mayan	Nigerian Bonny Light
<b>2005</b>	46.42	-	-	41.54	57.12
<b>2006</b>	56.75	-	-	52.04	69.29
<b>2007</b>	64.57	-	-	60.93	77.90
<b>2008</b>	87.25	-	-	84.29	108.46
<b>2009</b>	56.97	48.74	64.38	56.03	68.30
<b>2010</b>	75.48	72.97	77.96	70.87	84.10
<b>2011</b>	101.74	97.91	106.67	98.81	116.95
<b>2012</b>	105.50	101.53	106.93	100.29	117.70
<b>2013</b>	104.14	100.01	102.70	97.43	W
<b>2014</b>	91.65	93.11	96.95	86.49	W
<b>2015</b>	49.65	41.84	49.50	44.08	59.92
<b>2016</b>					
January	28.35	26.72	30.55	25.03	W
February	28.24	28.25	29.27	25.46	-
March	35.40	30.07	35.16	29.82	-
<b>1st quarter average</b>	31.19	28.06	31.74	26.83	W
April	38.81	35.05	34.37	31.81	-
May	42.31	39.83	43.44	39.77	-
June	45.43	43.22	43.60	42.81	-
<b>2nd quarter average</b>	42.15	39.65	40.55	38.08	-
July	42.50	38.82	43.78	40.49	-
August	41.32	40.07	41.98	39.39	-
September	43.17	41.35	42.47	39.05	-
<b>3rd quarter average</b>	42.40	39.97	42.72	39.63	-
October	46.21	W	44.37	43.76	-
November	44.69	42.20	43.11	40.32	-
December	48.95	46.47	47.72	45.99	-
<b>4th quarter average</b>	46.30	44.15	44.72	43.22	-
<b>2016</b>	40.68	37.46	39.90	36.79	W
<b>2017</b>					
January	51.02	W	48.34	46.58	-
February	W	W	50.16	46.55	-
March	49.90	46.39	48.41	43.12	-
<b>1st quarter average</b>	50.39	47.12	48.94	45.54	-
April	49.89	49.17	47.51	44.90	-
May	47.80	44.72	46.06	45.60	W
June	45.70	W	45.80	42.50	-
<b>2nd quarter average</b>	47.85	45.00	46.43	44.23	W
July	46.85	W	46.46	R45.15	-
August	49.26	47.76	R48.27	R46.99	-
September	51.56	48.06	49.81	49.05	-
<b>3rd quarter average</b>	49.30	45.95	47.91	46.65	-

See footnotes at end of table.

**Table 27. Landed costs of imported crude oil for selected crude streams (cont.)**  
dollars per barrel

Year quarter month	Nigerian Qua Iboe	Saudi Arabian Light	Saudi Arabian Medium	Saudi Arabian Berri	Venezuelan Merey
<b>2005</b>	-	52.92	48.92	-	-
<b>2006</b>	-	60.51	58.10	-	-
<b>2007</b>	-	71.62	70.09	-	-
<b>2008</b>	-	94.38	91.46	-	-
<b>2009</b>	68.26	63.10	61.87	59.72	60.15
<b>2010</b>	84.44	79.65	78.13	81.14	71.59
<b>2011</b>	117.02	109.43	107.12	110.77	100.36
<b>2012</b>	116.48	108.93	106.83	110.03	103.28
<b>2013</b>	112.47	103.44	101.44	107.00	100.69
<b>2014</b>	W	96.83	94.47	96.68	91.73
<b>2015</b>	W	50.00	48.66	52.83	45.77
<b>2016</b>					
January	W	30.78	31.18	W	W
February	W	31.67	31.36	33.68	W
March	-	36.81	35.39	36.48	30.21
<b>1st quarter average</b>	W	33.05	33.09	34.54	26.18
April	W	40.26	38.92	41.25	W
May	W	44.02	41.76	47.00	39.92
June	-	46.72	44.48	47.42	42.92
<b>2nd quarter average</b>	W	43.60	41.67	45.29	39.49
July	-	44.18	42.76	46.66	41.62
August	-	43.75	42.90	45.27	39.95
September	-	44.23	43.65	45.28	40.29
<b>3rd quarter average</b>	-	44.07	43.12	45.49	40.49
October	W	48.24	45.46	48.12	44.07
November	W	46.46	45.60	48.23	42.50
December	W	51.42	49.09	51.38	46.60
<b>4th quarter average</b>	W	48.94	47.02	49.34	44.56
<b>2016</b>	W	41.25	41.62	45.62	38.97
<b>2017</b>					
January	W	51.78	49.33	51.41	47.49
February	W	53.09	50.81	53.95	47.09
March	W	50.62	49.73	51.29	43.92
<b>1st quarter average</b>	W	51.61	49.90	52.20	46.25
April	W	50.42	49.05	51.78	46.49
May	W	48.91	48.31	51.47	W
June	W	47.64	47.44	50.19	43.21
<b>2nd quarter average</b>	W	49.16	48.25	51.27	45.96
July	W	R47.83	R47.01	W	W
August	-	W	R48.69	W	W
September	-	W	52.59	W	W
<b>3rd quarter average</b>	W	50.34	48.82	W	W

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R = Revised data.

Notes: - Effective January 2009, selected crude streams were discontinued and new crude streams were added for publication. - Values reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail. - Values for the current 2 months are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: U.S. Energy Information Administration, Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report."

# Prices of Petroleum Products

**Table 31. Refiner motor gasoline prices by grade, sales type, PAD District, and state**  
dollars per gallon excluding taxes

Geographic area month	Regular		Midgrade			Premium			All grades			
	Sales to end users		Sales to end users			Sales to end users		Sales to end users		Sales to end users		
	Through retail outlets	Other end users[a]	Sales for resale	Through retail outlets	Other end users[a]	Sales for resale	Through retail outlets	Other end users[a]	Sales for resale	Through retail outlets	Other end users[a]	Sales for resale
<b>United States</b>												
September 2017	2.082	1.898	1.781	2.386	NA	1.977	2.593	NA	2.153	2.157	1.920	1.826
August 2017	1.879	1.759	1.666	2.175	1.974	1.852	2.387	NA	2.028	1.954	1.795	1.711
September 2016	1.716	1.691	1.469	1.996	NA	1.650	2.192	1.879	1.836	1.789	1.717	1.514
<b>PAD District 1</b>												
September 2017	2.083	NA	1.799	2.333	W	1.983	2.546	W	2.167	2.148	NA	1.844
August 2017	1.747	NA	1.614	2.004	W	1.789	2.222	W	1.963	1.815	NA	1.658
September 2016	1.595	1.471	1.407	1.841	W	1.559	2.055	W	1.748	1.663	1.529	1.449
<b>Subdistrict 1A</b>												
September 2017	W	W	1.839	W	-	1.940	W	-	2.138	W	W	1.880
August 2017	W	W	1.659	W	-	1.752	W	-	1.947	W	W	1.700
September 2016	W	W	1.453	W	-	1.547	W	W	1.771	W	W	1.491
<b>Connecticut</b>												
September 2017	-	W	1.838	-	-	1.961	-	-	2.154	-	W	1.889
August 2017	-	W	1.662	-	-	1.787	-	-	1.965	-	W	1.711
September 2016	-	W	1.453	-	-	1.566	-	W	1.799	-	W	1.501
<b>Maine</b>												
September 2017	-	-	1.858	-	-	W	-	-	W	-	-	1.880
August 2017	-	-	1.671	-	-	W	-	-	W	-	-	1.699
September 2016	-	-	1.484	-	-	W	-	-	W	-	-	1.504
<b>Massachusetts</b>												
September 2017	W	-	1.837	W	-	1.983	W	-	2.118	W	-	1.876
August 2017	W	-	1.666	W	-	1.760	W	-	1.926	W	-	1.704
September 2016	W	-	1.440	W	-	1.529	W	-	1.721	W	-	1.480
<b>New Hampshire</b>												
September 2017	W	-	W	W	-	-	W	-	W	W	-	W
August 2017	W	-	W	W	-	-	W	-	W	W	-	W
September 2016	W	-	W	W	-	-	W	-	W	W	-	W
<b>Rhode Island</b>												
September 2017	W	-	NA	W	-	-	W	-	W	W	-	W
August 2017	W	-	W	W	-	-	W	-	W	W	-	W
September 2016	W	-	W	W	-	-	W	-	W	W	-	W
<b>Vermont</b>												
September 2017	-	-	W	-	-	W	-	-	2.132	-	-	1.857
August 2017	-	-	1.626	-	-	W	-	-	1.928	-	-	1.663
September 2016	-	-	1.455	-	-	W	-	-	1.688	-	-	1.477
<b>Subdistrict 1B</b>												
September 2017	2.078	-	1.794	2.321	-	1.919	2.516	-	2.111	2.155	-	1.835
August 2017	1.783	-	1.620	2.025	-	1.746	2.223	-	1.900	1.862	-	1.659
September 2016	1.613	W	1.411	1.843	W	1.522	2.039	W	1.681	1.692	W	1.446
<b>Delaware</b>												
September 2017	W	-	1.809	W	-	1.930	W	-	2.076	W	-	1.837
August 2017	W	-	1.626	W	-	1.722	W	-	1.840	W	-	1.649
September 2016	W	-	1.429	W	-	1.518	W	-	1.598	W	-	1.449
<b>District of Columbia</b>												
September 2017	-	-	-	-	-	-	-	-	-	-	-	-
August 2017	-	-	-	-	-	-	-	-	-	-	-	-
September 2016	-	-	-	-	-	-	-	-	-	-	-	-
<b>Maryland</b>												
September 2017	-	-	1.778	-	-	1.885	-	-	2.093	-	-	1.821
August 2017	-	-	1.633	-	-	1.734	-	-	1.889	-	-	1.670
September 2016	-	W	1.400	-	W	1.493	-	W	1.671	-	W	1.440
<b>New Jersey</b>												
September 2017	W	-	1.788	W	-	1.931	W	-	2.079	W	-	1.824
August 2017	W	-	1.606	W	-	1.729	W	-	1.865	W	-	1.640
September 2016	W	-	1.389	W	-	1.521	W	-	1.621	W	-	1.419
<b>New York</b>												
September 2017	2.106	-	1.830	2.335	-	2.042	2.525	-	2.170	2.183	-	1.887
August 2017	1.818	-	1.637	2.048	-	1.816	2.240	-	1.956	1.897	-	1.692
September 2016	1.635	-	1.442	1.860	-	1.640	2.050	-	1.755	1.715	-	1.494
<b>Pennsylvania</b>												
September 2017	W	-	1.776	W	-	1.902	W	-	2.079	W	-	1.807
August 2017	W	-	1.611	W	-	1.756	W	-	1.870	W	-	1.639
September 2016	W	-	1.412	W	-	1.529	W	-	1.674	W	-	1.435

See footnotes at end of table.

**Table 31. Refiner motor gasoline prices by grade, sales type, PAD District, and state (cont.)**  
dollars per gallon excluding taxes

Geographic area month	Regular			Midgrade			Premium			All grades		
	Sales to end users		Sales for resale	Sales to end users		Sales for resale	Sales to end users		Sales for resale	Sales to end users		Sales for resale
	Through retail outlets	Other end users[a]		Through retail outlets	Other end users[a]		Through retail outlets	Other end users[a]		Through retail outlets	Other end users[a]	
<b>Subdistrict 1C</b>												
September 2017	W	NA	1.797	W	W	2.006	W	W	2.211	W	NA	1.845
August 2017	W	NA	1.605	W	W	1.809	W	W	2.008	W	NA	1.653
September 2016	W	1.474	1.399	W	W	1.574	W	W	1.793	W	1.531	1.444
<b>Florida</b>												
September 2017	W	W	1.825	W	-	2.084	W	W	2.236	W	W	1.880
August 2017	W	W	1.618	W	-	1.855	W	W	2.025	W	W	1.671
September 2016	W	1.484	1.422	W	W	1.641	W	W	1.810	W	1.492	1.471
<b>Georgia</b>												
September 2017	W	W	1.793	W	-	1.962	W	-	2.228	W	W	1.844
August 2017	W	W	1.599	W	-	1.784	W	-	2.042	W	W	1.651
September 2016	W	W	1.393	W	-	1.537	W	-	1.828	W	W	1.439
<b>North Carolina</b>												
September 2017	W	-	1.785	W	-	2.022	W	-	2.203	W	-	1.832
August 2017	W	-	1.583	W	-	1.808	W	-	1.988	W	-	1.630
September 2016	W	W	1.381	W	-	1.577	W	-	1.783	W	W	1.425
<b>South Carolina</b>												
September 2017	W	W	1.781	W	W	2.002	W	W	2.205	W	W	1.823
August 2017	W	W	1.582	W	W	1.806	W	W	1.986	W	W	1.623
September 2016	W	W	1.387	W	NA	1.585	W	-	1.789	W	W	1.425
<b>Virginia</b>												
September 2017	W	-	1.782	W	-	1.919	W	-	2.140	W	-	1.820
August 2017	W	-	1.629	W	-	1.771	W	-	1.963	W	-	1.671
September 2016	W	-	1.386	W	-	1.509	W	-	1.732	W	-	1.431
<b>West Virginia</b>												
September 2017	W	W	1.716	W	-	1.932	W	-	2.221	W	W	1.742
August 2017	W	-	1.619	W	-	1.791	W	-	2.112	W	-	1.646
September 2016	W	-	1.419	W	-	1.582	W	-	1.876	W	-	1.446
<b>PAD District 2</b>												
September 2017	W	1.819	1.688	2.185	W	1.845	W	W	2.065	W	1.839	1.721
August 2017	W	1.710	1.614	2.059	W	1.763	W	W	1.978	W	1.736	1.647
September 2016	1.665	NA	1.440	1.928	W	1.616	2.184	W	1.941	1.706	NA	1.482
<b>Illinois</b>												
September 2017	W	2.042	1.688	W	-	1.833	W	-	2.052	W	2.042	1.724
August 2017	W	1.936	1.635	W	-	1.769	W	-	2.002	W	1.936	1.672
September 2016	W	1.631	1.453	W	-	1.631	W	-	2.047	W	1.631	1.513
<b>Indiana</b>												
September 2017	W	W	1.626	W	-	1.804	W	-	2.047	W	W	1.657
August 2017	W	W	1.593	W	-	1.770	W	-	1.977	W	W	1.624
September 2016	W	W	1.409	W	-	1.653	W	-	1.957	W	W	1.450
<b>Iowa</b>												
September 2017	-	W	1.711	-	-	1.829	-	-	2.029	-	W	1.749
August 2017	-	W	1.615	-	-	1.736	-	-	1.942	-	W	1.646
September 2016	-	W	1.440	-	-	1.629	-	-	1.933	-	W	1.492
<b>Kansas</b>												
September 2017	W	W	1.686	W	W	1.811	-	-	1.936	W	W	1.707
August 2017	W	W	1.609	W	W	1.744	-	-	1.833	W	W	1.628
September 2016	W	W	1.415	W	W	1.626	-	-	1.827	W	W	1.447
<b>Kentucky</b>												
September 2017	W	W	1.795	W	W	1.958	W	W	2.223	W	W	1.821
August 2017	W	W	1.662	W	-	1.859	W	W	2.076	W	W	1.689
September 2016	W	W	1.480	W	-	1.650	W	W	1.952	W	W	1.512
<b>Michigan</b>												
September 2017	W	W	1.654	W	-	1.871	W	W	2.172	W	W	1.688
August 2017	W	W	1.631	W	-	1.869	W	W	2.157	W	W	1.669
September 2016	W	W	1.482	W	-	1.724	W	NA	2.075	W	W	1.521
<b>Minnesota</b>												
September 2017	W	W	1.700	W	W	1.784	W	-	1.933	W	W	1.724
August 2017	W	W	1.620	W	W	1.700	W	-	1.843	W	W	1.645
September 2016	W	W	1.435	W	W	1.559	W	W	1.796	W	W	1.468
<b>Missouri</b>												
September 2017	-	W	1.711	-	-	1.853	-	-	2.064	-	W	1.736
August 2017	-	-	1.604	-	-	1.735	-	-	1.940	-	-	1.629
September 2016	-	W	1.423	-	-	1.622	-	-	1.872	-	W	1.457

See footnotes at end of table.

**Table 31. Refiner motor gasoline prices by grade, sales type, PAD District, and state (cont.)**  
dollars per gallon excluding taxes

Geographic area month	Regular		Midgrade			Premium			All grades		
	Sales to end users		Sales to end users			Sales to end users		Sales to end users	Sales to end users		
	Through retail outlets	Other end users[a]	Sales for resale	Through retail outlets	Other end users[a]	Sales for resale	Through retail outlets	Other end users[a]	Sales for resale	Through retail outlets	Other end users[a]
<b>PAD District 2 (cont.)</b>											
<b>Nebraska</b>											
September 2017	W	W	1.716	W	-	1.879	-	-	2.026	W	W
August 2017	W	W	1.617	W	-	1.771	-	-	1.910	W	W
September 2016	W	W	1.438	W	-	1.643	W	-	1.916	W	W
<b>North Dakota</b>											
September 2017	W	W	1.754	W	W	1.920	W	-	2.184	W	W
August 2017	W	W	1.666	W	W	1.803	W	W	2.070	W	W
September 2016	W	W	1.538	W	W	1.666	W	W	2.013	W	W
<b>Ohio</b>											
September 2017	W	W	1.642	W	-	1.882	W	W	2.129	W	W
August 2017	W	W	1.587	W	-	1.843	W	W	2.070	W	W
September 2016	W	W	1.417	W	-	1.653	W	W	1.997	W	W
<b>Oklahoma</b>											
September 2017	W	W	1.713	W	-	1.852	W	-	1.977	W	W
August 2017	W	W	1.607	W	-	1.697	W	-	1.866	W	W
September 2016	W	W	1.448	W	-	1.625	W	-	1.834	W	W
<b>South Dakota</b>											
September 2017	W	W	1.726	W	W	1.807	W	-	2.054	W	W
August 2017	W	W	1.632	W	W	1.726	W	W	1.962	W	W
September 2016	W	W	1.449	W	W	1.614	W	-	1.962	W	W
<b>Tennessee</b>											
September 2017	W	W	1.727	W	-	1.903	W	W	2.104	W	W
August 2017	W	W	1.573	W	-	1.761	W	W	1.942	W	W
September 2016	W	W	1.408	W	-	1.543	W	W	1.762	W	W
<b>Wisconsin</b>											
September 2017	W	W	1.696	W	-	1.841	W	W	2.104	W	W
August 2017	W	W	1.650	W	-	1.792	W	W	2.053	W	W
September 2016	W	W	1.448	W	-	1.629	W	W	2.021	W	W
<b>PAD District 3</b>											
September 2017	2.076	1.792	1.724	2.264	-	1.893	2.462	W	2.062	2.125	1.821
August 2017	1.838	1.611	1.604	2.039	-	1.748	2.230	1.894	1.899	1.889	1.655
September 2016	1.622	1.544	1.395	1.873	W	1.526	2.065	NA	1.653	1.676	1.582
<b>Alabama</b>											
September 2017	-	W	1.753	-	-	2.035	-	W	2.203	-	W
August 2017	-	W	1.571	-	-	1.830	-	W	2.013	-	W
September 2016	W	W	1.394	W	W	1.702	W	W	1.868	W	W
<b>Arkansas</b>											
September 2017	-	-	1.712	-	-	1.888	-	-	2.057	-	-
August 2017	-	-	1.589	-	-	1.749	-	-	1.880	-	-
September 2016	W	-	1.408	W	-	1.582	W	-	1.805	W	-
<b>Louisiana</b>											
September 2017	-	W	1.712	-	-	1.854	-	-	2.070	-	W
August 2017	-	W	1.584	-	-	1.724	-	-	1.931	-	W
September 2016	-	W	1.397	-	-	1.490	-	-	1.589	-	W
<b>Mississippi</b>											
September 2017	-	-	1.724	-	-	1.976	-	-	2.183	-	-
August 2017	-	-	1.583	-	-	1.738	-	-	1.980	-	-
September 2016	W	W	1.416	W	W	1.539	W	-	1.694	W	W
<b>New Mexico</b>											
September 2017	2.072	W	1.790	2.237	-	1.916	W	W	2.142	2.121	W
August 2017	1.874	W	1.631	2.045	-	1.755	W	W	1.979	1.926	W
September 2016	1.732	W	1.465	1.903	W	1.636	2.079	W	1.828	1.785	W
<b>Texas</b>											
September 2017	W	W	1.721	W	-	1.849	W	-	2.034	W	W
August 2017	W	W	1.615	W	-	1.726	W	W	1.871	W	W
September 2016	W	1.583	1.390	W	W	1.477	W	-	1.627	W	1.599

See footnotes at end of table.

**Table 31. Refiner motor gasoline prices by grade, sales type, PAD District, and state (cont.)**  
dollars per gallon excluding taxes

Geographic area month	Regular		Midgrade			Premium			All grades			
	Sales to end users		Sales to end users			Sales to end users		Sales to end users		Sales to end users		
	Through retail outlets	Other end users[a]	Sales for resale	Through retail outlets	Other end users[a]	Sales for resale	Through retail outlets	Other end users[a]	Sales for resale	Through retail outlets	Other end users[a]	Sales for resale
<b>PAD District 4</b>												
September 2017	W	2.016	1.834	2.340	W	2.014	2.602	W	2.172	W	2.055	1.895
August 2017	W	1.940	1.781	2.193	W	1.963	2.456	W	2.131	W	2.039	1.847
September 2016	1.832	1.751	1.532	1.985	W	1.701	2.234	NA	1.872	1.913	1.770	1.595
<b>Colorado</b>												
September 2017	W	2.054	1.822	2.358	W	1.972	W	W	2.225	2.224	2.057	1.892
August 2017	1.923	1.930	1.707	2.190	W	1.853	2.487	W	2.111	2.058	1.954	1.779
September 2016	1.750	NA	1.507	1.974	W	1.672	2.273	W	1.925	1.873	1.839	1.582
<b>Idaho</b>												
September 2017	W	W	1.933	W	W	2.085	W	W	2.183	W	W	1.969
August 2017	W	W	1.983	W	-	2.121	W	W	2.229	W	W	2.022
September 2016	W	W	1.610	W	W	1.767	W	W	1.852	W	W	1.647
<b>Montana</b>												
September 2017	W	W	1.866	W	W	2.022	W	W	2.341	W	W	1.946
August 2017	W	W	1.733	W	W	1.882	W	NA	2.208	W	W	1.823
September 2016	W	W	1.647	W	W	1.798	W	W	2.085	W	W	1.725
<b>Utah</b>												
September 2017	W	W	1.799	W	W	2.077	W	NA	2.035	W	W	1.852
August 2017	W	W	1.865	W	W	2.146	W	NA	2.101	W	W	1.921
September 2016	W	W	1.505	W	W	1.738	W	W	1.734	W	1.591	1.557
<b>Wyoming</b>												
September 2017	W	W	1.795	W	-	1.912	W	-	2.195	W	W	1.855
August 2017	W	W	1.690	W	-	1.788	W	-	2.076	W	W	1.753
September 2016	W	W	1.461	W	-	1.658	W	-	1.844	W	W	1.520
<b>PAD District 5</b>												
September 2017	2.381	2.147	1.963	2.556	NA	2.133	2.693	2.417	2.243	2.458	2.159	2.016
August 2017	2.239	2.006	1.879	2.401	NA	2.052	2.545	2.250	2.164	2.314	2.026	1.934
September 2016	2.050	1.819	1.686	2.189	NA	1.841	2.316	2.005	1.951	2.118	1.839	1.736
<b>Alaska</b>												
September 2017	W	W	W	W	W	W	W	W	2.480	W	W	W
August 2017	W	W	W	W	W	W	W	W	2.320	W	W	W
September 2016	W	W	W	W	W	W	W	W	2.135	W	W	W
<b>Arizona</b>												
September 2017	W	W	1.810	W	W	1.982	W	W	2.084	W	W	1.844
August 2017	W	W	1.674	W	W	1.820	W	W	1.929	W	W	1.706
September 2016	W	W	1.521	W	W	1.618	W	W	1.765	W	W	1.550
<b>California</b>												
September 2017	2.415	2.094	2.034	2.579	W	2.168	W	-	2.296	2.494	2.105	2.089
August 2017	2.272	1.960	1.934	2.426	W	2.088	W	-	2.210	2.350	1.980	1.993
September 2016	W	1.841	1.736	W	-	1.877	W	-	1.990	W	1.841	1.789
<b>Hawaii</b>												
September 2017	W	W	W	W	W	W	W	W	W	W	W	W
August 2017	W	W	W	W	W	W	W	W	W	W	W	W
September 2016	W	W	W	W	W	W	W	W	-	W	W	W
<b>Nevada</b>												
September 2017	W	W	1.852	W	-	1.960	W	W	2.071	W	1.994	1.899
August 2017	W	1.862	1.747	W	-	1.844	W	W	1.969	W	1.884	1.796
September 2016	W	W	1.594	W	-	1.696	W	W	1.801	W	1.813	1.638
<b>Oregon</b>												
September 2017	2.418	-	1.855	2.576	-	2.021	2.698	-	2.130	2.462	-	1.887
August 2017	2.282	-	1.857	2.444	-	2.029	2.561	-	2.116	2.327	-	1.889
September 2016	2.035	-	1.629	2.197	-	1.799	2.312	-	1.916	2.077	-	1.667
<b>Washington</b>												
September 2017	2.301	W	1.865	2.492	W	2.090	2.633	W	2.176	2.359	W	1.916
August 2017	2.131	W	1.849	2.324	W	2.070	2.423	W	2.161	2.186	W	1.902
September 2016	2.037	W	1.653	2.177	W	1.847	2.298	W	1.933	2.085	W	1.702

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

[a] Sales to "other end users" are all end-user sales that were not made through company-operated retail outlets, e.g., sales to agricultural customers or utilities.

Notes: - Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: - U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 32. Refiner prices of aviation fuels and kerosene by PAD District and state**  
dollars per gallon excluding taxes

Geographic area month	Aviation gasoline		Kerosene-type jet fuel		Kerosene	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>United States</b>						
September 2017	W	2.898	1.795	1.771	2.703	1.809
August 2017	W	2.710	1.613	1.587	2.579	1.630
September 2016	W	2.506	1.394	1.366	W	1.402
<b>PAD District 1</b>						
September 2017	W	2.977	1.863	1.835	2.596	2.175
August 2017	W	2.752	1.636	1.628	2.427	1.733
September 2016	W	2.469	1.404	1.388	W	W
<b>Subdistrict 1A</b>						
September 2017	W	W	1.946	1.900	W	W
August 2017	-	W	1.695	1.668	W	-
September 2016	-	W	1.490	1.461	W	-
<b>Connecticut</b>						
September 2017	-	-	W	W	-	-
August 2017	-	-	W	W	-	-
September 2016	-	-	W	W	-	-
<b>Maine</b>						
September 2017	W	W	W	W	-	-
August 2017	-	W	W	W	-	-
September 2016	-	W	W	W	-	-
<b>Massachusetts</b>						
September 2017	-	-	1.905	1.898	W	-
August 2017	-	-	W	1.665	W	-
September 2016	-	-	W	W	W	-
<b>New Hampshire</b>						
September 2017	-	-	W	W	W	-
August 2017	-	-	W	W	W	-
September 2016	-	-	W	W	W	-
<b>Rhode Island</b>						
September 2017	-	-	W	W	W	-
August 2017	-	-	W	W	W	-
September 2016	-	-	W	W	W	-
<b>Vermont</b>						
September 2017	-	-	W	W	-	W
August 2017	-	-	W	W	-	-
September 2016	-	-	W	W	-	-
<b>Subdistrict 1B</b>						
September 2017	W	2.963	1.866	1.824	2.625	2.015
August 2017	W	2.800	1.622	1.625	2.405	1.708
September 2016	W	W	1.389	1.380	W	W
<b>Delaware</b>						
September 2017	-	-	-	-	W	-
August 2017	-	-	-	-	W	W
September 2016	-	-	-	-	W	W
<b>District of Columbia</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Maryland</b>						
September 2017	-	-	W	1.796	-	W
August 2017	-	-	W	1.585	-	W
September 2016	-	-	W	1.403	-	W
<b>New Jersey</b>						
September 2017	-	W	1.855	NA	W	W
August 2017	-	W	1.613	1.607	W	1.715
September 2016	-	-	1.372	1.378	W	-
<b>New York</b>						
September 2017	-	W	1.880	1.905	W	W
August 2017	W	W	1.639	1.674	W	W
September 2016	W	W	W	1.406	W	W
<b>Pennsylvania</b>						
September 2017	W	W	W	1.826	2.681	W
August 2017	W	W	W	1.652	2.404	W
September 2016	W	W	W	1.382	W	W

See footnotes at end of table.

**Table 32. Refiner prices of aviation fuels and kerosene by PAD District and state (cont.)**  
dollars per gallon excluding taxes

Geographic area month	Aviation gasoline		Kerosene-type jet fuel		Kerosene	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>Subdistrict 1C</b>						
September 2017	W	2.978	1.849	1.832	W	W
August 2017	W	2.716	1.644	1.613	W	W
September 2016	W	2.416	1.415	1.397	W	W
<b>Florida</b>						
September 2017	-	2.933	NA	1.832	W	-
August 2017	-	2.650	W	1.613	W	-
September 2016	-	2.340	1.427	NA	W	-
<b>Georgia</b>						
September 2017	W	W	W	1.802	-	-
August 2017	W	W	W	1.612	-	W
September 2016	W	2.535	W	1.413	-	-
<b>North Carolina</b>						
September 2017	-	W	W	W	W	W
August 2017	-	W	W	W	W	W
September 2016	W	W	W	W	W	W
<b>South Carolina</b>						
September 2017	-	-	W	1.844	W	W
August 2017	-	-	W	1.612	W	W
September 2016	-	-	W	1.408	W	W
<b>Virginia</b>						
September 2017	-	W	1.820	W	-	W
August 2017	-	W	1.591	1.610	-	W
September 2016	-	W	1.387	1.407	-	W
<b>West Virginia</b>						
September 2017	-	-	W	W	W	-
August 2017	-	-	W	W	W	-
September 2016	-	-	W	W	W	-
<b>PAD District 2</b>						
September 2017	W	2.912	1.822	1.810	W	2.251
August 2017	W	2.701	1.608	1.615	W	2.118
September 2016	W	2.635	1.407	1.372	W	1.913
<b>Illinois</b>						
September 2017	W	W	1.836	W	W	W
August 2017	W	W	1.630	W	W	W
September 2016	-	W	1.443	W	W	W
<b>Indiana</b>						
September 2017	-	-	1.765	1.785	W	2.500
August 2017	-	-	1.563	1.604	W	W
September 2016	-	-	1.390	1.438	W	W
<b>Iowa</b>						
September 2017	-	-	W	1.890	-	-
August 2017	-	-	1.722	1.682	-	-
September 2016	-	-	W	W	-	-
<b>Kansas</b>						
September 2017	W	NA	W	W	-	W
August 2017	W	W	W	W	-	W
September 2016	W	W	W	W	-	W
<b>Kentucky</b>						
September 2017	W	W	W	1.801	W	W
August 2017	-	W	W	W	W	W
September 2016	-	W	W	1.373	W	W
<b>Michigan</b>						
September 2017	-	-	1.861	1.767	W	W
August 2017	-	-	1.628	1.575	W	W
September 2016	-	-	1.381	1.356	W	W
<b>Minnesota</b>						
September 2017	W	W	W	W	W	NA
August 2017	-	W	1.608	W	W	1.885
September 2016	W	W	1.398	W	W	W
<b>Missouri</b>						
September 2017	W	W	W	W	-	-
August 2017	W	-	W	W	-	-
September 2016	W	-	W	W	-	-

See footnotes at end of table.

**Table 32. Refiner prices of aviation fuels and kerosene by PAD District and state (cont.)**  
dollars per gallon excluding taxes

Geographic area month	Aviation gasoline		Kerosene-type jet fuel		Kerosene	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 2 (cont.)</b>						
<b>Nebraska</b>						
September 2017	W	-	W	W	-	-
August 2017	W	-	W	W	-	-
September 2016	W	-	W	1.473	-	-
<b>North Dakota</b>						
September 2017	-	-	W	W	-	-
August 2017	-	-	W	W	-	W
September 2016	-	-	W	W	-	W
<b>Ohio</b>						
September 2017	-	W	1.862	1.777	W	W
August 2017	-	W	1.618	1.587	W	W
September 2016	W	-	1.408	1.317	W	W
<b>Oklahoma</b>						
September 2017	W	-	W	1.882	-	W
August 2017	W	-	W	1.647	-	W
September 2016	W	W	W	1.393	-	W
<b>South Dakota</b>						
September 2017	-	-	W	-	-	W
August 2017	-	-	W	-	-	-
September 2016	-	-	W	1.409	-	-
<b>Tennessee</b>						
September 2017	W	W	W	1.827	W	W
August 2017	-	2.747	W	1.593	W	W
September 2016	-	W	W	1.399	W	W
<b>Wisconsin</b>						
September 2017	-	-	W	W	W	NA
August 2017	-	-	W	W	W	W
September 2016	-	-	W	W	W	W
<b>PAD District 3</b>						
<b>Alabama</b>						
September 2017	W	2.738	1.808	1.733	-	1.770
August 2017	W	2.477	1.600	1.547	-	1.576
September 2016	W	2.240	1.395	1.342	-	1.350
<b>Arkansas</b>						
September 2017	W	-	W	1.937	-	-
August 2017	W	W	W	1.654	-	-
September 2016	-	-	W	W	-	-
<b>Louisiana</b>						
September 2017	W	2.868	1.800	1.698	-	W
August 2017	-	2.549	1.567	1.527	-	W
September 2016	W	2.323	1.347	1.331	-	W
<b>Mississippi</b>						
September 2017	-	W	1.789	1.736	-	-
August 2017	W	W	1.580	1.530	-	-
September 2016	-	W	1.335	1.349	-	W
<b>New Mexico</b>						
September 2017	W	-	W	W	-	-
August 2017	W	-	W	W	-	-
September 2016	W	-	W	W	-	-
<b>Texas</b>						
September 2017	W	W	1.810	1.754	-	2.252
August 2017	W	W	1.606	1.564	-	2.061
September 2016	W	W	1.413	1.346	-	W

See footnotes at end of table.

**Table 32. Refiner prices of aviation fuels and kerosene by PAD District and state (cont.)**  
dollars per gallon excluding taxes

Geographic area month	Aviation gasoline		Kerosene-type jet fuel		Kerosene	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 4</b>						
September 2017	W	W	1.874	1.826	-	-
August 2017	W	W	1.664	1.652	-	-
September 2016	W	W	1.442	1.421	-	-
<b>Colorado</b>						
September 2017	W	-	1.867	NA	-	-
August 2017	W	-	1.634	1.630	-	-
September 2016	W	-	1.432	1.409	-	-
<b>Idaho</b>						
September 2017	-	-	W	1.931	-	-
August 2017	-	-	W	1.795	-	-
September 2016	-	-	W	1.544	-	-
<b>Montana</b>						
September 2017	-	W	W	W	-	-
August 2017	W	W	W	W	-	-
September 2016	W	W	W	W	-	-
<b>Utah</b>						
September 2017	W	W	1.837	1.771	-	-
August 2017	W	W	1.639	1.662	-	-
September 2016	W	W	1.433	1.422	-	-
<b>Wyoming</b>						
September 2017	-	-	W	1.854	-	-
August 2017	-	-	W	W	-	-
September 2016	-	-	W	1.433	-	-
<b>PAD District 5</b>						
September 2017	W	2.931	1.750	1.761	-	W
August 2017	W	2.922	1.610	1.605	-	W
September 2016	W	2.659	1.379	1.376	-	W
<b>Alaska</b>						
September 2017	W	W	W	W	-	-
August 2017	W	W	W	W	-	-
September 2016	W	W	W	W	-	-
<b>Arizona</b>						
September 2017	W	W	1.837	1.788	-	-
August 2017	W	W	1.643	1.641	-	-
September 2016	W	W	1.421	1.411	-	-
<b>California</b>						
September 2017	-	W	1.756	1.768	-	W
August 2017	-	2.896	1.605	1.598	-	W
September 2016	-	2.625	1.359	1.364	-	W
<b>Hawaii</b>						
September 2017	-	W	W	W	-	-
August 2017	-	W	W	W	-	-
September 2016	-	W	W	W	-	-
<b>Nevada</b>						
September 2017	-	-	W	W	-	-
August 2017	-	-	W	W	-	-
September 2016	-	-	W	W	-	-
<b>Oregon</b>						
September 2017	-	3.155	W	1.779	-	-
August 2017	-	2.981	W	1.649	-	-
September 2016	-	2.706	1.421	1.411	-	-
<b>Washington</b>						
September 2017	-	W	1.746	1.765	-	-
August 2017	-	W	1.613	1.630	-	-
September 2016	-	NA	1.355	1.376	-	-

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: - U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 33. Refiner prices of distillate fuels by PAD District and state**  
dollars per gallon excluding taxes

Geographic area month	No. 1 distillate		No. 2 distillate[a]		No. 4 fuel[b]	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>United States</b>						
September 2017	2.371	2.208	1.959	1.841	W	W
August 2017	W	1.997	1.793	1.675	W	W
September 2016	1.977	1.743	1.602	1.466	W	W
<b>PAD District 1</b>						
September 2017	-	W	2.030	1.823	-	-
August 2017	-	2.011	1.847	1.640	-	-
September 2016	W	W	1.672	1.439	-	-
<b>Subdistrict 1A</b>						
September 2017	-	W	W	1.830	-	-
August 2017	-	W	W	1.652	-	-
September 2016	-	W	1.762	1.449	-	-
<b>Connecticut</b>						
September 2017	-	-	W	1.841	-	-
August 2017	-	-	W	NA	-	-
September 2016	-	-	W	1.438	-	-
<b>Maine</b>						
September 2017	-	-	-	1.848	-	-
August 2017	-	-	-	1.683	-	-
September 2016	-	W	-	1.474	-	-
<b>Massachusetts</b>						
September 2017	-	-	W	1.817	-	-
August 2017	-	-	W	1.664	-	-
September 2016	-	-	W	1.478	-	-
<b>New Hampshire</b>						
September 2017	-	-	W	W	-	-
August 2017	-	-	W	W	-	-
September 2016	-	W	W	W	-	-
<b>Rhode Island</b>						
September 2017	-	-	W	1.834	-	-
August 2017	-	-	W	1.670	-	-
September 2016	-	-	W	W	-	-
<b>Vermont</b>						
September 2017	-	W	W	W	-	-
August 2017	-	W	W	W	-	-
September 2016	-	W	W	W	-	-
<b>Subdistrict 1B</b>						
September 2017	-	W	W	1.783	-	-
August 2017	-	1.999	W	1.620	-	-
September 2016	W	W	1.642	1.417	-	-
<b>Delaware</b>						
September 2017	-	-	W	1.846	-	-
August 2017	-	-	W	1.635	-	-
September 2016	-	-	1.617	1.362	-	-
<b>District of Columbia</b>						
September 2017	-	-	-	W	-	-
August 2017	-	-	-	W	-	-
September 2016	-	-	-	W	-	-
<b>Maryland</b>						
September 2017	-	-	W	1.797	-	-
August 2017	-	-	-	1.631	-	-
September 2016	-	-	W	1.429	-	-
<b>New Jersey</b>						
September 2017	-	-	1.954	1.759	-	-
August 2017	-	-	1.823	1.589	-	-
September 2016	-	-	1.648	1.413	-	-
<b>New York</b>						
September 2017	-	-	2.137	1.828	-	-
August 2017	-	1.918	1.983	1.663	-	-
September 2016	-	W	1.737	1.464	-	-
<b>Pennsylvania</b>						
September 2017	-	W	1.941	1.797	-	-
August 2017	-	W	1.762	1.636	-	-
September 2016	W	W	1.593	1.414	-	-

See footnotes at end of table.

**Table 33. Refiner prices of distillate fuels by PAD District and state (cont.)**  
dollars per gallon excluding taxes

Geographic area month	No. 1 distillate		No. 2 distillate[a]		No. 4 fuel[b]	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>Subdistrict 1C</b>						
September 2017	-	W	2.053	1.876	-	-
August 2017	-	W	1.846	1.662	-	-
September 2016	-	W	1.683	1.467	-	-
<b>Florida</b>						
September 2017	-	-	2.027	1.910	-	-
August 2017	-	-	1.803	1.685	-	-
September 2016	-	-	1.630	1.493	-	-
<b>Georgia</b>						
September 2017	-	W	1.869	1.873	-	-
August 2017	-	W	1.661	1.656	-	-
September 2016	-	W	1.663	1.461	-	-
<b>North Carolina</b>						
September 2017	-	-	W	1.855	-	-
August 2017	-	-	1.888	1.646	-	-
September 2016	-	-	1.692	1.452	-	-
<b>South Carolina</b>						
September 2017	-	-	W	1.851	-	-
August 2017	-	-	W	1.647	-	-
September 2016	-	-	W	1.463	-	-
<b>Virginia</b>						
September 2017	-	-	1.997	1.850	-	-
August 2017	-	-	1.772	1.651	-	-
September 2016	-	-	1.675	1.443	-	-
<b>West Virginia</b>						
September 2017	-	-	W	1.891	-	-
August 2017	-	-	W	NA	-	-
September 2016	-	-	W	1.473	-	-
<b>PAD District 2</b>						
September 2017	NA	2.122	1.945	1.851	-	W
August 2017	NA	1.946	1.781	1.687	-	W
September 2016	1.967	1.729	1.601	1.495	-	W
<b>Illinois</b>						
September 2017	W	W	W	1.828	-	-
August 2017	W	W	W	1.672	-	-
September 2016	W	W	W	1.473	-	-
<b>Indiana</b>						
September 2017	-	W	W	1.822	-	-
August 2017	-	W	W	1.673	-	-
September 2016	-	W	W	1.477	-	-
<b>Iowa</b>						
September 2017	-	1.997	1.936	1.884	-	-
August 2017	-	1.878	1.800	1.718	-	-
September 2016	-	1.674	1.587	1.544	-	-
<b>Kansas</b>						
September 2017	W	W	W	1.847	-	-
August 2017	W	W	1.664	1.678	-	-
September 2016	-	1.645	W	1.495	-	-
<b>Kentucky</b>						
September 2017	-	W	W	1.887	-	W
August 2017	W	W	W	1.712	-	W
September 2016	W	W	W	1.495	-	W
<b>Michigan</b>						
September 2017	W	W	W	1.844	-	-
August 2017	W	W	W	1.683	-	-
September 2016	W	W	W	1.474	-	-
<b>Minnesota</b>						
September 2017	W	2.006	1.946	1.876	-	-
August 2017	W	1.808	1.802	1.724	-	-
September 2016	1.808	1.686	1.635	1.552	-	-
<b>Missouri</b>						
September 2017	W	W	1.844	1.867	-	-
August 2017	-	-	W	1.703	-	-
September 2016	-	W	NA	1.499	-	-

See footnotes at end of table.

**Table 33. Refiner prices of distillate fuels by PAD District and state (cont.)**  
dollars per gallon excluding taxes

Geographic area month	No. 1 distillate		No. 2 distillate[a]		No. 4 fuel[b]	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 2 (cont.)</b>						
<b>Nebraska</b>						
September 2017	-	2.061	W	1.886	-	-
August 2017	-	1.927	W	1.722	-	-
September 2016	-	1.734	W	1.532	-	-
<b>North Dakota</b>						
September 2017	W	2.132	W	1.929	-	-
August 2017	-	1.839	W	1.742	-	-
September 2016	W	1.662	W	1.590	-	-
<b>Ohio</b>						
September 2017	-	W	2.012	1.844	-	-
August 2017	-	W	1.845	1.687	-	-
September 2016	-	W	1.620	1.469	-	-
<b>Oklahoma</b>						
September 2017	-	W	1.870	1.827	-	-
August 2017	-	W	1.700	1.658	-	-
September 2016	-	-	W	1.474	-	-
<b>South Dakota</b>						
September 2017	W	2.052	W	1.919	-	-
August 2017	W	1.883	W	1.758	-	-
September 2016	W	1.697	W	1.571	-	-
<b>Tennessee</b>						
September 2017	-	-	2.003	1.859	-	-
August 2017	-	-	1.772	1.658	-	-
September 2016	-	-	1.658	1.469	-	-
<b>Wisconsin</b>						
September 2017	-	2.001	2.102	1.850	-	-
August 2017	-	1.876	1.942	1.703	-	-
September 2016	W	1.681	1.728	1.527	-	-
<b>PAD District 3</b>						
September 2017	W	W	1.849	1.760	-	W
August 2017	-	-	1.676	1.604	-	W
September 2016	-	W	1.498	1.415	-	W
<b>Alabama</b>						
September 2017	-	-	1.849	1.864	-	-
August 2017	-	-	1.688	1.627	-	-
September 2016	-	-	1.564	1.447	-	-
<b>Arkansas</b>						
September 2017	W	-	W	1.839	-	-
August 2017	-	-	W	1.670	-	-
September 2016	-	-	W	1.483	-	-
<b>Louisiana</b>						
September 2017	-	W	1.882	1.684	-	-
August 2017	-	-	1.690	1.558	-	-
September 2016	-	W	W	1.390	-	-
<b>Mississippi</b>						
September 2017	-	-	W	1.775	-	-
August 2017	-	-	W	1.617	-	-
September 2016	-	-	1.504	1.428	-	-
<b>New Mexico</b>						
September 2017	-	-	1.922	1.910	-	-
August 2017	-	-	1.755	1.710	-	-
September 2016	-	-	1.572	1.470	-	-
<b>Texas</b>						
September 2017	-	-	1.832	1.780	-	W
August 2017	-	-	1.660	1.620	-	W
September 2016	-	-	1.462	1.419	-	W

See footnotes at end of table.

**Table 33. Refiner prices of distillate fuels by PAD District and state (cont.)**  
dollars per gallon excluding taxes

Geographic area month	No. 1 distillate		No. 2 distillate[a]		No. 4 fuel[b]	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 4</b>						
September 2017	W	2.314	1.974	1.970	W	-
August 2017	W	2.060	1.840	1.851	W	-
September 2016	W	1.918	1.605	1.588	W	-
<b>Colorado</b>						
September 2017	-	2.162	1.940	1.917	-	-
August 2017	-	1.953	1.781	1.758	-	-
September 2016	-	1.794	1.606	1.537	-	-
<b>Idaho</b>						
September 2017	W	W	2.176	2.044	-	-
August 2017	W	-	2.139	1.994	-	-
September 2016	W	2.117	1.777	1.635	-	-
<b>Montana</b>						
September 2017	W	2.248	NA	1.969	-	-
August 2017	W	2.074	W	1.809	-	-
September 2016	W	1.928	NA	1.689	-	-
<b>Utah</b>						
September 2017	-	W	2.038	1.999	W	-
August 2017	-	W	1.926	1.947	W	-
September 2016	-	W	1.640	1.573	W	-
<b>Wyoming</b>						
September 2017	-	2.349	1.883	1.970	-	-
August 2017	-	2.285	1.718	1.842	-	-
September 2016	-	1.881	1.522	1.576	-	-
<b>PAD District 5</b>						
September 2017	W	2.242	2.039	2.018	-	-
August 2017	W	2.042	1.871	1.808	W	-
September 2016	W	1.719	1.662	1.534	-	-
<b>Alaska</b>						
September 2017	W	W	W	W	-	-
August 2017	W	W	W	W	-	-
September 2016	W	W	W	W	-	-
<b>Arizona</b>						
September 2017	-	-	1.986	1.976	-	-
August 2017	-	-	1.807	1.742	-	-
September 2016	-	-	1.624	1.488	-	-
<b>California</b>						
September 2017	-	-	2.028	2.009	-	-
August 2017	-	-	1.842	1.815	-	-
September 2016	-	-	1.621	1.568	-	-
<b>Hawaii</b>						
September 2017	-	-	W	W	-	-
August 2017	-	-	W	W	-	-
September 2016	-	-	W	W	-	-
<b>Nevada</b>						
September 2017	-	-	W	1.976	-	-
August 2017	-	-	W	1.799	W	-
September 2016	-	-	W	1.535	-	-
<b>Oregon</b>						
September 2017	-	W	2.262	2.050	-	-
August 2017	-	-	2.051	1.839	-	-
September 2016	-	W	NA	1.446	-	-
<b>Washington</b>						
September 2017	W	W	2.080	2.042	-	-
August 2017	-	W	1.849	1.808	-	-
September 2016	W	W	1.697	1.474	-	-

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

[a] Includes sales of No. 2 fuel oil and diesel fuels.

[b] Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: - U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators, Monthly Petroleum Product Sales Report."

# Volume of Petroleum Products

**Table 39. Refiner motor gasoline volumes by grade, sales type, PAD District, and state**  
thousand gallons per day

Geographic area month	Regular						Midgrade			
	Sales to end users		Sales for resale			Sales to end users		Sales for resale		
	Through retail outlets	Total[a]	DTW	Rack	Bulk	Through retail outlets	Total[a]	DTW	Rack	Bulk
<b>United States</b>										
September 2017	20,048.5	20,282.8	17,244.1	229,440.7	17,291.1	1,698.5	1,713.4	267.0	2,079.1	-
August 2017	20,498.5	20,760.5	17,670.5	240,953.7	15,510.9	1,754.1	1,767.8	279.8	2,344.3	-
September 2016	21,400.1	21,626.6	18,003.8	229,919.4	20,611.9	1,882.0	1,895.9	322.5	2,453.3	-
<b>PAD District 1</b>										
September 2017	6,666.2	6,706.9	W	W	2,475.7	567.4	568.8	W	W	-
August 2017	6,812.0	6,861.3	W	W	2,047.9	586.1	588.1	W	W	-
September 2016	7,027.2	7,040.2	W	66,232.0	W	611.7	616.1	W	W	-
<b>Subdistrict 1A</b>										
September 2017	W	W	W	W	W	W	W	-	35.6	-
August 2017	W	W	W	W	W	W	W	-	50.3	-
September 2016	W	W	W	4,275.5	W	W	W	W	W	-
<b>Connecticut</b>										
September 2017	-	W	W	W	NA	-	-	-	14.7	-
August 2017	-	W	W	W	NA	-	-	-	18.9	-
September 2016	-	W	W	2,086.8	W	-	-	W	W	-
<b>Maine</b>										
September 2017	-	-	W	W	-	-	-	-	W	-
August 2017	-	-	W	W	-	-	-	-	W	-
September 2016	-	-	-	586.1	-	-	-	-	W	-
<b>Massachusetts</b>										
September 2017	W	W	W	W	-	W	W	-	4.1	-
August 2017	W	W	W	W	-	W	W	-	6.0	-
September 2016	W	W	W	W	-	W	W	-	5.9	-
<b>New Hampshire</b>										
September 2017	W	W	W	W	-	W	W	-	-	-
August 2017	W	W	W	W	-	W	W	-	-	-
September 2016	W	W	W	W	-	W	W	-	-	-
<b>Rhode Island</b>										
September 2017	W	W	W	NA	W	W	W	-	W	-
August 2017	W	W	W	NA	W	W	W	-	W	-
September 2016	W	W	W	W	W	W	W	-	W	-
<b>Vermont</b>										
September 2017	-	-	W	132.6	-	-	-	-	W	-
August 2017	-	-	W	W	-	-	-	-	W	-
September 2016	-	-	W	W	-	-	-	-	W	-
<b>Subdistrict 1B</b>										
September 2017	3,216.3	3,216.3	W	21,492.3	W	337.5	337.5	W	W	-
August 2017	3,236.8	3,236.8	W	21,847.0	W	342.0	342.0	W	W	-
September 2016	3,175.6	3,176.7	W	21,987.5	W	349.5	349.8	W	W	-
<b>Delaware</b>										
September 2017	W	W	-	1,034.5	-	W	W	-	12.4	-
August 2017	W	W	-	1,056.9	-	W	W	-	14.3	-
September 2016	W	W	-	976.8	-	W	W	-	14.5	-
<b>District of Columbia</b>										
September 2017	-	-	-	-	-	-	-	-	-	-
August 2017	-	-	-	-	-	-	-	-	-	-
September 2016	-	-	-	-	-	-	-	-	-	-
<b>Maryland</b>										
September 2017	-	-	-	3,733.8	-	-	-	-	68.3	-
August 2017	-	-	-	3,683.8	-	-	-	-	84.2	-
September 2016	-	W	W	W	W	-	W	-	83.5	-
<b>New Jersey</b>										
September 2017	W	W	W	6,384.4	W	W	W	W	W	-
August 2017	W	W	W	6,717.2	W	W	W	W	W	-
September 2016	W	W	W	6,988.8	W	W	W	W	W	-
<b>New York</b>										
September 2017	1,970.1	1,970.1	W	W	W	216.1	216.1	W	W	-
August 2017	1,984.8	1,984.8	W	W	W	218.2	218.2	W	W	-
September 2016	1,934.8	1,934.8	W	5,038.3	W	221.4	221.4	W	W	-
<b>Pennsylvania</b>										
September 2017	W	W	-	W	W	W	W	-	25.7	-
August 2017	W	W	-	W	W	W	W	-	33.5	-
September 2016	W	W	-	W	W	W	W	-	37.0	-

See footnotes at end of table.

**Table 39. Refiner motor gasoline volumes by grade, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Premium						All grades					
	Sales to end users		Sales for resale			Through retail outlets	Sales to end users		Sales for resale			
	Through retail outlets	Total[a]	DTW	Rack	Bulk		Total[a]	DTW	Rack	Bulk		
<b>United States</b>												
September 2017	2,560.2	2,583.4	4,833.2	28,858.4	1,756.2	24,307.1	24,579.6	22,344.3	260,378.2	19,047.3		
August 2017	2,669.5	2,700.9	5,052.4	31,285.6	1,784.5	24,922.1	25,229.3	23,002.6	274,583.5	17,295.4		
September 2016	2,872.9	2,895.0	5,044.3	29,128.1	2,356.7	26,155.1	26,417.5	23,370.6	261,500.7	22,968.6		
<b>PAD District 1</b>												
September 2017	832.4	837.5	W	8,778.6	W	8,065.9	8,113.1	W	75,578.6	W		
August 2017	873.3	880.7	W	9,609.3	W	8,271.4	8,330.1	W	79,963.7	W		
September 2016	946.5	946.7	W	W	W	8,585.5	8,603.0	W	75,825.3	W		
<b>Subdistrict 1A</b>												
September 2017	W	W	W	W	W	-	W	W	W	5,117.6	W	
August 2017	W	W	W	W	W	-	W	W	W	W	W	
September 2016	W	W	W	W	W	-	W	W	W	4,993.3	W	
<b>Connecticut</b>												
September 2017	-	-	-	413.6	-	-	W	W	W	W	NA	
August 2017	-	-	W	W	-	-	W	W	W	W	NA	
September 2016	-	W	W	W	-	-	W	W	W	2,483.1	W	
<b>Maine</b>												
September 2017	-	-	W	46.7	-	-	-	W	W	W	-	
August 2017	-	-	W	49.5	-	-	-	W	W	W	-	
September 2016	-	-	W	37.6	-	-	-	W	W	W	-	
<b>Massachusetts</b>												
September 2017	W	W	W	W	W	-	W	W	W	W	-	
August 2017	W	W	W	W	W	-	W	W	W	W	-	
September 2016	W	W	W	W	W	-	W	W	W	W	-	
<b>New Hampshire</b>												
September 2017	W	W	W	W	-	W	W	W	W	W	-	
August 2017	W	W	W	W	-	W	W	W	W	W	-	
September 2016	W	W	W	W	-	W	W	W	W	W	-	
<b>Rhode Island</b>												
September 2017	W	W	W	W	W	-	W	W	W	NA	W	
August 2017	W	W	W	W	W	-	W	W	W	NA	W	
September 2016	W	W	W	W	W	-	W	W	W	W	W	
<b>Vermont</b>												
September 2017	-	-	W	W	-	-	-	W	W	-	-	
August 2017	-	-	W	14.4	-	-	-	W	W	-	-	
September 2016	-	-	W	W	-	-	-	W	W	-	-	
<b>Subdistrict 1B</b>												
September 2017	525.8	525.8	W	W	W	4,079.5	4,079.5	W	24,584.5	W		
August 2017	553.9	553.9	W	W	W	4,132.6	4,132.6	W	25,218.6	W		
September 2016	577.5	577.5	W	W	W	4,102.6	4,104.0	W	25,356.9	W		
<b>Delaware</b>												
September 2017	W	W	-	114.4	-	W	W	-	1,161.2	-	-	
August 2017	W	W	-	124.5	-	W	W	-	1,195.7	-	-	
September 2016	W	W	-	124.7	-	W	W	-	1,116.0	-	-	
<b>District of Columbia</b>												
September 2017	-	-	-	-	-	-	-	-	-	-	-	
August 2017	-	-	-	-	-	-	-	-	-	-	-	
September 2016	-	-	-	-	-	-	-	-	-	-	-	
<b>Maryland</b>												
September 2017	-	-	-	572.5	-	-	-	-	4,374.6	-	-	
August 2017	-	-	-	599.2	-	-	-	-	4,367.1	-	-	
September 2016	-	W	-	W	W	-	W	W	W	W	W	
<b>New Jersey</b>												
September 2017	W	W	W	903.9	W	W	W	W	W	W	371.3	
August 2017	W	W	W	W	W	W	W	W	7,754.0	W		
September 2016	W	W	W	W	-	W	W	W	8,066.1	W		
<b>New York</b>												
September 2017	342.3	342.3	W	W	W	2,528.6	2,528.6	W	5,819.9	W		
August 2017	362.1	362.1	W	925.9	W	2,565.1	2,565.1	W	W	W		
September 2016	369.5	369.5	W	W	W	2,525.6	2,525.6	W	5,873.9	W		
<b>Pennsylvania</b>												
September 2017	W	W	-	W	W	W	W	-	W	W		
August 2017	W	W	-	W	W	W	W	-	W	W		
September 2016	W	W	-	W	W	W	W	-	W	W		

See footnotes at end of table.

**Table 39. Refiner motor gasoline volumes by grade, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Regular						Midgrade					
	Sales to end users			Sales for resale			Sales to end users			Sales for resale		
	Through retail outlets	Total[a]		DTW	Rack	Bulk	Through retail outlets	Total[a]		DTW	Rack	Bulk
<b>Subdistrict 1C</b>												
September 2017	W	W	-	W	W	W	W	W	-	499.9	-	-
August 2017	W	W	-	W	W	W	W	W	-	532.5	-	-
September 2016	W	W	W	39,969.0	W	W	W	W	W	W	W	-
<b>Florida</b>												
September 2017	W	W	-	12,635.3	-	W	W	W	-	129.1	-	-
August 2017	W	W	-	14,041.1	-	W	W	W	-	131.7	-	-
September 2016	W	W	-	13,481.6	-	W	W	W	-	126.3	-	-
<b>Georgia</b>												
September 2017	W	W	-	W	W	W	W	W	-	69.9	-	-
August 2017	W	W	-	8,265.8	W	W	W	W	-	71.4	-	-
September 2016	W	114.1	W	7,294.6	W	W	W	W	W	W	W	-
<b>North Carolina</b>												
September 2017	W	W	-	8,445.9	64.6	W	W	W	-	154.1	-	-
August 2017	W	W	-	W	W	W	W	W	-	164.4	-	-
September 2016	W	W	-	W	W	W	W	W	-	160.2	-	-
<b>South Carolina</b>												
September 2017	W	W	-	W	W	W	W	W	-	43.4	-	-
August 2017	W	W	-	4,562.1	-	W	W	W	-	50.3	-	-
September 2016	W	W	-	3,952.7	-	W	W	W	-	48.3	-	-
<b>Virginia</b>												
September 2017	W	W	-	W	W	W	W	W	-	94.4	-	-
August 2017	W	W	-	6,774.6	-	W	W	W	-	105.3	-	-
September 2016	W	W	W	W	-	W	W	W	-	111.0	-	-
<b>West Virginia</b>												
September 2017	W	W	-	723.2	-	W	W	W	-	8.9	-	-
August 2017	W	W	-	664.5	-	W	W	W	-	9.5	-	-
September 2016	W	W	-	780.1	-	W	W	W	-	10.0	-	-
<b>PAD District 2</b>												
September 2017	W	8,011.4	W	W	1,068.1	321.2	328.2	W	W	W	W	-
August 2017	W	8,202.5	W	W	1,303.4	329.6	334.1	W	W	W	W	-
September 2016	8,589.8	8,705.3	W	W	1,457.9	380.3	384.1	W	W	W	W	-
<b>Illinois</b>												
September 2017	W	W	-	W	W	W	W	W	-	86.4	-	-
August 2017	W	W	-	W	W	W	W	W	-	99.3	-	-
September 2016	W	W	-	W	W	W	W	W	-	122.6	-	-
<b>Indiana</b>												
September 2017	W	W	-	W	W	W	W	W	-	32.2	-	-
August 2017	W	W	-	W	W	W	W	W	-	35.5	-	-
September 2016	W	W	-	W	W	W	W	W	-	50.4	-	-
<b>Iowa</b>												
September 2017	-	W	-	2,384.1	-	-	-	-	-	56.1	-	-
August 2017	-	W	-	2,717.3	-	-	-	-	-	68.7	-	-
September 2016	-	W	-	2,618.2	-	-	-	-	-	64.8	-	-
<b>Kansas</b>												
September 2017	W	W	-	W	W	W	W	W	-	23.1	-	-
August 2017	W	W	-	W	W	W	W	W	-	27.9	-	-
September 2016	W	W	-	W	W	W	W	W	-	31.6	-	-
<b>Kentucky</b>												
September 2017	W	W	-	W	W	W	W	W	-	12.4	-	-
August 2017	W	W	-	W	W	W	W	W	-	14.9	-	-
September 2016	W	W	-	W	W	W	W	W	-	16.7	-	-
<b>Michigan</b>												
September 2017	W	W	-	9,550.7	-	W	W	W	-	14.9	-	-
August 2017	W	W	-	10,178.4	-	W	W	W	-	22.7	-	-
September 2016	W	W	-	9,664.3	-	W	W	W	-	23.0	-	-
<b>Minnesota</b>												
September 2017	W	W	W	4,643.2	W	W	W	W	W	W	W	-
August 2017	W	W	W	5,104.5	W	W	W	W	W	W	W	-
September 2016	W	W	W	5,097.5	W	W	W	W	W	W	W	-
<b>Missouri</b>												
September 2017	-	W	-	3,362.1	-	-	-	-	-	19.0	-	-
August 2017	-	-	-	3,565.2	-	-	-	-	-	20.7	-	-
September 2016	-	W	-	3,492.7	-	-	-	-	-	18.4	-	-

See footnotes at end of table.

**Table 39. Refiner motor gasoline volumes by grade, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Premium						All grades					
	Sales to end users			Sales for resale			Sales to end users			Sales for resale		
	Through retail outlets	Total[a]		DTW	Rack	Bulk	Through retail outlets	Total[a]		DTW	Rack	Bulk
<b>Subdistrict 1C</b>												
September 2017	W	W	-	W	W	W	W	W	-	45,876.5	125.4	
August 2017	W	W	-	W	W	W	W	W	-	W	W	
September 2016	W	W	W	W	-	W	W	W	W	45,475.1	W	W
<b>Florida</b>												
September 2017	W	W	-	1,888.2	-	W	W	W	-	14,652.7	-	
August 2017	W	W	-	2,009.6	-	W	W	W	-	16,182.4	-	
September 2016	W	W	-	1,863.7	-	W	W	W	-	15,471.6	-	
<b>Georgia</b>												
September 2017	W	W	-	1,031.7	-	W	W	W	-	W	W	
August 2017	W	W	-	1,064.1	-	W	W	W	-	9,401.3	-	
September 2016	W	W	W	W	-	W	132.4	W	W	8,199.4	W	W
<b>North Carolina</b>												
September 2017	W	W	-	986.1	-	W	W	W	-	9,586.1	64.6	
August 2017	W	W	-	W	W	W	W	W	-	W	W	
September 2016	W	W	-	953.3	-	W	W	W	-	W	W	
<b>South Carolina</b>												
September 2017	W	W	-	W	W	W	W	W	-	W	W	
August 2017	W	W	-	W	W	W	W	W	-	W	W	
September 2016	W	W	-	392.4	-	W	W	W	-	4,393.4	-	
<b>Virginia</b>												
September 2017	W	W	-	738.0	-	W	W	W	-	W	W	
August 2017	W	W	-	937.0	-	W	W	W	-	7,816.8	-	
September 2016	W	W	W	W	-	W	W	W	W	W	-	
<b>West Virginia</b>												
September 2017	W	W	-	36.0	-	W	W	W	-	768.1	-	
August 2017	W	W	-	36.1	-	W	W	W	-	710.0	-	
September 2016	W	W	-	46.1	-	W	W	W	-	836.3	-	
<b>PAD District 2</b>												
September 2017	W	473.0	W	6,648.6	W	W	8,812.6	W	W	82,591.7	W	
August 2017	W	492.1	W	7,381.5	W	W	9,028.7	W	W	88,675.0	W	
September 2016	557.6	568.3	W	6,721.4	W	9,527.8	9,657.7	W	W	84,692.6	W	
<b>Illinois</b>												
September 2017	W	W	-	1,184.0	-	W	W	W	-	W	W	
August 2017	W	W	-	1,237.6	-	W	W	W	-	W	W	
September 2016	W	W	-	1,245.2	-	W	W	W	-	W	W	
<b>Indiana</b>												
September 2017	W	W	-	W	W	W	W	W	-	W	W	
August 2017	W	W	-	W	W	W	W	W	-	W	W	
September 2016	W	W	-	W	W	W	W	W	-	W	W	
<b>Iowa</b>												
September 2017	-	-	-	308.9	-	-	W	-	-	2,749.1	-	
August 2017	-	-	-	268.4	-	-	W	-	-	3,054.4	-	
September 2016	-	-	-	290.6	-	-	W	-	-	2,973.6	-	
<b>Kansas</b>												
September 2017	-	-	-	W	W	W	W	-	-	W	W	
August 2017	-	-	-	W	W	W	W	-	-	4,785.0	857.6	
September 2016	-	-	-	W	W	W	W	-	-	W	W	
<b>Kentucky</b>												
September 2017	W	W	-	231.5	-	W	W	W	-	W	W	
August 2017	W	W	-	254.8	-	W	W	W	-	W	W	
September 2016	W	W	-	283.3	-	W	W	W	-	W	W	
<b>Michigan</b>												
September 2017	W	W	-	W	W	W	W	W	-	W	W	
August 2017	W	W	-	W	W	W	W	W	-	W	W	
September 2016	W	W	-	678.2	-	W	W	W	-	10,365.5	-	
<b>Minnesota</b>												
September 2017	W	W	W	W	W	W	W	W	W	5,176.7	W	
August 2017	W	W	W	W	W	W	W	W	W	5,758.6	W	
September 2016	W	W	W	W	W	W	W	W	W	5,666.1	W	
<b>Missouri</b>												
September 2017	-	-	-	241.1	-	-	W	-	-	3,622.3	-	
August 2017	-	-	-	276.4	-	-	W	-	-	3,862.3	-	
September 2016	-	-	-	274.4	-	-	W	-	-	3,785.5	-	

See footnotes at end of table.

**Table 39. Refiner motor gasoline volumes by grade, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Regular					Midgrade				
	Sales to end users		Sales for resale			Sales to end users		Sales for resale		
	Through retail outlets	Total[a]	DTW	Rack	Bulk	Through retail outlets	Total[a]	DTW	Rack	Bulk
<b>PAD District 2 (cont.)</b>										
<b>Nebraska</b>										
September 2017	W	W	-	1,394.6	-	W	W	-	18.1	-
August 2017	W	W	-	1,550.9	-	W	W	-	19.9	-
September 2016	W	W	-	1,586.9	-	W	W	-	30.9	-
<b>North Dakota</b>										
September 2017	W	W	W	W	-	W	W	-	19.7	-
August 2017	W	W	W	W	-	W	W	-	22.7	-
September 2016	W	W	W	W	-	W	W	-	29.3	-
<b>Ohio</b>										
September 2017	W	W	-	10,137.0	-	W	W	-	50.9	-
August 2017	W	W	-	10,438.3	-	W	W	-	59.9	-
September 2016	W	W	-	10,046.5	-	W	W	-	59.5	-
<b>Oklahoma</b>										
September 2017	W	W	-	W	W	W	W	-	5.8	-
August 2017	W	W	-	W	W	W	W	-	5.3	-
September 2016	W	W	-	4,130.5	588.0	W	W	-	7.3	-
<b>South Dakota</b>										
September 2017	W	10.8	-	880.8	-	W	W	-	21.8	-
August 2017	W	W	-	1,060.2	-	W	W	-	25.1	-
September 2016	W	W	-	941.4	-	W	W	-	25.7	-
<b>Tennessee</b>										
September 2017	W	W	-	W	W	W	W	-	86.1	-
August 2017	W	W	-	9,570.7	-	W	W	-	92.5	-
September 2016	W	786.3	W	W	-	W	W	W	W	-
<b>Wisconsin</b>										
September 2017	W	W	W	W	-	W	W	W	W	-
August 2017	W	W	W	W	-	W	W	W	W	-
September 2016	W	W	W	W	-	W	W	W	W	-
<b>PAD District 3</b>										
September 2017	900.0	932.3	W	W	W	91.3	91.3	W	W	-
August 2017	934.7	972.9	W	W	W	96.0	96.0	W	W	-
September 2016	1,279.1	1,307.9	76.6	47,968.1	13,499.6	112.3	115.1	W	W	-
<b>Alabama</b>										
September 2017	-	W	-	4,576.0	-	-	-	-	47.5	-
August 2017	-	W	-	4,810.6	-	-	-	-	57.1	-
September 2016	W	W	W	W	-	W	W	W	W	-
<b>Arkansas</b>										
September 2017	-	-	-	3,081.1	-	-	-	-	18.3	-
August 2017	-	-	-	3,027.7	-	-	-	-	19.6	-
September 2016	W	W	W	W	-	W	W	W	W	-
<b>Louisiana</b>										
September 2017	-	W	-	5,855.0	1,429.4	-	-	-	20.7	-
August 2017	-	W	-	W	W	-	-	-	23.5	-
September 2016	-	W	-	W	W	-	-	-	34.3	-
<b>Mississippi</b>										
September 2017	-	-	-	W	W	-	-	-	24.5	-
August 2017	-	-	-	W	W	-	-	-	27.1	-
September 2016	W	20.9	-	3,217.5	595.0	W	W	-	30.0	-
<b>New Mexico</b>										
September 2017	W	400.6	W	W	-	W	W	W	W	-
August 2017	W	397.8	W	W	-	W	W	W	W	-
September 2016	385.0	393.9	W	W	-	54.6	54.8	W	W	-
<b>Texas</b>										
September 2017	W	W	W	29,934.8	W	W	W	-	182.7	-
August 2017	W	W	W	29,820.8	W	W	W	-	183.6	-
September 2016	W	W	W	29,756.1	W	W	40.1	-	236.3	-

See footnotes at end of table.

**Table 39. Refiner motor gasoline volumes by grade, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Premium						All grades					
	Sales to end users			Sales for resale			Sales to end users			Sales for resale		
	Through retail outlets	Total[a]		DTW	Rack	Bulk	Through retail outlets	Total[a]		DTW	Rack	Bulk
<b>PAD District 2 (cont.)</b>												
<b>Nebraska</b>												
September 2017	-	-	-	-	166.7	-	W	W	-	1,579.4	-	-
August 2017	-	-	-	-	170.7	-	W	W	-	1,741.5	-	-
September 2016	W	W	-	-	179.4	-	W	W	-	1,797.2	-	-
<b>North Dakota</b>												
September 2017	W	W	W	W	W	-	W	W	W	W	W	-
August 2017	W	W	W	W	W	-	W	W	W	W	W	-
September 2016	W	W	W	W	W	-	W	W	W	W	W	-
<b>Ohio</b>												
September 2017	W	W	-	W	W	W	W	W	-	W	W	-
August 2017	W	W	-	W	W	W	W	W	-	W	W	-
September 2016	W	W	-	W	W	W	W	W	-	W	W	-
<b>Oklahoma</b>												
September 2017	W	W	-	W	W	W	W	W	-	4,882.1	733.6	-
August 2017	W	W	-	W	W	W	W	W	-	4,943.6	605.2	-
September 2016	W	W	-	376.7	111.3	W	W	W	-	4,514.5	699.3	-
<b>South Dakota</b>												
September 2017	W	W	-	94.0	-	W	15.1	-	996.5	-	-	-
August 2017	W	W	-	124.9	-	W	W	-	1,210.2	-	-	-
September 2016	W	W	-	91.9	-	W	W	-	1,059.0	-	-	-
<b>Tennessee</b>												
September 2017	W	W	-	W	W	W	W	W	-	W	W	-
August 2017	W	W	-	W	W	W	W	W	-	W	W	-
September 2016	W	W	W	W	W	-	W	911.9	W	W	W	-
<b>Wisconsin</b>												
September 2017	W	W	W	W	W	-	W	W	W	W	W	-
August 2017	W	W	W	W	W	-	W	W	W	W	W	-
September 2016	W	W	W	W	W	-	W	W	W	W	W	-
<b>PAD District 3</b>												
September 2017	91.6	97.8	W	5,146.2	W	1,082.9	1,121.4	W	53,277.1	W	-	-
August 2017	96.4	103.4	W	5,282.5	W	1,127.1	1,172.3	W	54,071.1	W	-	-
September 2016	118.4	121.1	W	W	1,478.6	1,509.8	1,544.0	89.2	53,819.8	14,978.2	-	-
<b>Alabama</b>												
September 2017	-	W	-	W	W	-	W	-	W	W	W	-
August 2017	-	W	-	W	W	-	W	-	W	W	W	-
September 2016	W	23.2	W	W	-	W	W	W	W	W	W	-
<b>Arkansas</b>												
September 2017	-	-	-	266.3	-	-	-	-	3,365.7	-	-	-
August 2017	-	-	-	304.9	-	-	-	-	3,352.2	-	-	-
September 2016	W	W	-	250.4	-	W	W	W	W	W	W	-
<b>Louisiana</b>												
September 2017	-	-	-	530.2	NA	-	W	-	6,405.9	1,442.7	-	-
August 2017	-	-	-	W	W	-	W	-	6,548.0	886.9	-	-
September 2016	-	-	-	W	W	-	W	-	6,737.4	2,329.8	-	-
<b>Mississippi</b>												
September 2017	-	-	-	W	W	-	-	-	3,183.9	1,960.4	-	-
August 2017	-	-	-	W	W	-	-	-	3,494.2	1,995.3	-	-
September 2016	W	W	-	W	W	W	W	23.2	-	W	W	-
<b>New Mexico</b>												
September 2017	W	W	W	W	W	-	W	499.6	W	W	-	-
August 2017	W	W	W	W	W	-	W	501.4	W	W	-	-
September 2016	47.4	47.8	W	W	-	487.0	496.5	W	W	W	W	-
<b>Texas</b>												
September 2017	W	W	W	3,504.9	W	W	W	W	33,622.3	W	-	-
August 2017	W	W	W	3,469.2	W	W	W	W	33,473.6	W	-	-
September 2016	W	W	W	3,766.0	W	W	W	W	33,758.5	W	-	-

See footnotes at end of table.

**Table 39. Refiner motor gasoline volumes by grade, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Regular					Midgrade				
	Sales to end users		Sales for resale			Sales to end users		Sales for resale		
	Through retail outlets	Total[a]	DTW	Rack	Bulk	Through retail outlets	Total[a]	DTW	Rack	Bulk
<b>PAD District 4</b>										
September 2017	W	385.2	W	10,898.9	W	77.7	79.2	-	145.0	-
August 2017	W	407.1	W	11,474.5	W	81.6	84.1	-	158.4	-
September 2016	390.7	408.7	W	W	W	82.0	84.3	-	147.4	-
<b>Colorado</b>										
September 2017	W	160.0	W	W	W	44.0	44.7	-	63.2	-
August 2017	160.0	163.4	W	W	W	45.5	46.7	-	71.7	-
September 2016	163.5	167.6	W	W	-	46.6	47.4	-	81.6	-
<b>Idaho</b>										
September 2017	W	W	-	1,433.2	-	W	W	-	12.9	-
August 2017	W	W	-	1,500.3	-	W	W	-	9.8	-
September 2016	W	W	-	1,369.8	-	W	W	-	7.6	-
<b>Montana</b>										
September 2017	W	W	-	1,281.1	-	W	W	-	4.6	-
August 2017	W	W	-	1,473.1	-	W	W	-	4.9	-
September 2016	W	W	-	1,283.3	-	W	W	-	8.7	-
<b>Utah</b>										
September 2017	W	W	W	W	W	W	W	-	50.5	-
August 2017	W	W	W	W	W	W	W	-	54.0	-
September 2016	W	W	W	2,656.5	W	W	W	-	38.1	-
<b>Wyoming</b>										
September 2017	W	11.8	-	886.1	-	W	W	-	13.7	-
August 2017	W	11.6	-	1,054.2	-	W	W	-	17.8	-
September 2016	W	11.9	-	887.7	-	W	W	-	11.4	-
<b>PAD District 5</b>										
September 2017	4,185.1	4,247.1	15,821.7	29,254.4	2,511.8	640.8	645.9	255.6	347.4	-
August 2017	4,248.4	4,316.8	16,170.1	30,849.4	1,974.0	660.7	665.5	267.6	379.2	-
September 2016	4,113.4	4,164.6	16,640.8	27,559.9	3,642.5	695.6	696.4	W	W	-
<b>Alaska</b>										
September 2017	W	W	82.8	W	W	W	W	W	W	-
August 2017	W	W	85.5	W	W	W	W	W	W	-
September 2016	W	W	83.1	W	W	W	W	W	W	-
<b>Arizona</b>										
September 2017	W	W	W	4,073.1	W	W	W	W	W	-
August 2017	W	W	W	4,258.9	W	W	W	W	W	-
September 2016	W	W	W	4,189.5	W	W	W	W	W	-
<b>California</b>										
September 2017	3,052.2	3,053.6	11,660.0	14,996.9	1,938.4	W	W	161.2	219.7	-
August 2017	3,073.9	3,075.7	W	15,761.2	W	W	W	170.4	230.9	-
September 2016	W	W	12,273.2	14,093.6	2,442.1	W	W	205.9	236.4	-
<b>Hawaii</b>										
September 2017	W	W	W	W	W	W	W	W	W	-
August 2017	W	W	W	W	NA	W	W	W	W	-
September 2016	W	W	W	W	W	W	W	W	W	-
<b>Nevada</b>										
September 2017	W	W	W	1,423.1	W	W	W	W	W	-
August 2017	W	W	W	1,492.3	W	W	W	W	W	-
September 2016	W	W	W	1,253.5	W	W	W	W	W	-
<b>Oregon</b>										
September 2017	93.3	93.3	816.4	W	W	6.5	6.5	W	W	-
August 2017	98.8	98.8	854.5	W	W	6.9	6.9	W	W	-
September 2016	105.7	105.7	W	2,550.6	W	7.5	7.5	5.8	16.7	-
<b>Washington</b>										
September 2017	286.2	293.0	W	5,125.6	W	29.0	29.3	W	W	-
August 2017	302.3	310.3	1,119.5	5,349.0	-	31.7	32.1	18.5	55.6	-
September 2016	262.8	269.6	W	4,848.7	W	29.5	29.8	W	W	-

See footnotes at end of table.

**Table 39. Refiner motor gasoline volumes by grade, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Premium						All grades					
	Sales to end users			Sales for resale			Sales to end users			Sales for resale		
	Through retail outlets	Total[a]		DTW	Rack	Bulk	Through retail outlets	Total[a]		DTW	Rack	Bulk
<b>PAD District 4</b>												
September 2017	W	76.1		W	2,332.0		W	540.5		W	13,375.8	W
August 2017	W	86.9		W	2,611.8		W	578.2		W	14,244.6	W
September 2016	80.5	83.8		W	W		W	553.2		W	13,535.8	W
<b>Colorado</b>												
September 2017	W	34.7		W	W		-	235.3		W	5,685.3	W
August 2017	36.3	36.4		W	W		-	241.8		W	5,966.1	W
September 2016	38.6	38.6		W	W		-	248.7		W	W	-
<b>Idaho</b>												
September 2017	W	W		-	238.7		-	W	W	-	1,684.8	-
August 2017	W	W		-	277.1		-	W	W	-	1,787.3	-
September 2016	W	W		-	245.8		-	W	W	-	1,623.1	-
<b>Montana</b>												
September 2017	W	W		-	258.4		-	W	W	-	1,544.1	-
August 2017	W	W		-	343.4		-	W	W	-	1,821.4	-
September 2016	W	W		-	276.2		-	W	W	-	1,568.2	-
<b>Utah</b>												
September 2017	W	W		W	W		W	W		W	3,409.1	W
August 2017	W	W		W	W		W	W		W	3,395.7	W
September 2016	W	W		W	W		W	W		W	W	W
<b>Wyoming</b>												
September 2017	W	W		-	152.7		-	W	14.7	-	1,052.5	-
August 2017	W	W		-	202.0		-	W	15.1	-	1,274.1	-
September 2016	W	W		-	157.5		-	W	16.3	-	1,056.6	-
<b>PAD District 5</b>												
September 2017	1,093.0	1,099.0		4,445.0	5,953.0	398.0	5,919.0	5,992.0		20,522.3	35,554.8	2,909.8
August 2017	1,130.8	1,137.7		4,625.1	6,400.5	328.3	6,040.0	6,119.9		21,062.8	37,629.1	2,302.3
September 2016	1,169.8	1,175.1		4,666.8	W	W	5,978.7	6,036.0		W	33,627.3	W
<b>Alaska</b>												
September 2017	W	W		W	W	-	W	W		101.4	W	W
August 2017	W	W		W	W	-	W	W		104.7	W	W
September 2016	W	W		W	38.4	W	W	W		102.3	W	W
<b>Arizona</b>												
September 2017	W	W		181.8	W	W	W	W		W	4,637.2	W
August 2017	W	W		188.3	W	W	W	W		W	4,864.8	W
September 2016	W	W		180.4	W	W	W	W		W	4,766.8	W
<b>California</b>												
September 2017	W	W		3,577.7	3,672.4	263.2	4,513.1	4,514.7		15,398.9	18,889.0	2,201.5
August 2017	W	W		W	3,883.3	W	4,571.0	4,572.9		15,749.0	19,875.4	1,932.5
September 2016	W	W		3,754.4	3,462.6	258.8	W	W		16,233.4	17,792.6	2,700.9
<b>Hawaii</b>												
September 2017	W	W		W	W	W	W	W		W	W	W
August 2017	W	W		W	W	NA	W	W		W	W	NA
September 2016	W	W		W	W	W	W	W		W	W	W
<b>Nevada</b>												
September 2017	W	W		W	W	W	W	W		W	1,793.8	W
August 2017	W	W		W	W	W	W	W		W	1,898.5	W
September 2016	W	W		W	W	-	W	W		W	1,594.1	W
<b>Oregon</b>												
September 2017	14.2	14.2		132.4	387.5	-	113.9	113.9		W	3,441.6	W
August 2017	15.2	15.2		141.5	448.5	-	120.9	120.9		W	3,821.6	W
September 2016	15.3	15.3		W	357.9	W	128.5	128.5		W	2,925.1	W
<b>Washington</b>												
September 2017	45.6	45.8		237.5	W	W	360.8	368.0		W	6,098.2	W
August 2017	52.5	53.2		251.9	1,027.2	-	386.6	395.6		1,390.0	6,431.8	-
September 2016	46.1	46.4		260.7	W	W	338.4	345.7		W	5,818.2	W

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: - U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators, Monthly Petroleum Product Sales Report."

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state**  
thousand gallons per day

Geographic area month	Conventional				
	Sales to end users		Sales for resale		
	Through retail outlets	Total[a]	DTW	Rack	Bulk
<b>United States</b>					
September 2017	14,991.0	15,241.6	4,724.1	184,509.2	16,457.9
August 2017	15,522.7	15,806.2	4,983.5	195,773.2	14,566.1
September 2016	16,650.1	16,886.6	5,052.0	183,968.4	19,622.6
<b>PAD District 1</b>					
September 2017	W	W	W	48,655.6	W
August 2017	W	W	W	52,079.8	W
September 2016	W	W	W	48,073.0	W
<b>Subdistrict 1A</b>					
September 2017	-	-	W	W	-
August 2017	-	-	W	W	-
September 2016	-	-	W	W	-
<b>Connecticut</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Maine</b>					
September 2017	-	-	W	W	-
August 2017	-	-	W	W	-
September 2016	-	-	W	W	-
<b>Massachusetts</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>New Hampshire</b>					
September 2017	-	-	W	W	-
August 2017	-	-	W	W	-
September 2016	-	-	W	W	-
<b>Rhode Island</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Vermont</b>					
September 2017	-	-	W	W	-
August 2017	-	-	W	W	-
September 2016	-	-	W	W	-
<b>Subdistrict 1B</b>					
September 2017	W	W	W	6,338.8	W
August 2017	W	W	W	6,433.0	W
September 2016	W	W	W	W	897.9
<b>Delaware</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>District of Columbia</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Maryland</b>					
September 2017	-	-	-	W	-
August 2017	-	-	-	W	-
September 2016	-	-	-	W	W
<b>New Jersey</b>					
September 2017	-	-	-	-	W
August 2017	-	-	-	-	W
September 2016	-	-	-	-	W
<b>New York</b>					
September 2017	W	W	W	W	W
August 2017	W	W	W	W	W
September 2016	W	W	W	2,590.2	W
<b>Pennsylvania</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	W	W

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Reformulated				
	Sales to end users		Total[a]	Sales for resale	
	Through retail outlets	Total		DTW	Rack
<b>United States</b>					
September 2017	9,316.2	9,338.1	17,620.1	75,868.8	2,589.4
August 2017	9,399.5	9,423.1	18,019.1	78,810.3	2,729.3
September 2016	9,504.9	9,530.8	18,318.5	77,532.5	3,346.0
<b>PAD District 1</b>					
September 2017	W	W	W	26,923.1	W
August 2017	W	W	W	27,883.9	W
September 2016	W	W	W	27,752.4	W
<b>Subdistrict 1A</b>					
September 2017	W	W	W	W	W
August 2017	W	W	W	4,823.4	W
September 2016	W	W	W	W	W
<b>Connecticut</b>					
September 2017	-	W	W	W	NA
August 2017	-	W	W	W	NA
September 2016	-	W	W	2,483.1	W
<b>Maine</b>					
September 2017	-	-	-	W	-
August 2017	-	-	-	W	-
September 2016	-	-	-	W	-
<b>Massachusetts</b>					
September 2017	W	W	W	W	-
August 2017	W	W	W	W	-
September 2016	W	W	W	W	-
<b>New Hampshire</b>					
September 2017	W	W	-	-	-
August 2017	W	W	-	-	-
September 2016	W	W	-	-	-
<b>Rhode Island</b>					
September 2017	W	W	W	NA	W
August 2017	W	W	W	NA	W
September 2016	W	W	W	W	W
<b>Vermont</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Subdistrict 1B</b>					
September 2017	W	W	W	18,245.6	W
August 2017	W	W	W	18,785.6	W
September 2016	W	W	W	W	W
<b>Delaware</b>					
September 2017	W	W	-	1,161.2	-
August 2017	W	W	-	1,195.7	-
September 2016	W	W	-	1,116.0	-
<b>District of Columbia</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Maryland</b>					
September 2017	-	-	-	W	-
August 2017	-	-	-	W	-
September 2016	-	W	W	4,045.8	W
<b>New Jersey</b>					
September 2017	W	W	W	W	W
August 2017	W	W	W	7,754.0	W
September 2016	W	W	W	8,066.1	-
<b>New York</b>					
September 2017	W	W	W	W	-
August 2017	W	W	W	W	-
September 2016	W	W	W	3,283.7	W
<b>Pennsylvania</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	W	W

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	All formulations				
	Sales to end users		Sales for resale		
	Through retail outlets	Total[a]	DTW	Rack	Bulk
<b>United States</b>					
September 2017	24,307.1	24,579.6	22,344.3	260,378.2	19,047.3
August 2017	24,922.1	25,229.3	23,002.6	274,583.5	17,295.4
September 2016	26,155.1	26,417.5	23,370.6	261,500.7	22,968.6
<b>PAD District 1</b>					
September 2017	8,065.9	8,113.1	W	75,578.6	W
August 2017	8,271.4	8,330.1	W	79,963.7	W
September 2016	8,585.5	8,603.0	W	75,825.3	W
<b>Subdistrict 1A</b>					
September 2017	W	W	W	5,117.6	W
August 2017	W	W	W	W	W
September 2016	W	W	W	4,993.3	W
<b>Connecticut</b>					
September 2017	-	W	W	W	NA
August 2017	-	W	W	W	NA
September 2016	-	W	W	2,483.1	W
<b>Maine</b>					
September 2017	-	-	W	W	-
August 2017	-	-	W	W	-
September 2016	-	-	W	W	-
<b>Massachusetts</b>					
September 2017	W	W	W	W	-
August 2017	W	W	W	W	-
September 2016	W	W	W	W	-
<b>New Hampshire</b>					
September 2017	W	W	W	W	-
August 2017	W	W	W	W	-
September 2016	W	W	W	W	-
<b>Rhode Island</b>					
September 2017	W	W	W	NA	W
August 2017	W	W	W	NA	W
September 2016	W	W	W	W	W
<b>Vermont</b>					
September 2017	-	-	W	W	-
August 2017	-	-	W	W	-
September 2016	-	-	W	W	-
<b>Subdistrict 1B</b>					
September 2017	4,079.5	4,079.5	W	24,584.5	W
August 2017	4,132.6	4,132.6	W	25,218.6	W
September 2016	4,102.6	4,104.0	W	25,356.9	W
<b>Delaware</b>					
September 2017	W	W	-	1,161.2	-
August 2017	W	W	-	1,195.7	-
September 2016	W	W	-	1,116.0	-
<b>District of Columbia</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Maryland</b>					
September 2017	-	-	-	4,374.6	-
August 2017	-	-	-	4,367.1	-
September 2016	-	W	W	W	W
<b>New Jersey</b>					
September 2017	W	W	W	W	371.3
August 2017	W	W	W	7,754.0	W
September 2016	W	W	W	8,066.1	W
<b>New York</b>					
September 2017	2,528.6	2,528.6	W	5,819.9	W
August 2017	2,565.1	2,565.1	W	W	W
September 2016	2,525.6	2,525.6	W	5,873.9	W
<b>Pennsylvania</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	W	W

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Conventional					
	Sales to end users		Total[a]	Sales for resale		
	Through retail outlets	Total		DTW	Rack	Bulk
<b>Subdistrict 1C</b>						
September 2017	W	W	-	W	W	W
August 2017	W	W	-	W	W	W
September 2016	W	W	W	W	W	W
<b>Florida</b>						
September 2017	W	W	-	14,652.7	-	-
August 2017	W	W	-	16,182.4	-	-
September 2016	W	W	-	15,471.6	-	-
<b>Georgia</b>						
September 2017	W	W	-	W	W	W
August 2017	W	W	-	9,401.3	-	-
September 2016	W	132.4	W	8,199.4	W	W
<b>North Carolina</b>						
September 2017	W	W	-	9,586.1	-	64.6
August 2017	W	W	-	W	W	W
September 2016	W	W	-	W	W	W
<b>South Carolina</b>						
September 2017	W	W	-	W	W	W
August 2017	W	W	-	W	W	W
September 2016	W	W	-	4,393.4	-	-
<b>Virginia</b>						
September 2017	W	W	-	W	W	W
August 2017	W	W	-	3,542.0	-	-
September 2016	W	W	-	W	-	-
<b>West Virginia</b>						
September 2017	W	W	-	768.1	-	-
August 2017	W	W	-	710.0	-	-
September 2016	W	W	-	836.3	-	-
<b>PAD District 2</b>						
September 2017	7,153.9	W	W	W	W	W
August 2017	7,333.1	W	W	W	W	W
September 2016	W	W	W	W	72,114.6	W
<b>Illinois</b>						
September 2017	W	W	-	W	W	W
August 2017	W	W	-	W	W	W
September 2016	W	31.5	-	W	W	W
<b>Indiana</b>						
September 2017	W	W	-	W	W	W
August 2017	W	W	-	W	W	W
September 2016	W	W	-	W	W	W
<b>Iowa</b>						
September 2017	-	W	-	2,749.1	-	-
August 2017	-	W	-	3,054.4	-	-
September 2016	-	W	-	2,973.6	-	-
<b>Kansas</b>						
September 2017	W	W	-	W	W	W
August 2017	W	W	-	4,785.0	-	857.6
September 2016	W	W	-	W	W	W
<b>Kentucky</b>						
September 2017	W	W	-	W	W	W
August 2017	W	W	-	W	W	W
September 2016	W	W	-	W	W	W
<b>Michigan</b>						
September 2017	W	W	-	W	W	W
August 2017	W	W	-	W	W	W
September 2016	W	W	-	10,365.5	-	-
<b>Minnesota</b>						
September 2017	W	W	W	W	5,176.7	W
August 2017	W	W	W	W	5,758.6	W
September 2016	W	W	W	W	5,666.1	W
<b>Missouri</b>						
September 2017	-	W	-	2,963.7	-	-
August 2017	-	-	-	3,139.3	-	-
September 2016	-	W	-	2,975.5	-	-

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Reformulated				
	Sales to end users		Sales for resale		
	Through retail outlets	Total[a]	DTW	Rack	Bulk
<b>Subdistrict 1C</b>					
September 2017	-	-	-	W	W
August 2017	-	-	-	4,274.8	-
September 2016	-	-	W	W	-
<b>Florida</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Georgia</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>North Carolina</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>South Carolina</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Virginia</b>					
September 2017	-	-	-	W	W
August 2017	-	-	-	4,274.8	-
September 2016	-	-	W	W	-
<b>West Virginia</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>PAD District 2</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	12,578.0	-
<b>Illinois</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	8,191.8	-
<b>Indiana</b>					
September 2017	W	W	-	998.8	-
August 2017	W	W	-	1,099.1	-
September 2016	W	W	-	956.7	-
<b>Iowa</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Kansas</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Kentucky</b>					
September 2017	W	W	-	812.2	-
August 2017	W	W	-	1,022.8	-
September 2016	W	W	-	964.4	-
<b>Michigan</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Minnesota</b>					
September 2017	-	-	-	-	-
August 2017	-	-	-	-	-
September 2016	-	-	-	-	-
<b>Missouri</b>					
September 2017	-	-	-	658.6	-
August 2017	-	-	-	723.0	-
September 2016	-	-	-	810.0	-

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	All formulations				
	Sales to end users		Sales for resale		
	Through retail outlets	Total[a]	DTW	Rack	Bulk
<b>Subdistrict 1C</b>					
September 2017	W	W	-	45,876.5	125.4
August 2017	W	W	-	W	W
September 2016	W	W	W	45,475.1	W
<b>Florida</b>					
September 2017	W	W	-	14,652.7	-
August 2017	W	W	-	16,182.4	-
September 2016	W	W	-	15,471.6	-
<b>Georgia</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	9,401.3	-
September 2016	W	132.4	W	8,199.4	W
<b>North Carolina</b>					
September 2017	W	W	-	9,586.1	64.6
August 2017	W	W	-	W	W
September 2016	W	W	-	W	W
<b>South Carolina</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	4,393.4	-
<b>Virginia</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	7,816.8	-
September 2016	W	W	W	W	-
<b>West Virginia</b>					
September 2017	W	W	-	768.1	-
August 2017	W	W	-	710.0	-
September 2016	W	W	-	836.3	-
<b>PAD District 2</b>					
September 2017	W	8,812.6	W	82,591.7	W
August 2017	W	9,028.7	W	88,675.0	W
September 2016	9,527.8	9,657.7	W	84,692.6	W
<b>Illinois</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	W	W
<b>Indiana</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	W	W
<b>Iowa</b>					
September 2017	-	W	-	2,749.1	-
August 2017	-	W	-	3,054.4	-
September 2016	-	W	-	2,973.6	-
<b>Kansas</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	4,785.0	857.6
September 2016	W	W	-	W	W
<b>Kentucky</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	W	W
<b>Michigan</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	10,365.5	-
<b>Minnesota</b>					
September 2017	W	W	W	5,176.7	W
August 2017	W	W	W	5,758.6	W
September 2016	W	W	W	5,666.1	W
<b>Missouri</b>					
September 2017	-	W	-	3,622.3	-
August 2017	-	-	-	3,862.3	-
September 2016	-	W	-	3,785.5	-

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Conventional				
	Sales to end users		Sales for resale		
	Through retail outlets	Total[a]	DTW	Rack	Bulk
<b>PAD District 2 (cont.)</b>					
<b>Nebraska</b>					
September 2017	W	W	-	1,579.4	-
August 2017	W	W	-	1,741.5	-
September 2016	W	W	-	1,797.2	-
<b>North Dakota</b>					
September 2017	W	W	W	W	-
August 2017	W	W	W	W	-
September 2016	W	W	W	W	-
<b>Ohio</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	W	W
<b>Oklahoma</b>					
September 2017	W	W	-	4,882.1	733.6
August 2017	W	W	-	4,943.6	605.2
September 2016	W	W	-	4,514.5	699.3
<b>South Dakota</b>					
September 2017	W	15.1	-	996.5	-
August 2017	W	W	-	1,210.2	-
September 2016	W	W	-	1,059.0	-
<b>Tennessee</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	911.9	W	W	-
<b>Wisconsin</b>					
September 2017	W	57.2	W	W	-
August 2017	W	58.7	W	W	-
September 2016	W	60.1	W	W	-
<b>PAD District 3</b>					
September 2017	1,082.9	1,121.4	W	38,351.3	W
August 2017	1,127.1	1,172.3	W	39,097.3	W
September 2016	1,509.8	1,544.0	89.2	37,628.8	14,978.2
<b>Alabama</b>					
September 2017	-	W	-	W	W
August 2017	-	W	-	W	W
September 2016	W	W	W	W	-
<b>Arkansas</b>					
September 2017	-	-	-	3,365.7	-
August 2017	-	-	-	3,352.2	-
September 2016	W	W	W	W	-
<b>Louisiana</b>					
September 2017	-	W	-	6,405.9	1,442.7
August 2017	-	W	-	6,548.0	886.9
September 2016	-	W	-	6,737.4	2,329.8
<b>Mississippi</b>					
September 2017	-	-	-	3,183.9	1,960.4
August 2017	-	-	-	3,494.2	1,995.3
September 2016	W	23.2	-	W	W
<b>New Mexico</b>					
September 2017	W	499.6	W	W	-
August 2017	W	501.4	W	W	-
September 2016	487.0	496.5	W	W	-
<b>Texas</b>					
September 2017	W	W	W	W	W
August 2017	W	W	W	W	W
September 2016	W	W	W	W	W

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Reformulated			Sales for resale	Rack	Bulk
	Sales to end users	Through retail outlets	Total[a]			
<b>PAD District 2 (cont.)</b>						
<b>Nebraska</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>North Dakota</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Ohio</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Oklahoma</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>South Dakota</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Tennessee</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Wisconsin</b>						
September 2017	W	W	W	-	1,504.7	-
August 2017	W	W	W	-	1,633.6	-
September 2016	W	W	W	-	1,655.1	-
<b>PAD District 3</b>						
<b>Alabama</b>						
September 2017	-	-	-	-	14,925.7	-
August 2017	-	-	-	-	14,973.8	-
September 2016	-	-	-	-	16,191.0	-
<b>Arkansas</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Louisiana</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Mississippi</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>New Mexico</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Texas</b>						
September 2017	-	-	-	-	W	-
August 2017	-	-	-	-	W	-
September 2016	-	-	-	-	W	-

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	All formulations				
	Sales to end users		Sales for resale		
	Through retail outlets	Total[a]	DTW	Rack	Bulk
<b>PAD District 2 (cont.)</b>					
<b>Nebraska</b>					
September 2017	W	W	-	1,579.4	-
August 2017	W	W	-	1,741.5	-
September 2016	W	W	-	1,797.2	-
<b>North Dakota</b>					
September 2017	W	W	W	W	-
August 2017	W	W	W	W	-
September 2016	W	W	W	W	-
<b>Ohio</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	W	-	W	W
<b>Oklahoma</b>					
September 2017	W	W	-	4,882.1	733.6
August 2017	W	W	-	4,943.6	605.2
September 2016	W	W	-	4,514.5	699.3
<b>South Dakota</b>					
September 2017	W	15.1	-	996.5	-
August 2017	W	W	-	1,210.2	-
September 2016	W	W	-	1,059.0	-
<b>Tennessee</b>					
September 2017	W	W	-	W	W
August 2017	W	W	-	W	W
September 2016	W	911.9	W	W	-
<b>Wisconsin</b>					
September 2017	W	W	W	W	-
August 2017	W	W	W	W	-
September 2016	W	W	W	W	-
<b>PAD District 3</b>					
September 2017	1,082.9	1,121.4	W	53,277.1	W
August 2017	1,127.1	1,172.3	W	54,071.1	W
September 2016	1,509.8	1,544.0	89.2	53,819.8	14,978.2
<b>Alabama</b>					
September 2017	-	W	-	W	W
August 2017	-	W	-	W	W
September 2016	W	W	W	W	-
<b>Arkansas</b>					
September 2017	-	-	-	3,365.7	-
August 2017	-	-	-	3,352.2	-
September 2016	W	W	W	W	-
<b>Louisiana</b>					
September 2017	-	W	-	6,405.9	1,442.7
August 2017	-	W	-	6,548.0	886.9
September 2016	-	W	-	6,737.4	2,329.8
<b>Mississippi</b>					
September 2017	-	-	-	3,183.9	1,960.4
August 2017	-	-	-	3,494.2	1,995.3
September 2016	W	23.2	-	W	W
<b>New Mexico</b>					
September 2017	W	499.6	W	W	-
August 2017	W	501.4	W	W	-
September 2016	487.0	496.5	W	W	-
<b>Texas</b>					
September 2017	W	W	W	33,622.3	W
August 2017	W	W	W	33,473.6	W
September 2016	W	W	W	33,758.5	W

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Conventional					
	Sales to end users		Total[a]	Sales for resale		
	Through retail outlets	Total		DTW	Rack	Bulk
<b>PAD District 4</b>						
September 2017	W	540.5	W	13,375.8	W	W
August 2017	W	578.2	W	14,244.6	W	W
September 2016	553.2	576.8	W	13,535.8	W	W
<b>Colorado</b>						
September 2017	235.3	239.4	W	5,685.3	W	W
August 2017	241.8	246.5	W	5,966.1	W	W
September 2016	248.7	253.7	W	W	-	-
<b>Idaho</b>						
September 2017	W	W	-	1,684.8	-	-
August 2017	W	W	-	1,787.3	-	-
September 2016	W	W	-	1,623.1	-	-
<b>Montana</b>						
September 2017	W	W	-	1,544.1	-	-
August 2017	W	W	-	1,821.4	-	-
September 2016	W	W	-	1,568.2	-	-
<b>Utah</b>						
September 2017	W	W	W	3,409.1	W	W
August 2017	W	W	W	3,395.7	W	W
September 2016	W	W	W	W	W	W
<b>Wyoming</b>						
September 2017	W	14.7	-	1,052.5	-	-
August 2017	W	15.1	-	1,274.1	-	-
September 2016	W	16.3	-	1,056.6	-	-
<b>PAD District 5</b>						
September 2017	W	1,474.8	W	W	W	W
August 2017	W	1,544.1	W	W	W	W
September 2016	W	W	W	W	12,616.1	W
<b>Alaska</b>						
September 2017	W	W	101.4	W	W	W
August 2017	W	W	104.7	W	W	W
September 2016	W	W	102.3	W	W	W
<b>Arizona</b>						
September 2017	W	W	466.2	W	-	-
August 2017	W	W	464.2	W	-	-
September 2016	W	W	447.6	W	-	-
<b>California</b>						
September 2017	-	-	-	-	-	W
August 2017	-	-	-	-	-	W
September 2016	-	-	-	-	-	W
<b>Hawaii</b>						
September 2017	W	W	W	W	W	W
August 2017	W	W	W	W	W	NA
September 2016	W	W	W	W	W	W
<b>Nevada</b>						
September 2017	W	W	W	W	1,793.8	W
August 2017	W	W	W	W	1,898.5	W
September 2016	W	W	W	W	1,594.1	W
<b>Oregon</b>						
September 2017	113.9	113.9	W	W	3,441.6	W
August 2017	120.9	120.9	W	W	3,821.6	W
September 2016	128.5	128.5	W	W	2,925.1	W
<b>Washington</b>						
September 2017	360.8	368.0	W	W	6,098.2	W
August 2017	386.6	395.6	1,390.0	W	6,431.8	-
September 2016	338.4	345.7	W	W	5,818.2	W

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Reformulated			Sales for resale		
	Sales to end users		Total[a]	DTW	Rack	Bulk
	Through retail outlets	Total				
<b>PAD District 4</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Colorado</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Idaho</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Montana</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Utah</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Wyoming</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>PAD District 5</b>						
September 2017	W	4,517.2	W	W	W	W
August 2017	W	4,575.9	W	W	W	W
September 2016	W	W	W	W	21,011.1	W
<b>Alaska</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Arizona</b>						
September 2017	-	W	W	W	W	W
August 2017	-	W	W	W	W	W
September 2016	-	W	W	W	W	W
<b>California</b>						
September 2017	W	W	15,398.9	18,889.0	W	W
August 2017	W	W	15,749.0	19,875.4	W	W
September 2016	W	W	16,233.4	W	W	W
<b>Hawaii</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Nevada</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Oregon</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-
<b>Washington</b>						
September 2017	-	-	-	-	-	-
August 2017	-	-	-	-	-	-
September 2016	-	-	-	-	-	-

See footnotes at end of table.

**Table 40. Refiner motor gasoline volumes by formulation, sales type, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	All formulations				
	Sales to end users		Total[a]	Sales for resale	
	Through retail outlets	Total		DTW	Rack
<b>PAD District 4</b>					
September 2017	W	540.5	W	13,375.8	W
August 2017	W	578.2	W	14,244.6	W
September 2016	553.2	576.8	W	13,535.8	W
<b>Colorado</b>					
September 2017	235.3	239.4	W	5,685.3	W
August 2017	241.8	246.5	W	5,966.1	W
September 2016	248.7	253.7	W	W	-
<b>Idaho</b>					
September 2017	W	W	-	1,684.8	-
August 2017	W	W	-	1,787.3	-
September 2016	W	W	-	1,623.1	-
<b>Montana</b>					
September 2017	W	W	-	1,544.1	-
August 2017	W	W	-	1,821.4	-
September 2016	W	W	-	1,568.2	-
<b>Utah</b>					
September 2017	W	W	W	3,409.1	W
August 2017	W	W	W	3,395.7	W
September 2016	W	W	W	W	W
<b>Wyoming</b>					
September 2017	W	14.7	-	1,052.5	-
August 2017	W	15.1	-	1,274.1	-
September 2016	W	16.3	-	1,056.6	-
<b>PAD District 5</b>					
September 2017	5,919.0	5,992.0	20,522.3	35,554.8	2,909.8
August 2017	6,040.0	6,119.9	21,062.8	37,629.1	2,302.3
September 2016	5,978.7	6,036.0	W	33,627.3	W
<b>Alaska</b>					
September 2017	W	W	101.4	W	W
August 2017	W	W	104.7	W	W
September 2016	W	W	102.3	W	W
<b>Arizona</b>					
September 2017	W	W	W	4,637.2	W
August 2017	W	W	W	4,864.8	W
September 2016	W	W	W	4,766.8	W
<b>California</b>					
September 2017	4,513.1	4,514.7	15,398.9	18,889.0	2,201.5
August 2017	4,571.0	4,572.9	15,749.0	19,875.4	1,932.5
September 2016	W	W	16,233.4	17,792.6	2,700.9
<b>Hawaii</b>					
September 2017	W	W	W	W	W
August 2017	W	W	W	W	NA
September 2016	W	W	W	W	W
<b>Nevada</b>					
September 2017	W	W	W	1,793.8	W
August 2017	W	W	W	1,898.5	W
September 2016	W	W	W	1,594.1	W
<b>Oregon</b>					
September 2017	113.9	113.9	W	3,441.6	W
August 2017	120.9	120.9	W	3,821.6	W
September 2016	128.5	128.5	W	2,925.1	W
<b>Washington</b>					
September 2017	360.8	368.0	W	6,098.2	W
August 2017	386.6	395.6	1,390.0	6,431.8	-
September 2016	338.4	345.7	W	5,818.2	W

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: - Beginning January 2007, oxygenated gasoline is included in conventional gasoline. - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: - U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators, Monthly Petroleum Product Sales Report."

December 2017

**Table 41. Refiner volumes of aviation fuels, kerosene, No. 1 distillate, and propane (consumer grade) by PAD District and state**

thousand gallons per day

Geographic area month	Aviation gasoline		Kerosene-type jet fuel		Kerosene		No. 1 distillate		Propane (consumer grade)	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>United States</b>										
September 2017	W	485.4	30,384.6	39,572.8	2.4	765.5	64.1	333.5	4,939.7	27,203.9
August 2017	W	506.4	32,067.9	40,220.6	1.6	696.4	W	176.7	5,767.9	24,684.3
September 2016	W	423.1	32,185.9	32,047.9	W	999.0	48.2	466.3	6,326.4	28,387.0
<b>PAD District 1</b>										
September 2017	W	125.2	4,176.3	7,303.3	W	39.2	-	W	W	5,401.2
August 2017	W	148.0	4,422.5	7,596.8	W	164.0	-	2.2	W	4,645.9
September 2016	W	116.8	5,734.6	7,013.9	W	W	W	W	W	4,532.9
<b>Subdistrict 1A</b>										
September 2017	W	W	196.7	912.4	W	W	-	W	W	800.0
August 2017	-	W	263.6	975.0	W	-	-	W	W	599.5
September 2016	-	W	373.3	277.7	W	-	-	W	W	680.9
<b>Connecticut</b>										
September 2017	-	-	W	W	-	-	-	-	-	101.2
August 2017	-	-	W	W	-	-	-	-	-	76.2
September 2016	-	-	W	W	-	-	-	-	-	77.6
<b>Maine</b>										
September 2017	W	W	W	W	-	-	-	W	W	222.9
August 2017	-	W	W	W	-	-	-	W	W	173.3
September 2016	-	W	W	W	-	-	-	W	W	199.9
<b>Massachusetts</b>										
September 2017	-	-	84.1	858.8	W	-	-	-	-	118.6
August 2017	-	-	W	914.7	W	-	-	-	-	74.1
September 2016	-	-	W	W	W	-	-	-	-	97.4
<b>New Hampshire</b>										
September 2017	-	-	W	W	W	-	-	-	-	112.3
August 2017	-	-	W	W	W	-	-	-	W	W
September 2016	-	-	W	W	W	-	-	W	-	90.0
<b>Rhode Island</b>										
September 2017	-	-	W	W	W	-	-	-	-	W
August 2017	-	-	W	W	W	-	-	-	-	W
September 2016	-	-	W	W	W	-	-	-	-	W
<b>Vermont</b>										
September 2017	-	-	W	W	-	W	-	W	W	W
August 2017	-	-	W	W	-	-	-	W	W	W
September 2016	-	-	W	W	-	-	-	W	W	W
<b>Subdistrict 1B</b>										
September 2017	W	W	2,362.4	5,185.2	1.2	21.9	-	W	W	1,793.2
August 2017	W	W	2,119.7	5,075.8	0.9	W	-	1.1	W	1,644.8
September 2016	W	W	3,503.9	4,870.7	W	W	W	W	W	1,656.1
<b>Delaware</b>										
September 2017	-	-	-	W	W	-	-	-	-	W
August 2017	-	-	-	W	W	W	-	-	-	W
September 2016	-	-	-	W	W	W	-	-	-	W
<b>District of Columbia</b>										
September 2017	-	-	-	-	-	-	-	-	-	-
August 2017	-	-	-	-	-	-	-	-	-	-
September 2016	-	-	-	-	-	-	-	-	-	-
<b>Maryland</b>										
September 2017	-	-	W	51.6	-	W	-	-	-	W
August 2017	-	-	W	W	-	W	-	-	-	W
September 2016	-	-	W	W	-	W	-	-	-	W
<b>New Jersey</b>										
September 2017	-	W	1,099.0	W	W	W	-	-	-	253.7
August 2017	-	W	799.0	3,023.2	W	90.3	-	-	-	284.2
September 2016	-	-	2,176.1	3,825.5	W	-	-	-	-	221.5
<b>New York</b>										
September 2017	-	W	894.1	124.9	W	W	-	-	W	413.0
August 2017	W	W	960.0	107.6	W	W	-	W	W	299.8
September 2016	W	W	W	170.1	W	W	-	W	W	371.2
<b>Pennsylvania</b>										
September 2017	W	W	W	1,753.9	0.5	W	-	W	W	953.3
August 2017	W	W	W	1,864.2	0.5	W	-	W	W	836.8
September 2016	W	W	W	829.9	W	W	W	W	W	850.0

See footnotes at end of table.

**Table 41. Refiner volumes of aviation fuels, kerosene, No. 1 distillate, and propane (consumer grade) by PAD District and state (cont.)**

thousand gallons per day

Geographic area month	Aviation gasoline		Kerosene-type jet fuel		Kerosene		No. 1 distillate		Propane (consumer grade)	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>Subdistrict 1C</b>										
September 2017	W	86.1	1,617.1	1,205.7	W	W	-	W	W	2,808.0
August 2017	W	93.8	2,039.1	1,546.1	W	W	-	W	W	2,401.7
September 2016	W	83.7	1,857.4	1,865.5	W	W	-	W	W	2,195.9
<b>Florida</b>										
September 2017	-	62.7	NA	869.2	W	-	-	-	-	402.2
August 2017	-	63.5	W	1,175.5	W	-	-	-	-	338.7
September 2016	-	56.0	1,287.4	NA	W	-	-	-	-	367.2
<b>Georgia</b>										
September 2017	W	W	W	107.3	-	-	-	W	-	529.9
August 2017	W	W	W	94.8	-	W	-	W	-	419.3
September 2016	W	12.5	W	56.3	-	-	-	W	-	418.8
<b>North Carolina</b>										
September 2017	-	W	W	W	W	W	-	-	-	919.6
August 2017	-	W	W	W	W	W	-	-	-	748.3
September 2016	W	W	W	W	W	W	-	-	-	723.6
<b>South Carolina</b>										
September 2017	-	-	W	54.4	W	W	-	-	-	399.2
August 2017	-	-	W	62.0	W	W	-	-	-	394.1
September 2016	-	-	W	54.7	W	W	-	-	-	389.9
<b>Virginia</b>										
September 2017	-	W	368.8	W	-	W	-	-	-	194.6
August 2017	-	W	387.0	109.2	-	W	-	-	-	162.4
September 2016	-	W	216.7	144.6	-	W	-	-	-	W
<b>West Virginia</b>										
September 2017	-	-	W	W	W	-	-	-	W	362.5
August 2017	-	-	W	W	W	-	-	-	W	338.9
September 2016	-	-	W	W	W	-	-	-	W	W
<b>PAD District 2</b>										
September 2017	W	112.7	6,041.0	5,407.9	W	W	4.0	122.0	W	8,034.5
August 2017	W	126.5	6,143.3	5,095.2	W	W	4.0	85.3	W	7,534.5
September 2016	W	106.3	5,863.7	4,665.9	W	31.5	2.4	149.6	94.0	7,336.8
<b>Illinois</b>										
September 2017	W	W	1,353.2	W	W	W	W	W	W	1,523.0
August 2017	W	W	1,485.9	W	W	W	W	W	W	1,425.6
September 2016	-	W	1,539.5	W	W	W	W	W	W	1,374.2
<b>Indiana</b>										
September 2017	-	-	988.9	453.6	W	2.3	-	W	W	325.3
August 2017	-	-	988.8	387.6	W	W	-	W	W	373.5
September 2016	-	-	671.1	304.2	W	W	-	W	W	180.9
<b>Iowa</b>										
September 2017	-	-	W	61.4	-	-	-	11.9	W	368.6
August 2017	-	-	9.7	78.2	-	-	-	8.7	W	324.4
September 2016	-	-	W	W	-	-	-	9.3	W	400.1
<b>Kansas</b>										
September 2017	W	NA	W	W	-	W	W	W	W	1,816.7
August 2017	W	W	W	W	-	W	W	W	W	1,790.8
September 2016	W	W	W	W	-	W	-	15.8	W	1,856.6
<b>Kentucky</b>										
September 2017	W	W	W	621.1	W	W	-	W	-	623.1
August 2017	-	W	W	W	W	W	W	W	W	503.7
September 2016	-	W	W	439.7	W	W	W	W	-	437.7
<b>Michigan</b>										
September 2017	-	-	157.2	610.3	W	W	W	W	W	413.6
August 2017	-	-	172.2	554.4	W	W	W	W	W	449.9
September 2016	-	-	152.2	356.1	W	W	W	W	W	466.3
<b>Minnesota</b>										
September 2017	W	W	W	W	W	NA	W	23.1	W	451.0
August 2017	-	W	257.6	W	W	7.8	W	19.1	W	424.9
September 2016	W	W	262.8	W	W	W	0.5	23.5	W	357.9
<b>Missouri</b>										
September 2017	W	W	W	W	-	-	W	W	W	290.7
August 2017	W	W	W	W	-	-	W	-	W	241.6
September 2016	W	-	W	W	-	-	-	W	W	279.3

See footnotes at end of table.

**Table 41. Refiner volumes of aviation fuels, kerosene, No. 1 distillate, and propane (consumer grade) by PAD District and state (cont.)**

thousand gallons per day

Geographic area month	Aviation gasoline		Kerosene-type jet fuel		Kerosene		No. 1 distillate		Propane (consumer grade)	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 2 (cont.)</b>										
<b>Nebraska</b>										
September 2017	W	-	W	W	-	-	-	7.7	W	217.1
August 2017	W	-	W	W	-	-	-	5.2	W	W
September 2016	W	-	W	16.0	-	-	-	11.2	W	224.5
<b>North Dakota</b>										
September 2017	-	-	W	W	-	-	W	30.1	W	406.7
August 2017	-	-	W	W	-	W	-	16.1	W	381.7
September 2016	-	-	W	W	-	W	W	47.6	W	240.9
<b>Ohio</b>										
September 2017	-	W	536.6	657.1	W	W	-	W	W	594.2
August 2017	-	W	570.3	641.5	W	W	-	W	W	552.4
September 2016	W	-	533.6	769.1	W	W	-	W	W	587.6
<b>Oklahoma</b>										
September 2017	W	-	W	293.3	-	W	-	W	W	240.3
August 2017	W	-	W	482.1	-	W	-	W	W	215.8
September 2016	W	W	W	479.1	-	W	-	-	W	178.5
<b>South Dakota</b>										
September 2017	-	-	W	-	-	W	W	6.8	W	146.2
August 2017	-	-	W	-	-	W	-	1.9	W	W
September 2016	-	-	W	2.1	-	-	W	10.3	W	137.3
<b>Tennessee</b>										
September 2017	W	W	W	172.6	W	W	-	-	-	153.2
August 2017	-	13.3	W	208.8	W	W	-	-	-	164.7
September 2016	-	W	W	146.0	W	W	-	-	-	164.6
<b>Wisconsin</b>										
September 2017	-	-	W	W	W	NA	-	8.4	W	464.7
August 2017	-	-	W	W	W	W	-	5.4	W	435.5
September 2016	-	-	W	W	W	W	W	11.4	W	450.4
<b>PAD District 3</b>										
September 2017	W	W	5,975.7	17,007.0	-	693.2	W	W	4,759.3	11,048.1
August 2017	W	128.8	6,959.1	17,640.8	-	506.2	-	-	5,545.7	9,676.9
September 2016	W	101.5	7,013.3	12,549.6	-	790.3	-	W	6,149.5	13,800.1
<b>Alabama</b>										
September 2017	-	W	86.3	W	-	W	-	-	-	222.2
August 2017	-	W	71.2	76.8	-	W	-	-	-	153.6
September 2016	W	W	228.0	63.1	-	W	-	-	-	180.9
<b>Arkansas</b>										
September 2017	W	-	W	80.4	-	-	W	-	W	W
August 2017	W	W	W	W	-	-	-	-	W	W
September 2016	-	-	W	W	-	-	-	-	-	W
<b>Louisiana</b>										
September 2017	W	6.1	935.7	6,131.6	-	W	-	W	742.7	118.6
August 2017	-	6.5	1,047.5	5,830.9	-	W	-	-	757.2	140.1
September 2016	W	5.5	877.8	4,561.5	-	W	-	W	W	345.5
<b>Mississippi</b>										
September 2017	-	W	926.6	2,436.3	-	-	-	-	-	228.8
August 2017	W	W	674.1	2,833.6	-	-	-	-	-	253.0
September 2016	-	W	766.1	2,175.0	-	W	-	-	-	221.8
<b>New Mexico</b>										
September 2017	W	-	W	W	-	-	-	-	W	W
August 2017	W	-	W	W	-	-	-	-	W	W
September 2016	W	-	W	W	-	-	-	-	W	W
<b>Texas</b>										
September 2017	W	W	3,963.3	8,221.5	-	3.1	-	-	4,016.4	10,372.0
August 2017	W	W	5,087.4	8,771.2	-	1.6	-	-	4,788.1	9,036.3
September 2016	W	W	5,068.4	5,659.1	-	W	-	-	4,814.6	12,928.0

See footnotes at end of table.

**Table 41. Refiner volumes of aviation fuels, kerosene, No. 1 distillate, and propane (consumer grade) by PAD District and state (cont.)**

thousand gallons per day

Geographic area month	Aviation gasoline		Kerosene-type jet fuel		Kerosene		No. 1 distillate		Propane (consumer grade)	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 4</b>										
September 2017	W	W	1,005.6	982.8	-	-	W	50.4	W	874.9
August 2017	W	W	1,058.7	1,129.3	-	-	W	19.1	W	923.5
September 2016	W	W	1,048.6	971.4	-	-	W	39.4	W	888.9
<b>Colorado</b>										
September 2017	W	-	312.2	W	-	-	-	8.6	W	329.8
August 2017	W	-	318.9	654.1	-	-	-	9.2	W	318.6
September 2016	W	-	376.5	616.1	-	-	-	7.8	W	340.0
<b>Idaho</b>										
September 2017	-	-	W	18.9	-	-	W	W	W	W
August 2017	-	-	W	42.5	-	-	W	-	W	W
September 2016	-	-	W	W	-	-	W	W	W	28.4
<b>Montana</b>										
September 2017	-	W	W	W	-	-	W	20.8	W	165.4
August 2017	W	W	W	W	-	-	W	7.2	W	200.6
September 2016	W	W	W	W	-	-	W	14.5	W	165.3
<b>Utah</b>										
September 2017	W	W	473.4	267.5	-	-	-	W	-	W
August 2017	W	W	505.2	308.2	-	-	-	W	-	W
September 2016	W	W	532.1	250.7	-	-	-	W	W	93.3
<b>Wyoming</b>										
September 2017	-	-	W	30.0	-	-	-	9.6	W	271.3
August 2017	-	-	W	W	-	-	-	W	W	289.0
September 2016	-	-	W	38.9	-	-	-	10.7	W	261.9
<b>PAD District 5</b>										
September 2017	W	127.7	13,186.0	8,871.9	-	W	W	158.8	W	1,845.2
August 2017	W	W	13,484.3	8,758.7	-	W	W	70.1	W	1,903.4
September 2016	W	W	12,525.8	6,847.1	-	W	W	262.2	W	1,828.3
<b>Alaska</b>										
September 2017	W	W	W	W	-	-	W	W	W	W
August 2017	W	W	W	W	-	-	W	W	W	W
September 2016	W	W	W	W	-	-	W	W	W	W
<b>Arizona</b>										
September 2017	W	W	130.4	215.9	-	-	-	-	W	154.5
August 2017	W	W	160.0	189.5	-	-	-	-	-	168.1
September 2016	W	W	194.0	194.6	-	-	-	-	-	205.2
<b>California</b>										
September 2017	-	W	7,895.8	7,008.5	-	W	-	-	W	1,120.8
August 2017	-	39.7	7,995.6	7,188.8	-	W	-	-	W	1,121.7
September 2016	-	47.6	7,277.1	5,423.3	-	W	-	-	W	990.2
<b>Hawaii</b>										
September 2017	-	W	W	W	-	-	-	-	-	W
August 2017	-	W	W	W	-	-	-	-	-	W
September 2016	-	W	W	W	-	-	-	-	-	W
<b>Nevada</b>										
September 2017	-	-	W	W	-	-	-	-	-	51.2
August 2017	-	-	W	W	-	-	-	-	-	62.2
September 2016	-	-	W	W	-	-	-	-	-	30.6
<b>Oregon</b>										
September 2017	-	12.4	W	85.2	-	-	-	W	W	W
August 2017	-	21.3	W	100.7	-	-	-	W	W	W
September 2016	-	19.6	447.8	48.5	-	-	-	W	W	W
<b>Washington</b>										
September 2017	-	W	2,295.9	309.2	-	-	W	W	W	431.6
August 2017	-	W	2,085.1	357.8	-	-	W	W	W	453.5
September 2016	-	NA	1,951.7	201.6	-	-	W	W	W	475.8

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: - U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators, Monthly Petroleum Product Sales Report."

December 2017

**Table 42. Refiner No. 2 diesel fuel volumes by PAD District and state**  
thousand gallons per day

Geographic area month	No. 2 diesel fuel					
	Ultra-low sulfur		Low-sulfur		High-sulfur	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>United States</b>						
September 2017	11,925.9	145,176.9	W	3,431.3	W	993.1
August 2017	12,357.1	148,108.4	W	W	W	W
September 2016	12,905.6	138,970.4	W	W	W	W
<b>PAD District 1</b>						
September 2017	W	28,482.1	-	W	-	W
August 2017	W	28,987.4	-	W	-	W
September 2016	2,143.5	26,266.9	-	W	-	W
<b>Subdistrict 1A</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	31.7	W	-	-	-	-
<b>Connecticut</b>						
September 2017	W	255.0	-	-	-	-
August 2017	W	312.1	-	-	-	-
September 2016	W	W	-	-	-	-
<b>Maine</b>						
September 2017	-	W	-	-	-	-
August 2017	-	W	-	-	-	-
September 2016	-	W	-	-	-	-
<b>Massachusetts</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	W	194.5	-	-	-	-
<b>New Hampshire</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	W	W	-	-	-	-
<b>Rhode Island</b>						
September 2017	W	W	-	-	-	-
August 2017	W	283.9	-	-	-	-
September 2016	W	W	-	-	-	-
<b>Vermont</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	W	W	-	-	-	-
<b>Subdistrict 1B</b>						
September 2017	W	W	-	W	-	W
August 2017	W	W	-	W	-	W
September 2016	627.3	W	-	W	-	W
<b>Delaware</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	2.2	W	-	-	-	-
<b>District of Columbia</b>						
September 2017	-	W	-	-	-	-
August 2017	-	W	-	-	-	-
September 2016	-	W	-	-	-	-
<b>Maryland</b>						
September 2017	-	1,013.2	-	W	-	-
August 2017	-	W	-	W	-	-
September 2016	W	W	-	-	-	-
<b>New Jersey</b>						
September 2017	170.5	W	-	W	-	-
August 2017	152.2	W	-	W	-	-
September 2016	172.5	W	-	W	-	-
<b>New York</b>						
September 2017	175.5	W	-	-	-	W
August 2017	184.1	W	-	-	-	W
September 2016	W	W	-	-	-	W
<b>Pennsylvania</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	W	5,594.5	-	-	-	-

See footnotes at end of table.

**Table 42. Refiner No. 2 diesel fuel volumes by PAD District and state (cont.)**

thousand gallons per day

Geographic area month	No. 2 diesel fuel					
	Ultra-low sulfur		Low-sulfur		High-sulfur	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>Subdistrict 1C</b>						
September 2017	786.5	W	-	-	-	-
August 2017	812.0	W	-	-	-	-
September 2016	1,484.5	W	-	-	-	-
<b>Florida</b>						
September 2017	243.9	4,186.3	-	-	-	-
August 2017	258.4	4,648.0	-	-	-	-
September 2016	520.1	3,982.1	-	-	-	-
<b>Georgia</b>						
September 2017	66.8	2,068.5	-	-	-	-
August 2017	84.6	2,306.0	-	-	-	-
September 2016	155.3	2,309.9	-	-	-	-
<b>North Carolina</b>						
September 2017	W	W	-	-	-	-
August 2017	292.9	W	-	-	-	-
September 2016	433.3	W	-	-	-	-
<b>South Carolina</b>						
September 2017	W	1,205.1	-	-	-	-
August 2017	W	1,257.7	-	-	-	-
September 2016	W	1,127.8	-	-	-	-
<b>Virginia</b>						
September 2017	12.2	2,350.3	-	-	-	-
August 2017	14.7	2,736.1	-	-	-	-
September 2016	49.5	2,392.7	-	-	-	-
<b>West Virginia</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	W	W	-	-	-	-
<b>PAD District 2</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	W	W	-	-	-	-
<b>Illinois</b>						
September 2017	W	6,185.6	-	-	-	-
August 2017	W	6,441.3	-	-	-	-
September 2016	W	5,729.5	-	-	-	-
<b>Indiana</b>						
September 2017	W	3,777.2	-	-	-	-
August 2017	W	3,946.1	-	-	-	-
September 2016	W	3,528.0	-	-	-	-
<b>Iowa</b>						
September 2017	15.0	1,971.6	-	-	-	-
August 2017	16.5	2,047.6	-	-	-	-
September 2016	16.7	2,090.0	-	-	-	-
<b>Kansas</b>						
September 2017	W	3,035.6	-	-	-	-
August 2017	589.8	3,410.6	-	-	-	-
September 2016	W	3,131.4	-	-	-	-
<b>Kentucky</b>						
September 2017	W	1,805.8	-	-	-	-
August 2017	W	2,019.8	-	-	-	-
September 2016	W	W	-	-	-	-
<b>Michigan</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	W	W	-	-	-	-
<b>Minnesota</b>						
September 2017	W	2,663.7	-	-	-	-
August 2017	W	2,789.1	-	-	-	-
September 2016	W	2,475.3	-	-	-	-
<b>Missouri</b>						
September 2017	1.7	1,588.2	-	-	-	-
August 2017	W	1,598.1	-	-	-	-
September 2016	4.2	1,601.7	-	-	-	-

See footnotes at end of table.

**Table 42. Refiner No. 2 diesel fuel volumes by PAD District and state (cont.)**  
thousand gallons per day

Geographic area month	No. 2 diesel fuel					
	Ultra-low sulfur		Low-sulfur		High-sulfur	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 2 (cont.)</b>						
<b>Nebraska</b>						
September 2017	W	1,296.3	-	-	-	-
August 2017	W	1,543.0	-	-	-	-
September 2016	W	1,514.4	-	-	-	-
<b>North Dakota</b>						
September 2017	W	1,379.2	-	-	-	-
August 2017	W	1,811.6	-	-	-	-
September 2016	W	1,445.7	-	-	-	-
<b>Ohio</b>						
September 2017	677.0	4,982.7	-	-	-	-
August 2017	785.9	5,255.1	-	-	-	-
September 2016	879.2	4,911.1	-	-	-	-
<b>Oklahoma</b>						
September 2017	382.3	5,845.0	-	-	-	-
August 2017	343.4	6,799.0	-	-	-	-
September 2016	W	4,918.5	-	-	-	-
<b>South Dakota</b>						
September 2017	W	588.9	-	-	-	-
August 2017	W	663.5	-	-	-	-
September 2016	W	715.8	-	-	-	-
<b>Tennessee</b>						
September 2017	272.9	3,136.3	-	-	-	-
August 2017	301.2	3,364.1	-	-	-	-
September 2016	435.9	3,090.8	-	-	-	-
<b>Wisconsin</b>						
September 2017	W	2,235.5	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	W	2,110.6	-	-	-	-
<b>PAD District 3</b>						
September 2017	W	47,075.6	W	W	-	W
August 2017	W	44,509.5	W	W	-	W
September 2016	W	44,967.5	W	W	-	W
<b>Alabama</b>						
September 2017	183.9	1,562.0	-	-	-	-
August 2017	161.6	1,560.3	-	-	-	-
September 2016	205.8	1,557.0	-	-	-	-
<b>Arkansas</b>						
September 2017	W	1,670.8	-	-	-	-
August 2017	W	1,570.1	-	-	-	-
September 2016	W	1,268.3	-	-	-	-
<b>Louisiana</b>						
September 2017	193.2	W	-	W	-	W
August 2017	176.8	W	-	W	-	W
September 2016	W	W	-	W	-	W
<b>Mississippi</b>						
September 2017	49.4	W	-	-	-	-
August 2017	43.1	W	-	-	-	-
September 2016	102.6	W	-	-	-	-
<b>New Mexico</b>						
September 2017	346.4	1,102.6	-	-	-	-
August 2017	332.0	1,139.6	-	-	-	-
September 2016	271.7	1,327.7	-	-	-	-
<b>Texas</b>						
September 2017	1,807.1	29,589.1	W	W	-	W
August 2017	1,915.4	25,954.1	W	W	-	W
September 2016	W	26,992.1	W	W	-	W

See footnotes at end of table.

**Table 42. Refiner No. 2 diesel fuel volumes by PAD District and state (cont.)**  
thousand gallons per day

Geographic area month	No. 2 diesel fuel					
	Ultra-low sulfur		Low-sulfur		High-sulfur	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 4</b>						
September 2017	W	7,357.1	-	-	-	-
August 2017	W	7,308.4	-	-	-	-
September 2016	W	6,722.4	-	-	-	-
<b>Colorado</b>						
September 2017	241.8	2,185.7	-	-	-	-
August 2017	272.0	2,302.5	-	-	-	-
September 2016	263.2	2,204.7	-	-	-	-
<b>Idaho</b>						
September 2017	W	891.6	-	-	-	-
August 2017	W	750.8	-	-	-	-
September 2016	W	709.1	-	-	-	-
<b>Montana</b>						
September 2017	NA	1,174.6	-	-	-	-
August 2017	W	1,278.7	-	-	-	-
September 2016	W	1,121.5	-	-	-	-
<b>Utah</b>						
September 2017	W	1,851.8	-	-	-	-
August 2017	W	1,749.6	-	-	-	-
September 2016	W	1,585.7	-	-	-	-
<b>Wyoming</b>						
September 2017	397.8	1,253.4	-	-	-	-
August 2017	377.0	1,226.7	-	-	-	-
September 2016	398.1	1,101.4	-	-	-	-
<b>PAD District 5</b>						
September 2017	W	W	W	-	W	W
August 2017	W	W	W	-	W	W
September 2016	W	W	W	-	W	W
<b>Alaska</b>						
September 2017	W	W	-	-	-	-
August 2017	W	W	-	-	-	-
September 2016	W	W	-	-	-	-
<b>Arizona</b>						
September 2017	402.1	1,057.4	-	-	-	-
August 2017	411.6	1,193.1	-	-	-	-
September 2016	377.0	1,171.3	-	-	-	-
<b>California</b>						
September 2017	1,315.9	W	-	-	-	W
August 2017	1,366.7	W	-	-	-	W
September 2016	1,132.8	W	-	-	-	W
<b>Hawaii</b>						
September 2017	W	W	W	-	W	W
August 2017	W	W	W	-	W	W
September 2016	87.1	W	W	-	W	W
<b>Nevada</b>						
September 2017	W	502.3	-	-	-	-
August 2017	W	548.3	-	-	-	-
September 2016	W	409.9	-	-	-	-
<b>Oregon</b>						
September 2017	7.5	2,176.4	-	-	-	-
August 2017	8.2	2,350.4	-	-	-	-
September 2016	7.4	2,127.8	-	-	-	-
<b>Washington</b>						
September 2017	W	3,288.5	-	-	-	-
August 2017	W	3,536.7	-	-	-	-
September 2016	W	3,392.8	-	-	-	-

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: - In January 2007, ultra low-sulfur diesel fuel was added. - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: - U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators, Monthly Petroleum Product Sales Report."

December 2017

**Table 43. Refiner No. 2 distillate and fuel oil volumes by PAD District and state**  
thousand gallons per day

Geographic area month	No. 2 fuel oil		No. 2 distillate	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>United States</b>				
September 2017	53.3	5,516.2	12,398.4	155,117.5
August 2017	51.0	5,448.2	12,781.6	156,603.5
September 2016	73.7	5,991.2	13,296.4	148,782.7
<b>PAD District 1</b>				
September 2017	W	3,478.8	1,464.5	32,155.4
August 2017	W	3,171.4	1,479.6	32,279.0
September 2016	19.6	3,562.6	2,163.1	29,959.3
<b>Subdistrict 1A</b>				
September 2017	-	W	W	1,240.7
August 2017	-	W	W	1,215.3
September 2016	-	W	31.7	1,266.8
<b>Connecticut</b>				
September 2017	-	-	W	255.0
August 2017	-	-	W	312.1
September 2016	-	W	W	363.5
<b>Maine</b>				
September 2017	-	W	-	141.2
August 2017	-	W	-	142.8
September 2016	-	W	-	158.6
<b>Massachusetts</b>				
September 2017	-	W	W	416.9
August 2017	-	W	W	325.0
September 2016	-	-	W	194.5
<b>New Hampshire</b>				
September 2017	-	W	W	W
August 2017	-	W	W	W
September 2016	-	W	W	W
<b>Rhode Island</b>				
September 2017	-	W	W	260.9
August 2017	-	-	W	283.9
September 2016	-	W	W	W
<b>Vermont</b>				
September 2017	-	W	W	W
August 2017	-	W	W	W
September 2016	-	W	W	W
<b>Subdistrict 1B</b>				
September 2017	W	3,214.4	W	17,850.5
August 2017	W	2,950.6	W	16,702.9
September 2016	19.6	3,235.6	646.9	16,019.5
<b>Delaware</b>				
September 2017	-	W	W	W
August 2017	-	W	W	W
September 2016	-	W	W	W
<b>District of Columbia</b>				
September 2017	-	-	-	W
August 2017	-	-	-	W
September 2016	-	-	-	W
<b>Maryland</b>				
September 2017	W	W	W	1,135.7
August 2017	-	NA	-	1,236.2
September 2016	W	W	W	1,114.9
<b>New Jersey</b>				
September 2017	-	1,515.8	170.5	7,583.9
August 2017	-	1,214.2	152.2	6,202.5
September 2016	-	1,614.8	172.5	6,607.4
<b>New York</b>				
September 2017	-	240.6	175.5	1,249.9
August 2017	-	188.3	184.1	1,215.9
September 2016	W	169.7	186.6	1,128.8
<b>Pennsylvania</b>				
September 2017	W	W	299.9	7,717.7
August 2017	W	W	301.8	7,770.0
September 2016	W	1,037.5	260.8	6,632.0

See footnotes at end of table.

**Table 43. Refiner No. 2 distillate and fuel oil volumes by PAD District and state (cont.)**  
thousand gallons per day

Geographic area month	No. 2 fuel oil		No. 2 distillate	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>Subdistrict 1C</b>				
September 2017	-	W	786.5	13,064.2
August 2017	-	W	812.0	14,360.8
September 2016	-	W	1,484.5	12,673.0
<b>Florida</b>				
September 2017	-	-	243.9	4,186.3
August 2017	-	-	258.4	4,648.0
September 2016	-	-	520.1	3,982.1
<b>Georgia</b>				
September 2017	-	-	66.8	2,068.5
August 2017	-	-	84.6	2,306.0
September 2016	-	-	155.3	2,309.9
<b>North Carolina</b>				
September 2017	-	W	W	2,596.7
August 2017	-	W	292.9	2,697.5
September 2016	-	W	433.3	2,289.0
<b>South Carolina</b>				
September 2017	-	-	W	1,205.1
August 2017	-	-	W	1,257.7
September 2016	-	-	W	1,127.8
<b>Virginia</b>				
September 2017	-	-	12.2	2,350.3
August 2017	-	-	14.7	2,736.1
September 2016	-	-	49.5	2,392.7
<b>West Virginia</b>				
September 2017	-	W	W	657.3
August 2017	-	W	W	NA
September 2016	-	W	W	571.5
<b>PAD District 2</b>				
September 2017	W	W	4,166.2	43,021.6
August 2017	W	W	4,322.3	46,925.0
September 2016	W	W	4,556.2	41,736.1
<b>Illinois</b>				
September 2017	-	-	W	6,185.6
August 2017	-	-	W	6,441.3
September 2016	-	-	W	5,729.5
<b>Indiana</b>				
September 2017	-	-	W	3,777.2
August 2017	-	-	W	3,946.1
September 2016	-	-	W	3,528.0
<b>Iowa</b>				
September 2017	-	-	15.0	1,971.6
August 2017	-	-	16.5	2,047.6
September 2016	-	-	16.7	2,090.0
<b>Kansas</b>				
September 2017	-	-	W	3,035.6
August 2017	-	-	589.8	3,410.6
September 2016	-	-	W	3,131.4
<b>Kentucky</b>				
September 2017	-	-	W	1,805.8
August 2017	-	-	W	2,019.8
September 2016	-	W	W	2,169.3
<b>Michigan</b>				
September 2017	-	W	W	2,530.1
August 2017	-	W	W	2,770.5
September 2016	-	W	W	2,303.8
<b>Minnesota</b>				
September 2017	W	-	277.0	2,663.7
August 2017	W	-	269.8	2,789.1
September 2016	W	-	267.9	2,475.3
<b>Missouri</b>				
September 2017	-	-	1.7	1,588.2
August 2017	-	-	W	1,598.1
September 2016	-	-	4.2	1,601.7

See footnotes at end of table.

December 2017

**Table 43. Refiner No. 2 distillate and fuel oil volumes by PAD District and state (cont.)**  
thousand gallons per day

Geographic area month	No. 2 fuel oil		No. 2 distillate	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 2 (cont.)</b>				
<b>Nebraska</b>				
September 2017	-	-	W	1,296.3
August 2017	-	-	W	1,543.0
September 2016	-	-	W	1,514.4
<b>North Dakota</b>				
September 2017	-	-	W	1,379.2
August 2017	W	-	W	1,811.6
September 2016	W	-	W	1,445.7
<b>Ohio</b>				
September 2017	-	-	677.0	4,982.7
August 2017	-	-	785.9	5,255.1
September 2016	-	-	879.2	4,911.1
<b>Oklahoma</b>				
September 2017	-	-	382.3	5,845.0
August 2017	-	-	343.4	6,799.0
September 2016	-	-	W	4,918.5
<b>South Dakota</b>				
September 2017	W	-	W	588.9
August 2017	W	-	W	663.5
September 2016	W	-	W	715.8
<b>Tennessee</b>				
September 2017	-	-	272.9	3,136.3
August 2017	-	-	301.2	3,364.1
September 2016	-	-	435.9	3,090.8
<b>Wisconsin</b>				
September 2017	W	-	44.7	2,235.5
August 2017	W	W	48.3	2,465.5
September 2016	W	-	64.7	2,110.6
<b>PAD District 3</b>				
<b>Alabama</b>				
September 2017	-	1,912.3	2,649.6	52,916.8
August 2017	-	2,137.6	2,724.0	49,046.3
September 2016	-	2,320.3	2,817.4	50,679.8
<b>Arkansas</b>				
September 2017	-	-	W	1,670.8
August 2017	-	-	W	1,570.1
September 2016	-	-	W	1,268.3
<b>Louisiana</b>				
September 2017	-	W	193.2	15,013.8
August 2017	-	W	176.8	15,426.6
September 2016	-	W	W	14,557.2
<b>Mississippi</b>				
September 2017	-	W	W	2,496.5
August 2017	-	W	W	2,258.5
September 2016	-	W	102.6	2,549.7
<b>New Mexico</b>				
September 2017	-	-	346.4	1,102.6
August 2017	-	-	332.0	1,139.6
September 2016	-	-	271.7	1,327.7
<b>Texas</b>				
September 2017	-	1,075.8	1,814.6	31,071.3
August 2017	-	1,091.5	1,920.0	27,091.1
September 2016	-	1,415.1	1,807.6	29,420.0

See footnotes at end of table.

**Table 43. Refiner No. 2 distillate and fuel oil volumes by PAD District and state (cont.)**  
thousand gallons per day

Geographic area month	No. 2 fuel oil		No. 2 distillate	
	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>PAD District 4</b>				
September 2017	W	-	1,198.4	7,357.1
August 2017	W	-	1,247.5	7,308.4
September 2016	W	-	1,284.5	6,722.4
<b>Colorado</b>				
September 2017	-	-	241.8	2,185.7
August 2017	-	-	272.0	2,302.5
September 2016	-	-	263.2	2,204.7
<b>Idaho</b>				
September 2017	W	-	81.3	891.6
August 2017	W	-	W	750.8
September 2016	W	-	106.4	709.1
<b>Montana</b>				
September 2017	-	-	NA	1,174.6
August 2017	-	-	W	1,278.7
September 2016	W	-	194.9	1,121.5
<b>Utah</b>				
September 2017	W	-	304.4	1,851.8
August 2017	W	-	327.0	1,749.6
September 2016	W	-	321.8	1,585.7
<b>Wyoming</b>				
September 2017	-	-	397.8	1,253.4
August 2017	-	-	377.0	1,226.7
September 2016	-	-	398.1	1,101.4
<b>PAD District 5</b>				
September 2017	W	W	2,919.7	19,666.5
August 2017	W	W	3,008.1	21,045.0
September 2016	W	W	2,475.2	19,684.9
<b>Alaska</b>				
September 2017	W	W	W	W
August 2017	W	W	W	W
September 2016	W	W	W	W
<b>Arizona</b>				
September 2017	-	-	402.1	1,057.4
August 2017	-	-	411.6	1,193.1
September 2016	-	-	377.0	1,171.3
<b>California</b>				
September 2017	-	-	1,315.9	12,154.8
August 2017	-	-	1,366.7	12,453.3
September 2016	-	-	1,132.8	12,100.9
<b>Hawaii</b>				
September 2017	-	-	W	W
August 2017	-	-	W	W
September 2016	-	-	W	W
<b>Nevada</b>				
September 2017	W	-	W	502.3
August 2017	W	-	W	548.3
September 2016	W	-	W	409.9
<b>Oregon</b>				
September 2017	-	-	7.5	2,176.4
August 2017	-	-	8.2	2,350.4
September 2016	-	-	7.4	2,127.8
<b>Washington</b>				
September 2017	W	-	393.7	3,288.5
August 2017	W	-	407.9	3,536.7
September 2016	W	-	240.5	3,392.8

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: - In January 2007, ultra low-sulfur diesel fuel was added. - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: - U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 44. Refiner residual fuel oil and no. 4 fuel volumes by PAD District**  
thousand gallons per day

Geographic area month	Residual fuel oil						No. 4 fuel[a]	
	Sulfur less than or equal to 1%		Sulfur greater than 1%		Total		Sales to end users	Sales for resale
	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale	Sales to end users	Sales for resale
<b>United States</b>								
September 2017	W	662.1	W	7,060.2	4,075.4	7,722.3	W	W
August 2017	W	387.0	W	8,051.0	3,651.9	8,438.0	W	W
September 2016	W	497.2	W	7,419.7	4,722.9	7,916.9	W	W
<b>PAD District 1</b>								
September 2017	W	W	W	W	467.2	3,287.8	-	-
August 2017	W	W	W	W	W	2,121.3	-	-
September 2016	W	W	W	W	403.0	1,577.6	-	-
<b>Subdistrict 1A</b>								
September 2017	-	-	-	-	-	-	-	-
August 2017	-	-	-	-	-	-	-	-
September 2016	-	-	-	-	-	-	-	-
<b>Subdistrict 1B</b>								
September 2017	W	W	W	W	W	W	-	-
August 2017	W	W	W	W	W	2,121.3	-	-
September 2016	W	W	W	W	W	W	-	-
<b>Subdistrict 1C</b>								
September 2017	-	-	W	W	W	W	-	-
August 2017	-	-	W	-	W	-	-	-
September 2016	-	-	W	W	W	W	-	-
<b>PAD District 2</b>								
September 2017	-	-	-	122.0	-	122.0	-	W
August 2017	-	-	-	W	-	W	-	W
September 2016	-	-	-	210.7	-	210.7	-	W
<b>PAD District 3</b>								
September 2017	-	W	808.2	W	808.2	3,281.6	-	W
August 2017	-	W	W	W	W	4,193.2	-	W
September 2016	-	W	878.2	W	878.2	4,384.8	-	W
<b>PAD District 4</b>								
September 2017	-	-	-	W	-	W	W	-
August 2017	-	-	-	W	-	W	W	-
September 2016	-	W	-	W	-	43.6	W	-
<b>PAD District 5</b>								
September 2017	W	W	W	W	2,800.0	W	-	-
August 2017	W	W	W	W	2,817.1	2,031.3	W	-
September 2016	W	W	W	W	3,441.7	1,700.3	-	-

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: Values shown for the current month are preliminary. Values shown for previous months may be revised. Data through 2016 are final.

Sources: - U.S. Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

# **Prime Supplier Sales Volumes of Petroleum Products for Local Consumption**

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**Table 45. Prime supplier sales volumes of motor gasoline by grade, formulation, PAD District, and state**  
thousand gallons per day

Geographic area month	Regular			Midgrade		
	Conventional	Reformulated	Total	Conventional	Reformulated	Total
<b>United States</b>						
September 2017	222,522.2	103,592.7	326,115.0	4,020.4	2,497.7	6,518.1
August 2017	231,976.0	106,651.3	338,627.5	4,509.1	2,726.0	7,235.1
September 2016	217,391.2	107,226.7	324,618.0	4,324.7	2,792.0	7,116.7
<b>PAD District 1</b>						
September 2017	65,437.3	40,502.3	105,939.6	1,398.7	981.0	2,379.7
August 2017	69,625.7	41,943.1	111,568.8	1,561.5	1,113.2	2,674.7
September 2016	64,337.8	42,808.8	107,146.7	1,467.0	1,045.8	2,512.8
<b>Subdistrict 1A</b>						
September 2017	1,925.0	12,324.5	14,249.5	15.8	323.7	339.5
August 2017	2,069.4	13,073.7	15,143.1	20.6	372.5	393.1
September 2016	1,951.8	13,703.3	15,655.0	17.5	334.9	352.5
<b>Connecticut</b>						
September 2017	-	3,452.4	3,452.4	-	91.7	91.7
August 2017	-	3,627.1	3,627.1	-	102.5	102.5
September 2016	-	3,520.9	3,520.9	-	91.2	91.2
<b>Maine</b>						
September 2017	752.4	1,125.4	1,877.8	3.5	18.1	21.6
August 2017	847.6	1,208.9	2,056.5	5.2	23.7	28.9
September 2016	793.2	1,127.6	1,920.8	4.5	18.9	23.4
<b>Massachusetts</b>						
September 2017	-	5,309.7	5,309.7	-	148.5	148.5
August 2017	-	5,586.3	5,586.3	-	161.1	161.1
September 2016	-	6,489.1	6,489.1	-	160.9	160.9
<b>New Hampshire</b>						
September 2017	355.3	979.9	1,335.2	2.6	22.3	24.9
August 2017	393.6	1,024.5	1,418.2	3.6	29.4	33.1
September 2016	327.6	1,051.9	1,379.5	2.6	23.2	25.8
<b>Rhode Island</b>						
September 2017	-	1,457.1	1,457.1	-	43.1	43.1
August 2017	-	1,626.8	1,626.8	-	55.8	55.8
September 2016	-	1,513.7	1,513.7	-	40.7	40.7
<b>Vermont</b>						
September 2017	817.3	-	817.3	9.7	-	9.7
August 2017	828.2	-	828.2	11.7	-	11.7
September 2016	831.0	-	831.0	10.4	-	10.4
<b>Subdistrict 1B</b>						
September 2017	12,345.0	23,719.1	36,064.1	173.2	542.6	715.8
August 2017	12,834.2	24,448.6	37,282.8	197.3	615.9	813.2
September 2016	11,556.4	24,661.1	36,217.3	194.5	601.2	795.6
<b>Delaware</b>						
September 2017	-	1,151.3	1,151.3	-	13.3	13.3
August 2017	-	1,191.8	1,191.8	-	15.9	15.9
September 2016	-	1,121.8	1,121.8	-	17.3	17.3
<b>District of Columbia</b>						
September 2017	-	137.3	137.3	-	5.7	5.7
August 2017	-	137.3	137.3	-	5.9	5.9
September 2016	-	147.6	147.6	-	7.5	7.5
<b>Maryland</b>						
September 2017	586.2	4,419.2	5,005.4	6.2	81.5	87.7
August 2017	702.9	4,358.1	5,061.0	6.7	97.2	103.9
September 2016	597.5	4,385.2	4,982.7	8.2	90.7	98.9
<b>New Jersey</b>						
September 2017	-	8,671.0	8,671.0	-	132.2	132.2
August 2017	-	9,076.2	9,076.2	-	155.8	155.8
September 2016	-	9,479.0	9,479.0	-	165.9	165.9
<b>New York</b>						
September 2017	5,699.8	7,042.5	12,742.3	78.7	260.4	339.1
August 2017	6,188.7	7,093.1	13,281.8	91.3	281.7	373.0
September 2016	5,963.1	7,152.2	13,115.3	89.3	264.0	353.4
<b>Pennsylvania</b>						
September 2017	6,059.0	2,297.9	8,356.9	88.4	49.4	137.8
August 2017	5,942.6	2,592.3	8,534.9	99.2	59.5	158.7
September 2016	4,995.8	2,375.4	7,371.1	96.9	55.8	152.7

See footnotes at end of table.

**Table 45. Prime supplier sales volumes of motor gasoline by grade, formulation, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Premium			All grades		
	Conventional	Reformulated	Total	Conventional	Reformulated	Total
<b>United States</b>						
September 2017	23,476.6	19,012.5	42,489.1	250,019.2	125,103.0	375,122.1
August 2017	25,768.6	20,324.6	46,093.3	262,253.8	129,702.1	391,955.9
September 2016	23,365.1	20,397.9	43,763.0	245,081.0	130,416.7	375,497.9
<b>PAD District 1</b>						
September 2017	7,499.5	6,340.5	13,840.0	74,335.3	47,823.8	122,159.2
August 2017	8,102.6	7,077.9	15,180.5	79,289.8	50,134.1	129,424.1
September 2016	7,188.9	7,276.7	14,465.6	72,993.8	51,131.3	124,125.2
<b>Subdistrict 1A</b>						
September 2017	179.5	1,633.8	1,813.3	2,120.3	14,282.0	16,402.3
August 2017	222.5	1,816.6	2,039.2	2,312.5	15,262.9	17,575.5
September 2016	169.6	1,944.2	2,113.8	2,138.9	15,982.4	18,121.3
<b>Connecticut</b>						
September 2017	-	555.0	555.0	-	4,099.2	4,099.2
August 2017	-	593.0	593.0	-	4,322.6	4,322.6
September 2016	-	583.4	583.4	-	4,195.5	4,195.5
<b>Maine</b>						
September 2017	72.6	68.6	141.2	828.5	1,212.1	2,040.6
August 2017	96.1	87.2	183.3	948.9	1,319.8	2,268.6
September 2016	68.9	73.0	141.9	866.6	1,219.5	2,086.1
<b>Massachusetts</b>						
September 2017	-	713.9	713.9	-	6,172.1	6,172.1
August 2017	-	782.5	782.5	-	6,529.9	6,529.9
September 2016	-	965.8	965.8	-	7,615.9	7,615.9
<b>New Hampshire</b>						
September 2017	28.7	101.1	129.8	386.6	1,103.2	1,489.9
August 2017	37.4	117.2	154.5	434.6	1,171.1	1,605.8
September 2016	26.4	110.0	136.4	356.6	1,185.1	1,541.7
<b>Rhode Island</b>						
September 2017	-	195.2	195.2	-	1,695.4	1,695.4
August 2017	-	236.8	236.8	-	1,919.5	1,919.5
September 2016	-	212.0	212.0	-	1,766.4	1,766.4
<b>Vermont</b>						
September 2017	78.2	-	78.2	905.2	-	905.2
August 2017	89.1	-	89.1	929.0	-	929.0
September 2016	74.3	-	74.3	915.7	-	915.7
<b>Subdistrict 1B</b>						
September 2017	1,192.8	4,017.3	5,210.1	13,711.0	28,279.0	41,990.0
August 2017	1,294.8	4,430.4	5,725.2	14,326.3	29,495.1	43,821.3
September 2016	1,104.3	4,529.5	5,633.8	12,855.1	29,791.6	42,646.8
<b>Delaware</b>						
September 2017	-	128.6	128.6	-	1,293.2	1,293.2
August 2017	-	135.0	135.0	-	1,342.7	1,342.7
September 2016	-	143.8	143.8	-	1,282.8	1,282.8
<b>District of Columbia</b>						
September 2017	-	30.9	30.9	-	173.9	173.9
August 2017	-	30.5	30.5	-	173.7	173.7
September 2016	-	34.8	34.8	-	189.8	189.8
<b>Maryland</b>						
September 2017	54.6	686.7	741.3	647.0	5,187.3	5,834.3
August 2017	66.6	773.8	840.4	776.2	5,229.0	6,005.2
September 2016	42.6	789.1	831.8	648.4	5,265.0	5,913.4
<b>New Jersey</b>						
September 2017	-	1,266.9	1,266.9	-	10,070.1	10,070.1
August 2017	-	1,416.0	1,416.0	-	10,647.9	10,647.9
September 2016	-	1,528.0	1,528.0	-	11,172.9	11,172.9
<b>New York</b>						
September 2017	617.4	1,571.8	2,189.3	6,395.9	8,874.7	15,270.6
August 2017	655.5	1,684.7	2,340.2	6,935.5	9,059.5	15,995.0
September 2016	610.0	1,656.8	2,266.8	6,662.4	9,073.0	15,735.5
<b>Pennsylvania</b>						
September 2017	520.8	332.4	853.2	6,668.1	2,679.8	9,347.9
August 2017	572.8	390.4	963.2	6,614.6	3,042.2	9,656.8
September 2016	451.6	377.0	828.6	5,544.3	2,808.1	8,352.4

See footnotes at end of table.

**Table 45. Prime supplier sales volumes of motor gasoline by grade, formulation, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Regular			Midgrade		
	Conventional	Reformulated	Total	Conventional	Reformulated	Total
<b>Subdistrict 1C</b>						
September 2017	51,167.3	4,458.7	55,625.8	1,209.6	114.7	1,324.3
August 2017	54,722.1	4,420.6	59,142.8	1,343.6	124.7	1,468.4
September 2016	50,829.8	4,444.6	55,274.3	1,255.0	109.7	1,364.7
<b>Florida</b>						
September 2017	16,584.3	-	16,584.3	329.9	-	329.9
August 2017	17,949.4	-	17,949.4	343.1	-	343.1
September 2016	17,292.6	-	17,292.6	328.3	-	328.3
<b>Georgia</b>						
September 2017	11,905.8	-	11,905.8	319.6	-	319.6
August 2017	12,433.6	-	12,433.6	370.1	-	370.1
September 2016	11,084.4	-	11,084.4	329.2	-	329.2
<b>North Carolina</b>						
September 2017	10,721.0	-	10,721.0	281.6	-	281.6
August 2017	11,388.8	-	11,388.8	309.1	-	309.1
September 2016	10,481.6	-	10,481.6	284.8	-	284.8
<b>South Carolina</b>						
September 2017	6,290.8	-	6,290.8	175.5	-	175.5
August 2017	6,763.0	-	6,763.0	198.5	-	198.5
September 2016	6,307.8	-	6,307.8	200.5	-	200.5
<b>Virginia</b>						
September 2017	3,754.6	4,458.7	8,213.3	73.7	114.7	188.4
August 2017	4,210.1	4,420.6	8,630.7	89.8	124.7	214.5
September 2016	3,762.8	4,444.6	8,207.3	79.6	109.7	189.3
<b>West Virginia</b>						
September 2017	1,910.7	-	1,910.7	29.4	-	29.4
August 2017	1,977.4	-	1,977.4	33.1	-	33.1
September 2016	1,900.6	-	1,900.6	32.6	-	32.6
<b>PAD District 2</b>						
September 2017	79,497.7	13,047.7	92,545.6	1,276.1	204.4	1,480.5
August 2017	83,752.6	13,803.5	97,556.1	1,439.1	221.5	1,660.6
September 2016	80,797.1	14,110.2	94,907.3	1,455.4	249.9	1,705.3
<b>Illinois</b>						
September 2017	4,351.6	7,035.6	11,387.1	69.9	100.3	170.2
August 2017	4,629.8	7,199.7	11,829.5	75.9	110.6	186.6
September 2016	4,626.1	7,456.6	12,082.8	88.5	127.5	216.0
<b>Indiana</b>						
September 2017	6,964.7	995.5	7,960.2	94.4	24.0	118.4
August 2017	7,082.8	1,104.2	8,187.1	100.9	25.2	126.1
September 2016	7,221.0	1,131.2	8,352.2	115.8	26.5	142.2
<b>Iowa</b>						
September 2017	2,753.8	-	2,753.8	95.1	-	95.1
August 2017	3,119.4	-	3,119.4	110.2	-	110.2
September 2016	3,031.2	-	3,031.2	103.6	-	103.6
<b>Kansas</b>						
September 2017	4,024.9	-	4,024.9	54.7	-	54.7
August 2017	4,263.4	-	4,263.4	61.8	-	61.8
September 2016	4,074.7	-	4,074.7	63.1	-	63.1
<b>Kentucky</b>						
September 2017	4,193.7	978.4	5,172.1	57.9	17.0	74.8
August 2017	4,265.7	1,167.3	5,433.0	65.3	18.6	83.9
September 2016	4,271.4	1,112.9	5,384.3	65.3	19.6	84.9
<b>Michigan</b>						
September 2017	11,891.0	-	11,891.0	82.3	-	82.3
August 2017	12,606.9	-	12,606.9	99.7	-	99.7
September 2016	11,889.0	-	11,889.0	92.7	-	92.7
<b>Minnesota</b>						
September 2017	5,707.8	-	5,707.8	153.2	-	153.2
August 2017	6,101.6	-	6,101.6	179.4	-	179.4
September 2016	5,964.3	-	5,964.3	186.7	-	186.7
<b>Missouri</b>						
September 2017	5,125.7	2,134.9	7,260.6	83.3	40.7	124.0
August 2017	5,263.0	2,313.2	7,576.2	98.1	42.7	140.8
September 2016	5,027.8	2,446.7	7,474.5	75.9	46.7	122.6

See footnotes at end of table.

**Table 45. Prime supplier sales volumes of motor gasoline by grade, formulation, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Premium			All grades		
	Conventional	Reformulated	Total	Conventional	Reformulated	Total
<b>Subdistrict 1C</b>						
September 2017	6,127.2	689.4	6,816.6	58,504.1	5,262.8	63,766.8
August 2017	6,585.2	830.9	7,416.1	62,651.0	5,376.3	68,027.2
September 2016	5,915.0	803.0	6,718.0	57,999.8	5,357.2	63,357.1
<b>Florida</b>						
September 2017	2,347.2	-	2,347.2	19,261.4	-	19,261.4
August 2017	2,452.3	-	2,452.3	20,744.8	-	20,744.8
September 2016	2,325.6	-	2,325.6	19,946.6	-	19,946.6
<b>Georgia</b>						
September 2017	1,507.7	-	1,507.7	13,733.1	-	13,733.1
August 2017	1,603.3	-	1,603.3	14,407.0	-	14,407.0
September 2016	1,330.7	-	1,330.7	12,744.3	-	12,744.3
<b>North Carolina</b>						
September 2017	1,230.4	-	1,230.4	12,233.0	-	12,233.0
August 2017	1,359.7	-	1,359.7	13,057.6	-	13,057.6
September 2016	1,186.7	-	1,186.7	11,953.1	-	11,953.1
<b>South Carolina</b>						
September 2017	614.6	-	614.6	7,080.9	-	7,080.9
August 2017	689.7	-	689.7	7,651.2	-	7,651.2
September 2016	629.9	-	629.9	7,138.2	-	7,138.2
<b>Virginia</b>						
September 2017	327.2	689.4	1,016.6	4,155.6	5,262.8	9,418.3
August 2017	366.4	830.9	1,197.3	4,666.2	5,376.3	10,042.5
September 2016	332.5	803.0	1,135.5	4,174.9	5,357.2	9,532.1
<b>West Virginia</b>						
September 2017	100.1	-	100.1	2,040.1	-	2,040.1
August 2017	113.8	-	113.8	2,124.3	-	2,124.3
September 2016	109.6	-	109.6	2,042.8	-	2,042.8
<b>PAD District 2</b>						
September 2017	6,409.7	1,536.2	7,945.9	87,183.7	14,788.3	101,972.0
August 2017	7,306.7	1,637.3	8,944.0	92,498.2	15,662.4	108,160.7
September 2016	6,514.6	1,672.8	8,187.4	88,767.1	16,032.9	104,800.0
<b>Illinois</b>						
September 2017	233.9	966.2	1,200.1	4,655.4	8,102.1	12,757.4
August 2017	250.5	1,005.3	1,255.8	4,956.2	8,315.7	13,271.9
September 2016	249.1	1,064.5	1,313.6	4,963.7	8,648.6	13,612.3
<b>Indiana</b>						
September 2017	472.7	108.9	581.6	7,531.8	1,128.4	8,660.2
August 2017	520.3	123.5	643.7	7,704.0	1,252.9	8,956.9
September 2016	482.6	111.4	594.0	7,819.4	1,269.1	9,088.5
<b>Iowa</b>						
September 2017	324.2	-	324.2	3,173.0	-	3,173.0
August 2017	373.5	-	373.5	3,603.1	-	3,603.1
September 2016	339.3	-	339.3	3,474.1	-	3,474.1
<b>Kansas</b>						
September 2017	315.3	-	315.3	4,394.9	-	4,394.9
August 2017	357.8	-	357.8	4,683.0	-	4,683.0
September 2016	328.4	-	328.4	4,466.2	-	4,466.2
<b>Kentucky</b>						
September 2017	235.9	88.9	324.8	4,487.5	1,084.3	5,571.7
August 2017	274.2	102.0	376.3	4,605.2	1,287.9	5,893.2
September 2016	274.6	101.3	375.9	4,611.4	1,233.8	5,845.1
<b>Michigan</b>						
September 2017	765.4	-	765.4	12,738.8	-	12,738.8
August 2017	915.5	-	915.5	13,622.2	-	13,622.2
September 2016	782.2	-	782.2	12,764.0	-	12,764.0
<b>Minnesota</b>						
September 2017	564.2	-	564.2	6,425.1	-	6,425.1
August 2017	637.0	-	637.0	6,917.9	-	6,917.9
September 2016	521.7	-	521.7	6,672.8	-	6,672.8
<b>Missouri</b>						
September 2017	380.6	193.9	574.5	5,589.5	2,369.5	7,959.0
August 2017	433.5	214.9	648.4	5,794.6	2,570.8	8,365.4
September 2016	401.0	222.7	623.7	5,504.8	2,716.0	8,220.8

See footnotes at end of table.

**Table 45. Prime supplier sales volumes of motor gasoline by grade, formulation, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Regular			Midgrade		
	Conventional	Reformulated	Total	Conventional	Reformulated	Total
<b>PAD District 2 (cont.)</b>						
<b>Nebraska</b>						
September 2017	1,928.7	-	1,928.7	43.1	-	43.1
August 2017	2,112.9	-	2,112.9	43.6	-	43.6
September 2016	1,966.2	-	1,966.2	54.7	-	54.7
<b>North Dakota</b>						
September 2017	893.9	-	893.9	29.1	-	29.1
August 2017	1,038.1	-	1,038.1	31.1	-	31.1
September 2016	991.5	-	991.5	37.9	-	37.9
<b>Ohio</b>						
September 2017	12,168.2	-	12,168.2	169.8	-	169.8
August 2017	12,784.4	-	12,784.4	188.2	-	188.2
September 2016	12,474.2	-	12,474.2	187.4	-	187.4
<b>Oklahoma</b>						
September 2017	5,254.4	-	5,254.4	66.5	-	66.5
August 2017	5,117.1	-	5,117.1	70.6	-	70.6
September 2016	4,871.2	-	4,871.2	72.5	-	72.5
<b>South Dakota</b>						
September 2017	1,083.7	-	1,083.7	29.4	-	29.4
August 2017	1,252.7	-	1,252.7	32.7	-	32.7
September 2016	1,099.7	-	1,099.7	32.9	-	32.9
<b>Tennessee</b>						
September 2017	8,651.1	-	8,651.1	188.9	-	188.9
August 2017	9,221.6	-	9,221.6	202.7	-	202.7
September 2016	8,447.8	-	8,447.8	198.2	-	198.2
<b>Wisconsin</b>						
September 2017	4,504.8	1,903.4	6,408.1	58.5	22.4	81.0
August 2017	4,893.1	2,019.1	6,912.2	79.0	24.4	103.3
September 2016	4,841.0	1,962.8	6,803.8	80.2	29.6	109.9
<b>PAD District 3</b>						
September 2017	47,813.8	14,860.9	62,674.6	672.7	272.4	945.1
August 2017	47,257.3	14,743.3	62,000.6	768.1	310.5	1,078.6
September 2016	42,750.8	15,032.9	57,783.8	664.7	322.2	986.9
<b>Alabama</b>						
September 2017	6,111.8	-	6,111.8	92.4	-	92.4
August 2017	6,463.8	-	6,463.8	106.1	-	106.1
September 2016	6,242.5	-	6,242.5	119.6	-	119.6
<b>Arkansas</b>						
September 2017	3,643.3	-	3,643.3	45.2	-	45.2
August 2017	3,685.3	-	3,685.3	47.5	-	47.5
September 2016	3,713.8	-	3,713.8	55.8	-	55.8
<b>Louisiana</b>						
September 2017	7,150.4	-	7,150.4	55.6	-	55.6
August 2017	7,227.0	-	7,227.0	62.0	-	62.0
September 2016	6,944.6	-	6,944.6	73.2	-	73.2
<b>Mississippi</b>						
September 2017	4,769.1	-	4,769.1	52.9	-	52.9
August 2017	4,632.3	-	4,632.3	60.8	-	60.8
September 2016	4,461.8	-	4,461.8	67.7	-	67.7
<b>New Mexico</b>						
September 2017	2,289.5	-	2,289.5	88.7	-	88.7
August 2017	2,422.8	-	2,422.8	93.8	-	93.8
September 2016	2,338.5	-	2,338.5	90.5	-	90.5
<b>Texas</b>						
September 2017	23,849.6	14,860.9	38,710.6	337.9	272.4	610.3
August 2017	22,826.0	14,743.3	37,569.3	398.0	310.5	708.5
September 2016	19,049.8	15,032.9	34,082.6	257.9	322.2	580.1

See footnotes at end of table.

**Table 45. Prime supplier sales volumes of motor gasoline by grade, formulation, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Premium			All grades		
	Conventional	Reformulated	Total	Conventional	Reformulated	Total
<b>PAD District 2 (cont.)</b>						
<b>Nebraska</b>						
September 2017	221.9	-	221.9	2,193.7	-	2,193.7
August 2017	254.6	-	254.6	2,411.1	-	2,411.1
September 2016	239.9	-	239.9	2,260.8	-	2,260.8
<b>North Dakota</b>						
September 2017	89.9	-	89.9	1,012.8	-	1,012.8
August 2017	118.8	-	118.8	1,187.9	-	1,187.9
September 2016	101.7	-	101.7	1,131.0	-	1,131.0
<b>Ohio</b>						
September 2017	857.5	-	857.5	13,195.4	-	13,195.4
August 2017	957.1	-	957.1	13,929.6	-	13,929.6
September 2016	928.6	-	928.6	13,590.2	-	13,590.2
<b>Oklahoma</b>						
September 2017	502.7	-	502.7	5,823.7	-	5,823.7
August 2017	544.2	-	544.2	5,731.9	-	5,731.9
September 2016	483.5	-	483.5	5,427.1	-	5,427.1
<b>South Dakota</b>						
September 2017	110.2	-	110.2	1,223.3	-	1,223.3
August 2017	170.4	-	170.4	1,455.8	-	1,455.8
September 2016	116.9	-	116.9	1,249.5	-	1,249.5
<b>Tennessee</b>						
September 2017	936.5	-	936.5	9,776.5	-	9,776.5
August 2017	1,021.9	-	1,021.9	10,446.3	-	10,446.3
September 2016	838.3	-	838.3	9,484.3	-	9,484.3
<b>Wisconsin</b>						
September 2017	398.9	178.3	577.2	4,962.2	2,104.1	7,066.3
August 2017	477.4	191.5	668.9	5,449.5	2,235.0	7,684.4
September 2016	426.7	173.0	599.7	5,347.9	2,165.4	7,513.3
<b>PAD District 3</b>						
September 2017	3,891.5	1,951.6	5,843.1	52,378.0	17,084.9	69,462.8
August 2017	4,137.3	2,025.2	6,162.5	52,162.6	17,079.0	69,241.6
September 2016	3,900.4	2,216.7	6,117.1	47,316.0	17,571.8	64,887.8
<b>Alabama</b>						
September 2017	534.3	-	534.3	6,738.6	-	6,738.6
August 2017	593.8	-	593.8	7,163.7	-	7,163.7
September 2016	562.6	-	562.6	6,924.7	-	6,924.7
<b>Arkansas</b>						
September 2017	289.6	-	289.6	3,978.0	-	3,978.0
August 2017	339.9	-	339.9	4,072.6	-	4,072.6
September 2016	306.0	-	306.0	4,075.6	-	4,075.6
<b>Louisiana</b>						
September 2017	528.1	-	528.1	7,734.1	-	7,734.1
August 2017	563.4	-	563.4	7,852.3	-	7,852.3
September 2016	573.7	-	573.7	7,591.5	-	7,591.5
<b>Mississippi</b>						
September 2017	285.5	-	285.5	5,107.5	-	5,107.5
August 2017	313.8	-	313.8	5,006.9	-	5,006.9
September 2016	343.6	-	343.6	4,873.1	-	4,873.1
<b>New Mexico</b>						
September 2017	291.4	-	291.4	2,669.6	-	2,669.6
August 2017	319.2	-	319.2	2,835.8	-	2,835.8
September 2016	322.9	-	322.9	2,751.9	-	2,751.9
<b>Texas</b>						
September 2017	1,962.6	1,951.6	3,914.2	26,150.3	17,084.9	43,235.1
August 2017	2,007.3	2,025.2	4,032.5	25,231.3	17,079.0	42,310.3
September 2016	1,791.5	2,216.7	4,008.2	21,099.1	17,571.8	38,671.0

See footnotes at end of table.

**Table 45. Prime supplier sales volumes of motor gasoline by grade, formulation, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Regular			Midgrade		
	Conventional	Reformulated	Total	Conventional	Reformulated	Total
<b>PAD District 4</b>						
September 2017	12,664.3	-	12,664.3	310.6	-	310.6
August 2017	13,371.5	-	13,371.5	350.6	-	350.6
September 2016	12,475.1	-	12,475.1	340.6	-	340.6
<b>Colorado</b>						
September 2017	5,395.3	-	5,395.3	133.6	-	133.6
August 2017	5,551.8	-	5,551.8	145.8	-	145.8
September 2016	5,256.0	-	5,256.0	151.5	-	151.5
<b>Idaho</b>						
September 2017	1,791.7	-	1,791.7	22.8	-	22.8
August 2017	1,904.6	-	1,904.6	28.6	-	28.6
September 2016	1,753.6	-	1,753.6	27.4	-	27.4
<b>Montana</b>						
September 2017	1,728.8	-	1,728.8	69.5	-	69.5
August 2017	1,970.1	-	1,970.1	78.1	-	78.1
September 2016	1,742.1	-	1,742.1	77.8	-	77.8
<b>Utah</b>						
September 2017	2,945.6	-	2,945.6	61.6	-	61.6
August 2017	2,971.3	-	2,971.3	68.7	-	68.7
September 2016	2,842.8	-	2,842.8	61.8	-	61.8
<b>Wyoming</b>						
September 2017	802.9	-	802.9	23.1	-	23.1
August 2017	973.6	-	973.6	29.5	-	29.5
September 2016	880.5	-	880.5	22.1	-	22.1
<b>PAD District 5</b>						
September 2017	17,109.1	35,181.8	52,291.0	362.3	1,039.9	1,402.2
August 2017	17,969.0	36,161.5	54,130.5	389.8	1,080.8	1,470.6
September 2016	17,030.1	35,274.8	52,305.0	396.9	1,174.2	1,571.1
<b>Alaska</b>						
September 2017	644.2	-	644.2	W	-	W
August 2017	703.5	-	703.5	W	-	W
September 2016	670.5	-	670.5	W	-	W
<b>Arizona</b>						
September 2017	W	W	7,071.1	W	W	137.2
August 2017	W	W	7,347.4	W	W	143.8
September 2016	2,647.7	4,522.8	7,170.4	W	W	165.4
<b>California</b>						
September 2017	-	30,715.1	30,715.1	-	W	953.9
August 2017	-	31,516.3	31,516.3	-	W	991.6
September 2016	-	30,752.0	30,752.0	-	W	1,068.3
<b>Hawaii</b>						
September 2017	1,065.6	-	1,065.6	W	-	W
August 2017	994.6	-	994.6	W	-	W
September 2016	960.8	-	960.8	W	-	W
<b>Nevada</b>						
September 2017	W	W	2,544.7	93.0	-	93.0
August 2017	W	W	2,678.4	101.0	-	101.0
September 2016	2,477.4	-	2,477.4	96.4	-	96.4
<b>Oregon</b>						
September 2017	3,850.7	-	3,850.7	33.3	-	33.3
August 2017	4,230.5	-	4,230.5	38.4	-	38.4
September 2016	3,906.7	-	3,906.7	40.8	-	40.8
<b>Washington</b>						
September 2017	6,399.6	-	6,399.6	96.4	-	96.4
August 2017	6,659.9	-	6,659.9	108.0	-	108.0
September 2016	6,367.0	-	6,367.0	106.1	-	106.1

See footnotes at end of table.

**Table 45. Prime supplier sales volumes of motor gasoline by grade, formulation, PAD District, and state (cont.)**  
thousand gallons per day

Geographic area month	Premium			All grades		
	Conventional	Reformulated	Total	Conventional	Reformulated	Total
<b>PAD District 4</b>						
September 2017	2,643.7	-	2,643.7	15,618.5	-	15,618.5
August 2017	2,952.5	-	2,952.5	16,674.6	-	16,674.6
September 2016	2,696.9	-	2,696.9	15,512.6	-	15,512.6
<b>Colorado</b>						
September 2017	1,113.8	-	1,113.8	6,642.7	-	6,642.7
August 2017	1,195.9	-	1,195.9	6,893.5	-	6,893.5
September 2016	1,125.5	-	1,125.5	6,533.0	-	6,533.0
<b>Idaho</b>						
September 2017	280.7	-	280.7	2,095.1	-	2,095.1
August 2017	337.6	-	337.6	2,270.9	-	2,270.9
September 2016	295.1	-	295.1	2,076.1	-	2,076.1
<b>Montana</b>						
September 2017	312.1	-	312.1	2,110.5	-	2,110.5
August 2017	405.4	-	405.4	2,453.5	-	2,453.5
September 2016	332.6	-	332.6	2,152.6	-	2,152.6
<b>Utah</b>						
September 2017	779.1	-	779.1	3,786.2	-	3,786.2
August 2017	802.3	-	802.3	3,842.3	-	3,842.3
September 2016	770.6	-	770.6	3,675.2	-	3,675.2
<b>Wyoming</b>						
September 2017	158.0	-	158.0	984.0	-	984.0
August 2017	211.3	-	211.3	1,214.4	-	1,214.4
September 2016	173.1	-	173.1	1,075.7	-	1,075.7
<b>PAD District 5</b>						
September 2017	3,032.2	9,184.2	12,216.4	20,503.6	45,406.0	65,909.6
August 2017	3,269.6	9,584.2	12,853.8	21,628.4	46,826.5	68,454.8
September 2016	3,064.4	9,231.8	12,296.2	20,491.5	45,680.8	66,172.2
<b>Alaska</b>						
September 2017	W	-	W	730.6	-	730.6
August 2017	W	-	W	797.6	-	797.6
September 2016	W	-	W	765.5	-	765.5
<b>Arizona</b>						
September 2017	W	W	960.2	W	W	8,168.4
August 2017	W	W	1,015.6	W	W	8,506.8
September 2016	W	W	968.5	3,045.1	5,259.3	8,304.3
<b>California</b>						
September 2017	-	W	8,543.6	-	40,212.6	40,212.6
August 2017	-	W	8,911.9	-	41,419.8	41,419.8
September 2016	-	W	8,601.2	-	40,421.5	40,421.5
<b>Hawaii</b>						
September 2017	W	-	W	1,427.9	-	1,427.9
August 2017	W	-	W	1,323.4	-	1,323.4
September 2016	W	-	W	1,294.4	-	1,294.4
<b>Nevada</b>						
September 2017	633.9	-	633.9	W	W	3,271.6
August 2017	W	W	674.7	W	W	3,454.1
September 2016	621.6	-	621.6	3,195.5	-	3,195.5
<b>Oregon</b>						
September 2017	491.9	-	491.9	4,375.9	-	4,375.9
August 2017	574.7	-	574.7	4,843.6	-	4,843.6
September 2016	534.3	-	534.3	4,481.8	-	4,481.8
<b>Washington</b>						
September 2017	1,226.5	-	1,226.5	7,722.5	-	7,722.5
August 2017	1,341.7	-	1,341.7	8,109.6	-	8,109.6
September 2016	1,236.1	-	1,236.1	7,709.2	-	7,709.2

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

Notes: - Beginning January 2007, oxygenated gasoline is included in conventional gasoline. - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: - U.S. Energy Information Administration, Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

December 2017

**Table 46. Prime supplier sales volumes of aviation fuels, no. 4 fuel oil, propane, and residual fuel oil by PAD District and state**

thousand gallons per day

Geographic area month	Aviation gasoline	Kerosene-type jet fuel	No. 4 fuel oil[a]	Propane (consumer grade)	Residual fuel oil		Total residual fuel oil
					Sulfur less than or equal to 1%	Sulfur greater than 1%	
<b>United States</b>							
September 2017	498.8	68,038.1	88.9	29,186.6	1,652.3	11,332.5	12,984.8
August 2017	535.1	67,159.2	75.3	26,885.0	1,430.9	9,213.4	10,644.3
September 2016	448.2	58,898.6	40.3	27,905.0	1,658.5	8,982.6	10,641.1
<b>PAD District 1</b>							
September 2017	136.9	16,163.0	74.7	6,411.1	410.7	4,013.3	4,424.0
August 2017	159.0	15,776.9	W	5,211.1	314.5	3,199.4	3,513.9
September 2016	134.5	14,667.8	W	5,419.1	W	W	3,100.6
<b>Subdistrict 1A</b>							
September 2017	18.3	1,582.5	W	1,166.0	W	W	29.5
August 2017	26.8	1,757.7	W	845.9	W	W	41.5
September 2016	20.0	1,680.6	W	995.2	W	W	83.7
<b>Connecticut</b>							
September 2017	2.6	171.9	-	135.6	W	-	W
August 2017	3.8	208.5	W	100.1	W	-	W
September 2016	2.2	143.4	-	112.7	W	-	W
<b>Maine</b>							
September 2017	3.0	104.9	-	280.7	W	W	4.0
August 2017	5.5	120.9	-	211.7	W	W	5.4
September 2016	W	132.8	W	263.5	W	W	6.8
<b>Massachusetts</b>							
September 2017	7.6	1,126.4	W	246.9	W	W	W
August 2017	11.6	1,233.7	W	198.7	W	W	22.9
September 2016	9.8	1,263.1	W	228.5	W	W	W
<b>New Hampshire</b>							
September 2017	2.7	69.8	W	305.8	W	W	W
August 2017	3.2	56.4	-	200.8	W	W	W
September 2016	2.8	41.9	W	235.3	W	W	W
<b>Rhode Island</b>							
September 2017	W	82.1	W	27.0	-	-	-
August 2017	W	107.3	W	25.2	-	-	-
September 2016	W	67.6	W	22.7	W	-	W
<b>Vermont</b>							
September 2017	W	27.5	W	170.0	W	W	W
August 2017	W	30.9	-	109.4	W	W	W
September 2016	W	31.8	W	132.5	W	-	W
<b>Subdistrict 1B</b>							
September 2017	30.5	10,033.2	W	2,085.2	W	W	3,223.7
August 2017	39.7	9,378.6	W	1,694.9	W	W	2,560.1
September 2016	31.2	8,639.0	W	1,813.0	449.4	1,654.9	2,104.4
<b>Delaware</b>							
September 2017	0.9	W	-	W	W	-	W
August 2017	1.6	W	-	W	W	-	W
September 2016	W	W	-	W	W	W	W
<b>District of Columbia</b>							
September 2017	-	W	-	W	-	-	-
August 2017	-	W	-	W	-	-	-
September 2016	-	W	-	W	-	-	-
<b>Maryland</b>							
September 2017	5.5	172.2	-	218.9	-	W	W
August 2017	6.2	242.4	-	202.5	-	-	-
September 2016	5.6	131.1	-	200.7	-	-	-
<b>New Jersey</b>							
September 2017	5.6	3,980.3	-	170.2	32.7	1,861.9	1,894.6
August 2017	7.0	2,997.2	-	135.4	138.1	1,519.3	1,657.4
September 2016	W	3,630.5	-	154.8	157.7	967.4	1,125.1
<b>New York</b>							
September 2017	10.0	3,777.6	W	791.3	W	W	817.4
August 2017	14.1	3,912.9	W	639.5	W	W	757.6
September 2016	10.6	3,624.9	W	603.5	W	W	620.8
<b>Pennsylvania</b>							
September 2017	8.5	2,089.3	-	795.6	W	W	W
August 2017	10.8	2,213.8	-	624.0	W	W	W
September 2016	9.1	1,239.8	-	729.3	W	78.9	W

See footnotes at end of table.

**Table 46. Prime supplier sales volumes of aviation fuels, no. 4 fuel oil, propane, and residual fuel oil by PAD District and state (cont.)**

thousand gallons per day

Geographic area month	Aviation gasoline	Kerosene-type jet fuel	No. 4 fuel oil[a]	Propane (consumer grade)	Residual fuel oil			Total residual fuel oil
					Sulfur less than or equal to 1%	Sulfur greater than 1%		
<b>Subdistrict 1C</b>								
September 2017	88.1	4,547.3	-	3,159.9	-	-	1,170.8	1,170.8
August 2017	92.5	4,640.6	-	2,670.3	-	-	912.2	912.2
September 2016	83.4	4,348.2	-	2,610.9	W	W	912.5	912.5
<b>Florida</b>								
September 2017	48.3	2,445.5	-	658.4	-	-	710.4	710.4
August 2017	47.3	2,529.1	-	557.8	-	-	598.8	598.8
September 2016	45.2	2,185.2	-	510.1	W	W	623.9	623.9
<b>Georgia</b>								
September 2017	13.5	481.6	-	526.1	-	-	W	W
August 2017	13.7	431.1	-	448.5	-	-	W	W
September 2016	13.7	514.2	-	416.6	-	-	W	W
<b>North Carolina</b>								
September 2017	12.3	275.7	-	1,043.8	-	-	11.5	11.5
August 2017	12.7	299.1	-	846.0	-	-	10.3	10.3
September 2016	8.7	245.4	-	869.3	-	-	W	W
<b>South Carolina</b>								
September 2017	5.8	224.8	-	389.4	-	-	W	W
August 2017	W	213.4	-	353.5	-	-	W	W
September 2016	6.0	198.3	-	368.9	W	W	W	W
<b>Virginia</b>								
September 2017	7.6	1,098.7	-	434.2	-	-	W	W
August 2017	9.7	1,143.8	-	373.6	-	-	W	W
September 2016	8.4	1,183.7	-	331.8	-	-	W	W
<b>West Virginia</b>								
September 2017	0.7	21.0	-	108.0	-	-	-	-
August 2017	W	24.1	-	90.9	-	-	-	-
September 2016	1.3	21.4	-	114.2	-	-	-	-
<b>PAD District 2</b>								
September 2017	108.0	11,051.1	W	7,750.8	W	W	115.2	W
August 2017	142.6	11,379.4	W	6,817.5	W	W	101.2	101.2
September 2016	104.8	10,027.4	W	6,648.8	-	W	W	W
<b>Illinois</b>								
September 2017	9.2	2,947.2	-	961.1	-	-	W	W
August 2017	12.4	3,243.1	-	830.4	-	-	W	W
September 2016	11.3	2,901.6	-	914.7	-	-	W	W
<b>Indiana</b>								
September 2017	9.4	1,294.8	-	466.3	-	-	W	W
August 2017	10.2	1,215.2	-	497.7	-	-	W	W
September 2016	8.6	872.9	-	433.4	-	-	W	W
<b>Iowa</b>								
September 2017	5.3	84.6	-	681.9	-	-	-	-
August 2017	8.1	104.1	-	575.0	-	-	-	-
September 2016	4.3	94.3	-	610.5	-	-	-	-
<b>Kansas</b>								
September 2017	7.0	135.2	-	527.8	-	-	-	-
August 2017	7.8	140.8	-	476.9	-	-	-	-
September 2016	5.2	137.3	-	462.4	-	-	-	-
<b>Kentucky</b>								
September 2017	3.2	1,325.6	W	396.8	-	-	W	W
August 2017	6.3	1,388.0	W	333.6	-	-	W	W
September 2016	3.9	1,155.1	W	271.7	-	-	W	W
<b>Michigan</b>								
September 2017	8.8	644.4	-	770.1	W	W	W	W
August 2017	16.1	607.6	-	609.7	W	W	W	W
September 2016	10.0	407.0	-	572.2	-	-	W	W
<b>Minnesota</b>								
September 2017	9.8	372.3	-	616.4	-	-	W	W
August 2017	13.8	423.3	-	644.9	-	-	W	W
September 2016	7.5	377.5	-	578.4	-	-	W	W
<b>Missouri</b>								
September 2017	8.9	316.2	-	679.4	-	-	-	-
August 2017	10.6	318.8	-	495.8	-	-	-	-
September 2016	8.0	258.9	-	606.0	-	-	-	-

See footnotes at end of table.

**Table 46. Prime supplier sales volumes of aviation fuels, no. 4 fuel oil, propane, and residual fuel oil by PAD District and state (cont.)**

thousand gallons per day

Geographic area month	Aviation gasoline	Kerosene-type jet fuel	No. 4 fuel oil[a]	Propane (consumer grade)	Residual fuel oil			Total residual fuel oil					
					Sulfur less than or equal to 1%	Sulfur greater than 1%							
<b>PAD District 2 (cont.)</b>													
<b>Nebraska</b>													
September 2017	4.3	136.9	-	284.2	-	-	-	-					
August 2017	6.3	158.8	-	200.5	-	-	-	-					
September 2016	4.1	130.1	-	249.5	-	-	-	-					
<b>North Dakota</b>													
September 2017	4.3	65.5	-	434.1	-	-	-	-					
August 2017	6.8	87.6	-	454.9	-	-	-	-					
September 2016	5.2	91.4	-	344.9	-	-	-	-					
<b>Ohio</b>													
September 2017	13.5	1,057.9	-	561.8	W	-	-	W					
August 2017	13.9	1,093.0	-	449.0	-	-	-	-					
September 2016	11.7	1,093.6	-	464.1	-	-	-	-					
<b>Oklahoma</b>													
September 2017	7.1	1,105.3	-	210.9	-	-	-	-					
August 2017	6.0	858.2	-	204.6	-	-	-	-					
September 2016	7.0	913.2	-	186.2	-	-	-	-					
<b>South Dakota</b>													
September 2017	2.0	47.4	-	223.0	-	W	-	W					
August 2017	4.8	58.7	-	170.5	-	W	-	W					
September 2016	2.3	74.6	-	149.9	-	W	-	W					
<b>Tennessee</b>													
September 2017	8.4	1,373.8	-	270.2	-	W	-	W					
August 2017	10.4	1,488.7	-	227.8	-	W	-	W					
September 2016	10.0	1,333.7	-	212.0	-	W	-	W					
<b>Wisconsin</b>													
September 2017	6.9	143.9	-	666.8	-	W	-	W					
August 2017	9.1	193.1	-	646.2	-	W	-	W					
September 2016	5.6	186.1	-	592.9	-	W	-	W					
<b>PAD District 3</b>													
September 2017	79.0	17,246.1	-	11,958.2	317.4	3,532.6	-	3,850.0					
August 2017	80.6	16,068.7	-	11,785.0	170.2	2,329.4	-	2,499.5					
September 2016	77.4	13,321.2	-	12,448.3	W	W	-	2,490.1					
<b>Alabama</b>													
September 2017	7.7	207.7	-	243.6	-	W	-	W					
August 2017	6.2	181.7	-	168.7	-	W	-	W					
September 2016	6.1	308.3	-	197.6	-	75.5	-	75.5					
<b>Arkansas</b>													
September 2017	5.6	162.3	-	150.7	-	-	-	-					
August 2017	5.5	151.9	-	145.3	-	-	-	-					
September 2016	5.4	147.2	-	152.6	W	-	-	W					
<b>Louisiana</b>													
September 2017	7.6	3,982.7	-	880.7	-	814.4	-	814.4					
August 2017	7.1	3,001.4	-	906.1	W	W	-	637.6					
September 2016	5.5	2,855.7	-	1,692.1	-	578.4	-	578.4					
<b>Mississippi</b>													
September 2017	4.6	2,857.4	-	188.6	-	W	-	W					
August 2017	5.3	2,660.2	-	235.2	-	W	-	W					
September 2016	5.0	1,658.4	-	207.3	-	W	-	W					
<b>New Mexico</b>													
September 2017	2.9	130.5	-	123.7	-	-	-	-					
August 2017	5.0	148.0	-	124.8	-	-	-	-					
September 2016	3.8	127.7	-	133.4	-	-	-	-					
<b>Texas</b>													
September 2017	50.6	9,905.6	-	10,371.0	W	W	-	2,928.4					
August 2017	51.6	9,925.5	-	10,204.9	W	W	-	1,749.1					
September 2016	51.7	8,224.0	-	10,065.3	W	W	-	1,797.5					

See footnotes at end of table.

**Table 46. Prime supplier sales volumes of aviation fuels, no. 4 fuel oil, propane, and residual fuel oil by PAD District and state (cont.)**

thousand gallons per day

Geographic area month	Aviation gasoline	Kerosene-type jet fuel	No. 4 fuel oil[a]	Propane (consumer grade)	Residual fuel oil		Total residual fuel oil
					Sulfur less than or equal to 1%	Sulfur greater than 1%	
<b>PAD District 4</b>							
September 2017	26.7	2,591.0	-	937.6	-	W	W
August 2017	38.0	2,343.0	W	935.2	-	-	-
September 2016	29.4	1,970.8	W	998.6	W	-	W
<b>Colorado</b>							
September 2017	10.5	1,522.9	-	284.7	-	-	-
August 2017	11.9	1,145.5	-	258.2	-	-	-
September 2016	10.1	950.2	-	332.3	-	-	-
<b>Idaho</b>							
September 2017	5.0	100.9	-	100.7	-	-	-
August 2017	6.7	140.1	-	83.4	-	-	-
September 2016	6.1	98.6	-	102.0	-	-	-
<b>Montana</b>							
September 2017	W	150.9	-	233.0	-	-	-
August 2017	9.7	186.7	-	261.1	-	-	-
September 2016	W	100.2	-	231.3	-	-	-
<b>Utah</b>							
September 2017	5.7	724.9	W	102.1	-	-	-
August 2017	6.8	777.8	W	99.9	-	-	-
September 2016	6.5	765.3	W	126.1	-	-	-
<b>Wyoming</b>							
September 2017	W	91.4	-	217.2	-	W	W
August 2017	2.9	92.9	-	232.7	-	-	-
September 2016	W	56.6	-	207.0	W	-	W
<b>PAD District 5</b>							
September 2017	148.2	20,986.9	-	2,128.9	W	W	4,588.9
August 2017	114.8	21,591.3	W	2,136.2	W	W	4,529.6
September 2016	102.1	18,911.4	-	2,390.2	1,076.8	3,837.3	4,914.1
<b>Alaska</b>							
September 2017	W	1,877.4	-	W	-	-	-
August 2017	W	1,854.7	-	W	-	-	-
September 2016	W	1,935.8	-	W	-	-	-
<b>Arizona</b>							
September 2017	15.3	343.0	-	166.8	-	-	-
August 2017	16.7	378.5	-	181.1	-	-	-
September 2016	15.2	470.5	-	268.1	-	-	-
<b>California</b>							
September 2017	103.0	13,710.3	-	1,103.3	W	W	1,982.6
August 2017	52.5	14,044.3	-	1,073.6	W	W	1,989.5
September 2016	52.9	12,004.7	-	1,223.3	W	W	2,564.5
<b>Hawaii</b>							
September 2017	W	1,300.9	-	W	W	W	1,399.9
August 2017	W	1,296.4	-	W	W	W	1,098.0
September 2016	W	1,168.8	-	W	W	W	1,246.6
<b>Nevada</b>							
September 2017	6.2	584.6	-	86.8	-	-	-
August 2017	W	602.6	W	83.4	-	-	-
September 2016	W	663.4	-	65.7	-	-	-
<b>Oregon</b>							
September 2017	9.6	532.6	-	145.0	-	-	-
August 2017	18.6	646.0	-	135.2	-	-	-
September 2016	12.4	504.4	-	163.7	-	-	-
<b>Washington</b>							
September 2017	10.1	2,638.2	-	575.7	-	1,206.4	1,206.4
August 2017	16.2	2,768.9	-	624.9	-	1,442.1	1,442.1
September 2016	11.0	2,163.7	-	625.2	-	1,103.0	1,103.0

- = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.  
Sources: U.S. Energy Information Administration, Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

**Table 47. Prime supplier sales volumes of distillate fuel oils and kerosene by PAD District and state**  
thousand gallons per day

Geographic area month	Kerosene	No. 1 distillate	No. 2 fuel oil	No. 2 distillate				Total distillate and kerosene	
				No. 2 diesel fuel					
				Ultra-low sulfur	Low-sulfur	High-sulfur	No. 2 distillate		
<b>United States</b>									
September 2017	862.7	436.7	3,836.0	163,178.9	77.9	1,578.2	168,671.0	170,059.2	
August 2017	710.0	266.5	3,525.4	168,992.7	78.7	1,153.0	173,749.7	174,801.5	
September 2016	742.5	631.2	4,189.4	158,424.0	W	W	163,684.9	165,098.9	
<b>PAD District 1</b>									
September 2017	120.1	15.2	3,744.2	38,931.6	-	185.4	42,861.1	43,071.1	
August 2017	171.6	W	3,398.5	40,656.3	-	170.2	44,225.0	44,469.5	
September 2016	116.9	W	3,901.2	38,442.3	-	222.3	42,565.8	42,821.6	
<b>Subdistrict 1A</b>									
September 2017	46.2	W	1,604.0	W	-	W	5,061.7	5,118.6	
August 2017	24.6	W	1,290.8	W	-	W	4,944.7	4,974.4	
September 2016	W	W	1,629.3	W	-	W	5,273.1	5,333.8	
<b>Connecticut</b>									
September 2017	W	W	292.1	667.1	-	-	959.1	964.1	
August 2017	W	W	276.4	767.7	-	-	1,044.1	1,045.2	
September 2016	W	W	368.8	740.8	-	-	1,109.6	1,115.9	
<b>Maine</b>									
September 2017	W	W	368.8	W	-	W	1,044.8	1,079.4	
August 2017	W	W	283.3	W	-	W	978.3	998.6	
September 2016	33.5	W	369.2	W	-	W	1,036.9	1,072.1	
<b>Massachusetts</b>									
September 2017	W	W	489.1	W	-	W	1,684.2	1,688.5	
August 2017	W	W	344.4	W	-	W	1,575.3	1,576.6	
September 2016	0.9	W	415.3	W	-	W	1,686.2	1,689.0	
<b>New Hampshire</b>									
September 2017	6.8	W	209.1	350.0	-	-	559.1	568.2	
August 2017	W	W	162.0	353.0	-	-	514.9	519.4	
September 2016	6.1	W	189.7	330.6	-	-	520.3	528.3	
<b>Rhode Island</b>									
September 2017	W	W	133.6	W	-	W	526.2	527.5	
August 2017	W	-	141.0	W	-	W	562.2	562.6	
September 2016	W	W	163.4	372.0	-	-	535.4	535.9	
<b>Vermont</b>									
September 2017	1.7	W	111.3	177.0	-	-	288.3	290.9	
August 2017	0.8	1.2	83.9	186.1	-	-	270.0	272.0	
September 2016	2.8	W	122.9	261.8	-	-	384.7	392.6	
<b>Subdistrict 1B</b>									
September 2017	54.3	W	2,088.9	13,390.1	-	125.2	15,604.2	15,733.1	
August 2017	132.9	W	2,057.5	13,748.5	-	132.2	15,938.1	16,133.0	
September 2016	48.8	W	2,240.8	13,705.1	-	157.5	16,103.4	16,188.7	
<b>Delaware</b>									
September 2017	W	-	W	W	-	-	W	226.2	
August 2017	W	-	W	309.2	-	W	W	377.9	
September 2016	W	-	W	240.1	-	W	W	260.5	
<b>District of Columbia</b>									
September 2017	-	-	W	W	-	-	42.8	42.8	
August 2017	-	-	W	W	-	-	42.6	42.6	
September 2016	-	-	W	W	-	-	45.2	45.2	
<b>Maryland</b>									
September 2017	5.5	-	60.5	1,709.1	-	-	1,769.6	1,775.1	
August 2017	2.7	-	106.8	W	-	W	1,867.2	1,870.0	
September 2016	W	-	149.6	1,633.1	-	W	W	1,788.5	
<b>New Jersey</b>									
September 2017	W	-	576.0	3,393.1	-	W	W	4,023.7	
August 2017	W	-	644.4	3,168.5	-	W	W	3,911.6	
September 2016	W	-	697.5	3,629.2	-	W	W	4,370.8	
<b>New York</b>									
September 2017	28.6	W	832.0	W	-	W	4,100.3	4,203.2	
August 2017	20.0	W	737.6	3,330.9	-	68.0	4,136.5	4,217.6	
September 2016	19.3	W	805.2	W	-	W	4,130.0	4,184.9	
<b>Pennsylvania</b>									
September 2017	W	W	608.8	W	-	W	5,443.7	5,462.1	
August 2017	W	W	553.6	W	-	W	5,699.2	5,713.3	
September 2016	W	W	570.8	W	-	W	5,513.4	5,538.9	

See footnotes at end of table.

**Table 47. Prime supplier sales volumes of distillate fuel oils and kerosene by PAD District and state (cont.)**  
thousand gallons per day

Geographic area month	Kerosene	No. 2 distillate						Total distillate and kerosene	
		No. 2 diesel fuel							
		No. 1 distillate	No. 2 fuel oil	Ultra-low sulfur	Low-sulfur	High-sulfur	No. 2 distillate		
<b>Subdistrict 1C</b>									
September 2017	19.7	4.5	51.3	W	-	W	22,195.3	22,219.5	
August 2017	14.1	5.8	50.2	W	-	W	23,342.1	23,362.0	
September 2016	W	W	31.0	W	-	W	21,189.4	21,299.1	
<b>Florida</b>									
September 2017	W	-	W	5,665.7	-	W	W	5,702.5	
August 2017	W	-	-	6,063.6	-	W	W	6,083.5	
September 2016	W	W	-	W	-	W	5,718.6	5,718.9	
<b>Georgia</b>									
September 2017	W	W	-	W	-	W	4,641.4	4,642.2	
August 2017	W	W	-	W	-	W	4,926.1	4,927.2	
September 2016	W	W	-	W	-	W	4,603.4	4,605.0	
<b>North Carolina</b>									
September 2017	W	W	W	3,813.0	-	W	3,835.0	3,846.5	
August 2017	W	W	W	3,861.5	-	W	3,887.3	3,897.5	
September 2016	W	W	W	W	-	-	3,570.0	3,585.5	
<b>South Carolina</b>									
September 2017	0.5	-	-	W	-	W	2,822.1	2,822.6	
August 2017	W	-	-	3,012.5	-	W	W	3,015.4	
September 2016	W	-	-	2,660.5	-	W	W	2,663.2	
<b>Virginia</b>									
September 2017	W	W	16.0	3,948.1	-	-	3,964.1	3,971.8	
August 2017	W	W	16.0	W	-	W	4,098.3	4,105.1	
September 2016	W	W	21.4	W	-	W	3,633.1	3,722.5	
<b>West Virginia</b>									
September 2017	W	W	6.7	W	-	-	W	1,233.9	
August 2017	W	W	W	W	-	-	1,332.1	1,333.4	
September 2016	W	W	W	W	-	-	W	1,004.0	
<b>PAD District 2</b>									
September 2017	W	139.9	43.2	W	-	W	51,382.6	51,565.3	
August 2017	W	93.2	33.7	W	-	W	54,865.0	55,000.1	
September 2016	W	145.2	44.6	W	W	-	51,992.8	52,178.8	
<b>Illinois</b>									
September 2017	0.6	14.3	-	6,269.3	-	-	6,269.3	6,284.2	
August 2017	1.1	6.2	-	6,452.1	-	-	6,452.1	6,459.4	
September 2016	0.6	5.7	-	6,363.9	-	-	6,363.9	6,370.1	
<b>Indiana</b>									
September 2017	W	W	W	W	-	-	4,269.6	4,273.3	
August 2017	W	W	-	4,288.6	-	-	4,288.6	4,291.6	
September 2016	W	W	W	W	-	-	4,709.6	4,714.5	
<b>Iowa</b>									
September 2017	0.9	10.0	W	W	-	-	2,799.8	2,810.6	
August 2017	1.0	7.1	W	W	-	-	2,791.7	2,799.8	
September 2016	1.8	9.6	W	W	-	-	3,146.0	3,157.4	
<b>Kansas</b>									
September 2017	W	W	-	2,877.0	-	-	2,877.0	2,890.3	
August 2017	W	W	-	3,350.8	-	-	3,350.8	3,363.7	
September 2016	W	W	-	2,934.7	-	-	2,934.7	2,951.6	
<b>Kentucky</b>									
September 2017	W	W	-	2,553.6	-	-	2,553.6	2,568.2	
August 2017	W	-	-	2,821.4	-	-	2,821.4	2,838.7	
September 2016	W	W	W	W	-	-	2,811.4	2,823.3	
<b>Michigan</b>									
September 2017	W	W	W	W	-	W	3,347.0	3,357.9	
August 2017	2.1	6.0	W	3,564.5	-	W	3,624.5	3,632.7	
September 2016	W	W	W	W	-	-	3,322.8	3,333.8	
<b>Minnesota</b>									
September 2017	NA	26.2	W	W	-	-	2,867.9	2,899.1	
August 2017	5.0	19.9	W	W	-	-	2,916.4	2,941.2	
September 2016	6.7	25.6	W	W	-	-	2,866.0	2,898.3	
<b>Missouri</b>									
September 2017	W	W	W	W	-	-	3,827.7	3,828.8	
August 2017	W	W	W	W	-	-	3,981.8	3,982.5	
September 2016	W	W	W	W	-	-	3,663.4	3,664.2	

See footnotes at end of table.

**Table 47. Prime supplier sales volumes of distillate fuel oils and kerosene by PAD District and state (cont.)**  
thousand gallons per day

Geographic area month	Kerosene	No. 1 distillate	No. 2 fuel oil	No. 2 distillate				Total distillate and kerosene				
				No. 2 diesel fuel								
				Ultra-low sulfur	Low-sulfur	High-sulfur	No. 2 distillate					
<b>PAD District 2 (cont.)</b>												
<b>Nebraska</b>												
September 2017	-	8.6	W	W	-	-	2,236.0	2,244.6				
August 2017	-	5.4	W	W	-	-	2,214.7	2,220.0				
September 2016	-	10.9	W	W	-	-	2,207.8	2,218.7				
<b>North Dakota</b>												
September 2017	W	W	-	1,857.4	-	-	1,857.4	1,889.3				
August 2017	W	W	W	W	-	-	2,299.9	2,318.5				
September 2016	W	W	W	W	-	-	1,933.4	1,972.3				
<b>Ohio</b>												
September 2017	W	W	W	W	-	-	5,695.5	5,705.7				
August 2017	W	W	W	W	-	W	6,072.3	6,082.2				
September 2016	W	W	W	W	W	-	5,769.6	5,779.9				
<b>Oklahoma</b>												
September 2017	W	W	W	W	-	-	4,904.3	4,910.2				
August 2017	W	W	W	W	-	-	5,771.6	5,776.9				
September 2016	W	W	W	W	-	-	4,594.4	4,598.1				
<b>South Dakota</b>												
September 2017	W	W	W	W	-	-	1,016.3	1,025.6				
August 2017	-	2.1	W	W	-	-	939.3	941.3				
September 2016	-	12.2	W	W	-	-	1,037.8	1,050.0				
<b>Tennessee</b>												
September 2017	W	W	-	3,584.6	-	-	3,584.6	3,590.0				
August 2017	W	W	-	3,913.2	-	-	3,913.2	3,916.1				
September 2016	W	W	-	3,681.4	-	-	3,681.4	3,684.7				
<b>Wisconsin</b>												
September 2017	3.1	7.6	W	W	-	-	3,276.9	3,287.6				
August 2017	4.1	4.6	W	W	-	-	3,426.8	3,435.5				
September 2016	2.9	8.5	W	W	-	-	2,950.6	2,962.0				
<b>PAD District 3</b>												
September 2017	W	W	W	41,444.6	W	512.3	41,998.1	42,694.3				
August 2017	W	W	48.5	40,849.1	W	W	41,170.1	41,676.1				
September 2016	W	W	200.3	37,126.6	W	W	37,554.8	38,129.0				
<b>Alabama</b>												
September 2017	W	-	-	2,741.6	W	W	W	2,768.9				
August 2017	W	-	-	2,920.5	W	W	W	2,980.3				
September 2016	W	-	-	2,965.2	-	W	W	2,997.0				
<b>Arkansas</b>												
September 2017	-	W	W	W	-	-	W	2,306.2				
August 2017	-	-	W	W	-	-	2,304.6	2,304.6				
September 2016	-	-	W	W	-	-	2,112.6	2,112.6				
<b>Louisiana</b>												
September 2017	W	W	-	6,697.9	-	184.1	6,881.9	7,561.3				
August 2017	W	-	W	W	-	W	W	7,249.8				
September 2016	W	W	W	W	-	W	6,739.7	7,300.9				
<b>Mississippi</b>												
September 2017	-	W	-	W	-	-	W	2,451.4				
August 2017	-	W	-	2,205.3	-	W	W	2,207.7				
September 2016	W	-	-	2,428.2	-	W	W	2,430.3				
<b>New Mexico</b>												
September 2017	-	W	-	W	-	-	W	1,949.8				
August 2017	-	-	-	1,965.5	-	-	1,965.5	1,965.5				
September 2016	W	W	-	1,813.1	-	-	1,813.1	1,813.3				
<b>Texas</b>												
September 2017	W	W	W	W	W	W	25,653.3	25,656.8				
August 2017	W	W	W	24,788.0	W	154.0	24,966.4	24,968.1				
September 2016	2.8	-	160.8	21,172.8	W	W	21,472.1	21,474.9				

See footnotes at end of table.

**Table 47. Prime supplier sales volumes of distillate fuel oils and kerosene by PAD District and state (cont.)**  
thousand gallons per day

Geographic area month	Kerosene	No. 2 distillate						Total distillate and kerosene	
		No. 2 diesel fuel							
		No. 1 distillate	No. 2 fuel oil	Ultra-low sulfur	Low-sulfur	High-sulfur	No. 2 distillate		
<b>PAD District 4</b>									
September 2017	W	51.8	1.4	9,629.8	-	-	9,631.2	9,685.4	
August 2017	-	W	W	W	-	-	9,460.2	9,483.3	
September 2016	W	43.1	W	W	-	-	8,880.0	8,923.2	
<b>Colorado</b>									
September 2017	-	7.3	-	2,535.7	-	-	2,535.7	2,543.0	
August 2017	-	10.7	-	2,610.1	-	-	2,610.1	2,620.8	
September 2016	-	7.5	-	2,394.1	-	-	2,394.1	2,401.6	
<b>Idaho</b>									
September 2017	W	W	W	W	-	-	1,378.4	1,382.0	
August 2017	-	W	W	W	-	-	W	1,323.7	
September 2016	-	3.9	W	W	-	-	1,387.9	1,391.8	
<b>Montana</b>									
September 2017	-	20.9	W	W	-	-	1,795.7	1,816.7	
August 2017	-	7.3	-	1,934.2	-	-	1,934.2	1,941.5	
September 2016	-	15.3	W	W	-	-	1,732.3	1,747.6	
<b>Utah</b>									
September 2017	-	W	W	W	-	-	2,148.5	2,160.9	
August 2017	-	W	W	W	-	-	1,908.5	1,910.1	
September 2016	W	5.9	W	W	-	-	1,861.7	1,867.7	
<b>Wyoming</b>									
September 2017	-	9.9	-	W	-	-	1,772.9	1,782.8	
August 2017	-	W	-	W	-	-	W	1,687.1	
September 2016	-	10.6	-	W	-	-	1,504.0	1,514.6	
<b>PAD District 5</b>									
September 2017	W	W	W	W	W	W	22,797.6	23,042.9	
August 2017	W	137.2	W	W	W	W	24,029.3	24,172.5	
September 2016	W	W	W	W	W	W	22,691.3	23,046.1	
<b>Alaska</b>									
September 2017	-	W	W	W	-	W	380.4	W	
August 2017	-	W	W	W	-	W	W	719.9	
September 2016	-	W	W	W	-	W	W	W	
<b>Arizona</b>									
September 2017	-	W	-	W	-	-	W	2,678.6	
August 2017	-	-	-	2,777.4	-	-	2,777.4	2,777.4	
September 2016	-	-	-	2,724.5	-	-	2,724.5	2,724.5	
<b>California</b>									
September 2017	W	W	-	W	-	W	11,762.0	11,779.1	
August 2017	W	W	-	W	-	W	12,169.0	12,176.6	
September 2016	W	W	-	W	-	W	11,602.5	11,697.1	
<b>Hawaii</b>									
September 2017	-	-	-	302.7	W	422.1	W	W	
August 2017	-	-	-	311.0	W	W	783.4	783.4	
September 2016	-	-	-	279.8	W	371.1	W	W	
<b>Nevada</b>									
September 2017	W	W	W	W	-	-	1,573.4	1,580.3	
August 2017	W	W	W	W	-	-	1,726.6	1,729.2	
September 2016	W	W	W	W	-	-	1,473.4	1,477.0	
<b>Oregon</b>									
September 2017	W	W	-	2,161.5	-	-	2,161.5	2,165.9	
August 2017	-	W	-	W	-	-	W	2,253.7	
September 2016	W	W	-	W	-	W	2,337.5	2,345.6	
<b>Washington</b>									
September 2017	-	W	W	W	-	W	W	3,472.5	
August 2017	-	2.8	W	3,639.0	-	-	3,729.4	3,732.2	
September 2016	-	4.6	W	3,429.3	-	W	3,485.7	3,490.3	

- = No data reported.

W = Withheld to avoid disclosure of individual company data.

Note: - Total Distillate = No. 1 Distillate + No. 2 Distillate + No. 4 Fuel Oil (published on Table 46). - In January 2007, ultra low-sulfur diesel fuel was added. - Values shown for the current month are preliminary. Values shown for previous months are revised. Data through 2016 are final. Totals may not equal the sum of the components due to rounding.

Sources: - U.S. Energy Information Administration, Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."